Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1242174

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from Dorth / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:			
Gas D&A ENHR SIGW				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan			
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)			
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls			
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:	Location of fluid disposal if hauled offsite:			
ENHR Permit #:				
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Recompletion Date Recompletion Date	County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	vects)	Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo	,	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydrauli	c fracturing treatment	on this well?		Yes	No (If No, skip	o questions 2 an	ad 3)
		raulic fracturing treatment ex				o question 3)	
Was the hydraulic fracturin	g treatment informatio	n submitted to the chemical o	disclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)
			a . . .				

Shots Per Foot				Each Interval Perforate			Acia		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:	Pa	cker At:		Liner Run:	Yes	No	
Date of First, Resumed	I Product	ion, SWD or ENHF	ł.	Producing Method:	Pumping	G	as Lift	Other (Explain,)	
Estimated Production Per 24 Hours		Oil Bb	S.	Gas Mcf		Water		Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLE		MPLET	ETION:		PRODUCTION INTER	RVAL:	
			Open Hole Per		Dually C	Comp. Commingled (Submit ACO-4)				
(If vented, Submit ACO-18.)				Other (Specify)			- ,			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED GRAW Beview, LLC GRAW Beview, LLC GRAW Beview, LLC Box 884, Chanuta, KS 86720 TATE CUSTOMER & TELL TICKET & TREATMENT REPOREMAN A law, Madde TATE CUSTOMER & TREATMENT REPOREMAN A law, Madde TATE CUSTOMER & WELL NAME & NUMBER TATE CUSTOMER & SC 50 D TATE CUSTOMER & SC 50 D USP VIEL CONT & SC 50 D TATE CUSTOMER & WELL NUME TATE CUSTOMER & WELL NUMBER TATE			2714	,17	TICKET NUMB	er 48	243
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Jackman Oilfield Services 1 West Mulberry St. Colony, KS 66015 620-852-3350

WELL LOG Kansas Resource Exploration & Development, LLC Cartwright KR-4

September 19, 2014

Thickness	Formation	Total			
of Strata					
13.00	soil/clay	13.00			
21.00	lime	34.00			
20.00	shale	54.00			
3.00	lime	57.00			
43.00	shale	100.00			
14.00	lime	114.00			
7.00	shale	121.00			
29.00	lime	150.00			
11.00	shale	161.00			
22.00	lime	183.00			
6.00	shale	189.00			
13.00	lime	202.00			
140.00	shale	342.00			
7.00	grey sand	349.00			
1.00	lime	350.00			
14.00	shale	364.00			
14.00	lime	378.00			
39.00	shale	417.00			
3.00	coal	420.00			
7.00	lime	427.00			
16.00	shale	443.00			
3.00	lime	446.00			
17.00	shale	463.00			
13.00	lime	476.00			
12.00	shale	488.00			
2.00	lime	490.00			
2.00	coal	492.00			
2.00	lime	494.00			
1.00	lime w/oil bleed	495.00			
2.00	lime	497.00			
7.00	shale	504.00			
1.00	broken sand	505.00	good bleed		

1.50	oil sand	506.50	heavy bleed
2.50	broken(90%)sand	509.00	heavy bleed
1.50	oil sand	510.50	heavy bleed
1.50	broken (98%) sand	512.00	heavy bleed
3.00	broken(90%)shale	515.00	light-med.bleed
8.00	grey sand	523.00	
24.00	shale	547.00	
1.00	lime	548.00	
32.00	shale	580.00	TD

Drilled a 9 7/8" hole to 19'7" Drilled a 5 7/8" hole to 580'

Set 20' of 7" surface casing cemented with 5 sacks of portland cement Set 543.85' of 2 7/8" round upset tubing. Baffle @ 575.45'

Cartwright KR-4