

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month c	day year	Spot Description:
	montn c	day year	
OPERATOR: License#			feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
City:	State:	Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh F	Rec Infield	Mud Rotary	
Gas Storag	ge Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ;# c	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO. and	information as fallows:		Surface Pipe by Alternate: II II
II OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Da	ate: Origi	inal Total Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Ferrill With DWT
KCC DKT #:			Will Cores be taken?
			If Yes, proposed zone:
		٨Ε	FIDAVIT
			IDAVII
The undersigned hereby	affirms that the drilling		ugging of this well will comply with K.S.A. 55 et seg
-	_	g, completion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	ving minimum requirer	g, completion and eventual poments will be met:	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow 1. Notify the appropria	ving minimum requirer ate district office <i>prior</i>	g, completion and eventual p ments will be met: r to spudding of well;	
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria	ving minimum requirer ate district office <i>prior</i> oved notice of intent to	g, completion and eventual ponents will be met: It to spudding of well; It of a control of the	h drilling rig;
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ving minimum requirer ate district office <i>prior</i> oved notice of intent to unt of surface pipe as	g, completion and eventual prenents will be met: r to spudding of well; of drill shall be posted on each specified below shall be se	h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:				Location of Well: C			
				-	feet from N / S Line of Section		
Well Number:Field:				Sec. Tv	feet from E / W Line of Section Sec Twp S. R		
					,p 0		
				13 300011011.	Regular or Irregular		
QTR/QTR/	QTR/QTR of acrea	ge:		_			
				_	ular, locate well from nearest corner boundary.		
				Section corner use	ed: NE NW SE SW		
				D. 4.T.			
	2 , ,			PLAT			
					line. Show the predicted locations of		
	iease roads, tank	batteries, pipelines a			urface Owner Notice Act (House Bill 2032).		
			You may attach a	separate plat if desired.			
			•				
					LEGEND		
		· · · · · · · · · · · · · · · · · · ·		······································	O Well Location		
					Tank Battery Location		
	:	:	: : : : : : : : : : : : : : : : : :	:	Pipeline Location		
	:	: :	:	: :	Electric Line Location		
					Lease Road Location		
	:	•	·				
	:	: :	:	: :			
		•					
					EXAMPLE : :		
			<u> </u>		EXAMPLE		
			35		EXAMPLE		
					EXAMPLE		
					EXAMPLE		
					EXAMPLE		
					EXAMPLE 1980' FSL		
330 ft							

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 241773

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepes:			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1241773

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person:	the lease below:		
Phone: () Fax: ()	-		
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		

STATE OF KANSAS STATE CORPORATION COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER 15-167-22,378-00-6
200 Colorado Derby Building Wichita, Kansas 67202		LEAȘE NAME Starkey "A"
· ·	TYPE OR PRINT	WELL NUMBER 1
	NOTICE: Fill out completely and return to Cons. Div.	SPOT LOCATION SW SW SW
	office within 30 days.	SEC.35 TWP.12SRGE.14 XXXXX(W)
LEASE OPERATOR Yost Oil Operat	COUNTYRussell	
ADDRESS P. O. Box 811, Russell	. KS 67665	Date Well Completed 6-13-84
PHONE # (913) 483-6455 OPE	RATORS LICENSE NO. 6343	Plugging Commenced 6-13-84
Character of Well $\overset{.}{D}$ & $\overset{.}{A}$ (OII, Gas, D&A, SWD, Input, Wate	r Supply Well)	Plugging Completed 6-13-84
Did you notify the KCC/KDHE Join	t District Office prior to plu	igging this well? Yes
Which KCC/KDHE Joint Office did	you notify? Distric	t #6
Is ACO-1 filed? No If n		
Producing formation	Depth to top	
Show depth and thickness of all	water, oil and gas formations.	<u>-</u>
OIL, GAS OR WATER RECORDS	CAS	SING RECORD
Formation Conte	ent From To Size Put	in Pulled out
	-0- 643' 8 5/8" 64	3' -0-
Describe in detail the manner in the mud fluid was placed and the the hole. If cement or other plu depth placed, from feet to fe Mud laden fl	e method or methods used in int ugs were used state, the charac eet each set.	troducing it into
100 sks ceme	ent @ 650 '	
40 sks cemer 10 sks cemer	nt @ 40'	
	nt @ Rathole iption is necessary, use BACK o	of this form.)
Name of Plugging Contractor	Emphasis Oil Operations	License No. 750
Address P. O. Box 506, Russell,	KS 67665	RECEIVED STATE CORPORATION COMMISSION
STATE OF KANSAS	COUNTY OF RUSSELL	06-18-1984
		,ss. JUN 1 8 1984
Joe K. Branum (operator) of above-described we I have knowledge of the facts, s the log of the above-described w	statements, and matters herein	contained and
correct, so help me God.	(Signature	
DENISE S. REYNOLDS & NOYARY PUBLIC S STATE OF KANSAS S	(Address)	P. O. Box 506 Russell, KS 67665
	CRIBED AND SWORN TO before me 1	this 15th ay of June, 1984
7-13-83	Danie Deni	se S. Reynolds
My Commission expires: February	y 13, 1985. Denise S. Reynol	as, notally rubyte

FOSSIL ENERGY, LLC STARKEY LEASE SW.1/4. SECTION 35. T12S. R14W RUSSELL COUNTY, KANSAS

NO ROAD Notes: 1. Set iron rod at old well location. 2. All flagging Red & Yellow. 3. Overhead power available at S. & W. lines, Sec. 35. 4. Kansas One Call System Inc. should be notified before excavation (1-800+344-7233). 5. CAUTION: Various pipelines in Sec.35. 6. Found old well per magnetic response. 7. Contact landowner for best access. Old Well Location Starkey #2-35 O.W.W.O. 347'FSL 357'FWL Ground Elevation = 1613 Y = 229048 X = 1757582State Plane-NAD 27-Kansas North (Mapping Grade GPS Used) Latitude 38.959145 Longitude -98.852898 STARKEY *1-35 WGS 84-NAD 83 PASTURE GRAVEL (LAND RD.) ROAD GATE / RUSSELL Gorham B FAI 70 70 40 Bunker Hill



^{**}Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Dilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and soid entities released from any liability from incidental or consequential damages

* Elevations derived from National Geodetic Vertical Datum.

March 11, 2015

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 03, 2015

Steven Krug Fossil Energy, LLC 18650 LAND RD. PO BOX 468 RUSSEL, KS 67665

Re: Drilling Pit Application Starkey 2-35 SW/4 Sec.35-12S-14W Russell County, Kansas

Dear Steven Krug:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.