

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1242079

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

Invoice #802007

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER **50593**
LOCATION **Ottawa**
FOREMAN **Alan Mader**

1097
95°

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-14	4448	Loomer KR-10	SE 31	16	22	Mi
CUSTOMER Kansas Resources E&D						
MAILING ADDRESS 9353 W 110 th						
CITY Overland Park	STATE KS	ZIP CODE 66210				
JOB TYPE long string	HOLE SIZE 5 7/8	HOLE DEPTH 753	CASING SIZE & WEIGHT 2 7/8			
CASING DEPTH 727.80	DRILL PIPE	TUBING	OTHER no bottle			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 1/25			
DISPLACEMENT 4 1/4	DISPLACEMENT PSI 800	MIX PSI 200	RATE 4 bpm			
REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 100 sk 50/50 cement plus 200 gel & 1/2 phen seal per sack. Circulated cement. Flushed pump. pumped 2 plugs to casing TD. Well held 800 PSI. Set float.						

Waylon, Utah

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	20	MILEAGE	368	84.00
5402	727.80	casing footage	368	—
5407	mi	ton miles	503	368.00
5502C	1 1/2	80 gal	369	150.00
1124	100	50/50 cement	11.50	1150.00
1118B	268#	gel	58.96	—
1107A	50#	phen seal	67.50	—
		material sub	1276.46	—
		loss 30%	-382.94	—
		material total	893.52	—
4402	2	2 1/2 plug	59.00	—
			3092.87	—
		SALES TAX	72.87	—
		ESTIMATED TOTAL	2712.39	—

☒ completed

AUTHORIZATION *[Signature]* TITLE _____ DATE _____
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SPUD DATE: 11-7-14
 FINISH DATE: 11-7-14
 LEASE: Loomer
 LEASE OPERATOR: MRED
 WELL: KR-10
 API: 15-121-70752
 SEC: 31 TWP: 16 RNG: 22
 COUNTY: Miami
 DRILLERS NAME: Waylon Johns
 RIG #: 2



2394 UTAH ROAD
 RANTOUL, KS 66079

SURFACE: SIZE BIT 11" LENGTH 20' SIZE 7" CEMENT 5 Bags
 DRILL BIT SIZE 5 7/8" LENGTH 727.80 SIZE 2 7/8 New BAFFLE No Baffle
 TD 753 CORED ~~661-681~~ Lost 17' of Core

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil	2	0	2	Lime	6	355	361
Lime	4	2	6	Shale	6	361	367
Shale	4	6	10	Lime KC	5	367	372
Lime	15	10	25	Shale	19	372	391
Shale	12	25	37	Grey Sand No Oil Show	3	391	394
Lime	16	37	53	Shale	84	394	478
Shale	12	53	65	Grey Sand No Oil Show	4	478	482
Lime	24	65	89	Shale	54	482	536
Shale	6	89	95	Lime	8	536	544
Lime	1	95	96	Shale	7	544	551
Shale	15	96	111	Lime	4	551	555
Grey Sand	2	111	113	Shale Some Coal	23	555	578
Lime	2	113	115	Lime	10	578	588
Shale	74	115	189	Shale	12	588	600
Lime	19	189	208	Lime	3	600	603
Shale	36	208	244	Shale	5	603	608
Lime	1	244	245	Lime	2	608	610
Shale	3	245	248	Shale	7	610	617
Lime	4	248	252	Lime	4	617	621
Shale	4	252	256	Shale	13	621	634
Coal	5	256	261	Lime	3	634	637
Shale	6	261	267	Shale	16	637	653
Lime	12	267	279	Shale 20% Grey Sand Small No Bleed	2	653	655
Shale	7	279	286	Shale 70% Broken Oil Sand Good Bleed	2	655	657
Lime	2	286	288	Shale 50% Oil Sand Very Light Bleed	2	657	659
Shale	15	288	297	80% Broken Oil Sand Good Bleed CP	2	659	661
Lime	26	297	323	50% Broken Oil Sand Bleed	1.25	661	662.25
Shale	3	323	326	Solid Oil Sand Good Bleed	8.75	662.25	671
Coal	6	326	332	50% Broken Oil Sand Bleed	10	671	681
Lime	19	332	351	Shale TD	72	681	753
Shale	4	351	355				