

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monur day	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sec
			feet from E / W Line of Sec
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Typ	pe Equipment:	Ground Surface Elevation:feet M
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispos		Cable	
Seismic ;# o			Depth to bottom of tresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Tota	al Depth:	Formation at Total Depth:
inactional Devictor or He	rimontalallhara?	□ Vaa □ Na	Water Source for Drilling Operations:
Directional, Deviated or Hou	nzontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken? Yes
			If Yes, proposed zone:
		ΛE	FIDAVIT
		AF	
he undersigned hereby a	affirms that the drilling, comp		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, comp	eletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requirements w	eletion and eventual plu vill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the follow 1. Notify the appropria		oletion and eventual plo vill be met: dding of well;	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ving minimum requirements wate district office <i>prior</i> to spud oved notice of intent to drill <i>sl</i> unt of surface pipe as specific	oletion and eventual play vill be met: dding of well; hall be posted on each ed below shall be set	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appropriate be completed IDMITTED Electror For KCC Use ONLY API # 15 Conductor pipe required _ Minimum surface pipe req Approved by: This authorization expires	ving minimum requirements wate district office <i>prior</i> to spud poved notice of intent to drill <i>sl</i> unt of surface pipe as specific plidated materials plus a minible, an agreement between the strict office will be notified before Technique to the strict office will be notified before the strict of the strict	oletion and eventual playill be met: dding of well; hall be posted on each ed below shall be set imum of 20 feet into the e operator and the dis fore well is either pluge, pipe shall be cemente surface casing order # late or the well shall be feet et per ALT. I II	reply district office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Loc	cation of W	Vell: County:	
_ease:									feet from N / S Line of Section	1
Nell Numb	er:								feet from E / W Line of Section	1
Field:									Twp S. R	
							15 1	Section:	Regular or Irregular	
									s Irregular, locate well from nearest corner boundary. ver used: NE NW SE SW	
	Si	how location	on of the w	ell. Show	footage to	the neare	PLAT est lease or	unit bound	ndary line. Show the predicted locations of	
					d electrica	al lines, as	required b	y the Kans	sas Surface Owner Notice Act (House Bill 2032).	
					You m	ay attach i	a separate	plat if desi	sired. 3 ft.	
		:	:	:		:	:	:]]	
		:	:	:			:	· •	+ 349 ft. LEGEND	
			:		•••••		:		. O Well Location	
		:	:	:		:		:	Tank Battery Location	
		:	:	:		:	:	:	Pipeline Location	
		:	:	:		:	:	:	Electric Line Location	
			:	:			:		Lease Road Location	
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	1		•	•	1	•			SEWARD CO. SSBU FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

242081 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit	Pit is: Proposed If Existing, date con	Existing	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County			
Is the pit located in a Sensitive Ground Water A		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.		iller integrity, il	ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1242081

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: () Fax: ()	_
Email Address:	-
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate preparty toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax □ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	

YOUNGER ENERGY COMPANY JOHNSTON LEASE NE. 1/4, SECTION 34, T21S, R15W PAWNEE COUNTY, KANSAS

SAND (N ROAD) ROAD FLAGGED
GATE
(OPEN) electric line 8 Old Well Location Johnston #3 D.W.W.D. lease road PRODUCER PRODUCER 333'FNL 349'FEL 1963 Ground Elevation = 1962 STUBBLE Y = 554323 X = 1870648State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) Latitude 38.188239 APPROX. LOCATION CENTER PIVOT IRR. SYSTEM Longitude -98.950448 WGS 84-NAD 83 SOTH Notes; 1. Set iron rod at old well site. 2. All flagging Red & Yellow. 3. Overhead power available at N., E. & W. lines, Sec. 34. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelines in Sec. 34. 6. Found old well per magnetic response. 7. Contact landowner for best access. (M ROAD) GRAVEL ROAD Pawnee Rock ... 264 156 RNED

February 9, 2015

^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessorily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therein agree to hold Central Kansas Diffield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-145	20781-0	0000
15-145	201011	

Give All Information Completely							
Make Required Affidavit	Pawnee		Coun	ity. Sec.	34 Two.	21 Rge. 15	₩ M
Mail or Deliver Report to	Location as	"NE/CN	wlswi'	or foots	age from 1	ince	
Conservation Division	-	NE NE	NE	01 1000	age IIOm I	Tues	
State Corporation Comm.	Lease Owner			o., Inc.			
245 North Water	Lease Name	Johnst	on		ŢĀ.	ell No.3	
Wichita, KS 67202	Office Addre		the same of the sa	Center			
	Character o	f Well	(Compl	eted as	Dil. Gas o	r Dry Hole)	
	5 m		•		y Hole		
	Date Well co	omplete	d			0	10 0-
	Application	for pl	ugging	filed	March 18 March 18		19_81 19_81
	Application	for pl	ugging	approved	March 18		19_81
	Plugging con	mmenced			March 18		19 81
	Plugging con				March 18	8	1981
	Reason for a	abandon	ment o	f well or	rproducin	g formation	
					Dry Ho	1 _e	
	If a product	ing wel	l is a	bandoned,	, date of	last product	tion 19.
Locate well correctly on above Section Plat	Was permiss	ion obt	ained	from the	Conservat	ion Division	or
	its agents h	pefore	nluggi	no was co	mmenced?		
Name of Conservation Agent who su	pervised plugg	ging of	this	well_Mari	on Schmid	t	
Producing formation	Depth to	o top	Bo	ttom	Total De	pth of Well	3909
Show depth and thickness of all wa	ater, oil and	gas fo	rmatio	ns.		-	
OIL, GAS OR WATER RECORDS							
						CASING RECOF	<u> </u>
FORMATION CO	NTENT FR	.OM	то	SIZE	PUT IN	. PULLED OU	Т
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(If additional desc	cription as ne	ecessar	y, use	BACK of	this shee	t)	
Name of Plugging Contractor Must	cang Drilling	& Explo	oration	n, Inc.			
					-		
STATE OF KANGAG	-						
STATE OF KANSAS	COUNTY OF					SS.	
Milford Martin	<u></u>	((employ	ree of own	ner) or (o	wner or open	rator)
of the above-described well, being	lirst duly s	worn on	oath,	says:	That I hav	e knowledge	of
the facts, statements, and matters as filed and that the same are tru	e and correct	ned an So h	id the lelp me	log of the God	ne above-d	escribed we	11
	(Signature	۵)	/	11.111	1 1101		
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My commission expires Aprilarton Co	oungy Kanses		,			,	5

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 12, 2015

Diane Rebstock Younger Energy Company 9415 E. HARRY STREET, SUITE 403 BUILDING 400 WICHITA, KS 67207-5083

Re: Drilling Pit Application Johnston 3 OWWO NE/4 Sec.34-21S-15W Pawnee County, Kansas

Dear Diane Rebstock:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

KEEP PITS on Northeast side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.