



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

DOCKET # 18,664

Disposal Well Enhanced Recovery: Repressuring
 Flood
 Tertiary
Date injection started _____
API #15-179 - 20,232 - 0001

C-NE NE SW, Sec 35, T 8, S, R 27 E

2310 Feet from South Section Line
2970 Feet from East Section Line

Lease Jerome A' Well # 1
County Sheridan

Operator: Berexco LLC.
Name & Address 2020 N. Bramblewood
Wichita Kansas 67206

Operator License # 34318
Contact Person Mark Leiker
Phone (316)-772-8649

KCC
FEB 21 2014
HAYS, KS

Max. Auth. Injection Press. 750 Psi; Max Inj. Rate 2000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor 8 7/8 Surface 2 1/2 Production 5/2 Liner _____ Tubing 2 3/8
Set at 2148 2148 2148 Set at 1858
Cement Top CWC 200 SX CWC 900 SX Type E.G.
" Bottom 2 1/2 2148
DV/Perf. CWC from 2148 w/500 SX 1080-81 400 SX TD (and plug back) 2148 2025 ft. depth
Packer type Tompson Size 5/2 Set at 1858
Zone of injection C.H. 1937 ft. to ft. 2010 Perf. or open hole _____

Type MIT: Pressure: 02 Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 10 Min. 20 Min.

E Pressures: 320 320 320 Set up 1 System Pres. during test 0
L 12:00 Set up 2 Annular Pres. during test 320
D 30 Min. Set up 3 Fluid loss during test 1 bbls.
D 320 Set up 3

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with _____ packer

Test Date February 18, 2014 Using Pfeifers Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1858 feet

was the zone tested X Mark Leiker foreman
Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____ **PASSED**
State Agent: Harold Ripman Title: PIRT II Witness: YES NO _____

REMARKS: Fluid pressure. 1 Barrel to load. Small leak on tubing head.

Origin. Conservation Div.: KCC KDHE/T: 4 Dist. Office
 Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)
(If YES please describe in REMARKS)

GPS Lat 39.31242 GPS Long -100.30387 MIT TYPE CODE _____

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 10, 2015

Bruce Meyer
BEREXCO LLC
2020 N. Bramblewood
Wichita, KS 67206-1094

Re: Temporary Abandonment
API 15-179-20232-00-01
Jerome A 1 SWD
SW/4 Sec.35-08S-27W
Sheridan County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"