

For KC0	C Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1242320

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	,Sec TwpS. R 🔲 E 🔲 W
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
ubmitted Electronically	
For KCC Use ONLY	Remember to:
API # 15	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALT. UI II	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days):
Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

	Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:			
Well Number:			
Field:			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage:			
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
PI	.AT		
	ease or unit boundary line. Show the predicted locations of		
•	uired by the Kansas Surface Owner Notice Act (House Bill 2032).		
Tou may allaon a oo	parate plat if desired. 2231 ft.		
; ; ; ; ;	 		
	LEGEND		
	O Well Location		
	Tank Battery Location		
	i i i i i i i i i i i i i i i i i i i		
	: Electric Line Location		
	Lease Road Location		
	<u>ာ</u> 109 <u>4 ft.</u>		
	EXAMPLE :		
32			
	[:]		
	1980' FSL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 242320

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Burn Pit Burn Pit	Pit is:		SecTwp R	
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date constructed: ———————————————————————————————————		Feet from North / South Line of Section Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	(bbls)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1242320

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	_ Well Location:	
Name:		
Address 1:		
Address 2:		
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or	
Contact Person:	the lease helow:	
Phone: () Fax: ()	_	
Email Address:	-	
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	accepts and in the real estate property toy records of the accepts traceurer	
City: State: Zip:+	_	
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
form; and 3) my operator name, address, phone number, fax	, and email address.	
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.	
Submitted Electronically		
I		

Groves 2-32C-2 Groves 7-32B-3 Groves 2-32C-3 Groves 2-32B-3 Groves 2-32B-2 Groves 7-32C-2 Groves 7-32B-2 Groves 10-32B INJ2 Groves 7-32C INJ Groves 7-32C INJ2 Groves 7-32C INJ3 Groves 7-32B INJ Groves 7-32B INJ2 Groves 2-32C INJ4 Groves 2-32C INJ2 Groves 2-32B INJ Invent to drill Groves 7-32C-1 Groves 7-32B-1 Groves 7-32B-4 Groves 7-32A-3 Groves 2-32C-4 Groves 2-32C-1 Groves 2-32D-2 Groves 2-32B-4 Groves 2-32B-1 Groves 7-32C INJ4 Groves 10-32B INJ3 Groves 2-32C INJ3 Groves 2-32B INJ4 Groves 7-32D-2 Groves 7-32D-3 Parker 17 Groves 2-32D-3 Groves 2-32A-3 Groves 7-32A-2 Groves 2-32A-2 Groves 7-32D INJ2 Groves 7-32D INJ Groves 7-32A INJ Groves 10-32A INJ2 Parker INJ Fluril P. peline Lease Road Groves 7-32D-Groves 7-32A-1 Groves 7-32A-4 Groves 2-32D-4 Groves 2-32D-1 Groves 2-32A-4 Groves 7-32D INJ4 Marjorie Groves Trust
Parker 7 INJ Groves 2-32D INJ4 Groves 2-32D INJ3 Groves 10-32A INJ3 18 converting producer to Enjockton 984 Active well Groves 8-32C-2 Groves 8-32B-3 Groves 8-32B-2 ° Groves 1-32C-2 Groves 1-32C-3 Groves 1-32B-3 Groves 8-32C INJ Groves 8-32B INJ2 Groves 8-32B INJ Parker 13 Parker 9 Groves 1-32C INJ Groves 1-32C INJ2 Groves 1-32C-4 Groves 9-32B INJ2 Groves 8-32B-1 Groves 8-32A-2 Groves 8-32C-1 Groves 8-32B-4 Groves 1-32C-1 Groves 1-32B-4 Groves 8-32B INJ4 Parker 12 INJ Groves 8-32C INJ4 Groves 8-32B INJ3 Groves 1-32C INJ3 Parker 10 Groves 1-32D-2 Groves 8-32A-3 Groves 1-32D-3 Groves 8-32D-2 Groves 8-32A INJ Groves 1-32A-3 Groves 8-32D INJ2 Groves 8-32D INJ Groves 8-32A-4 Groves 8-32D-1 Parker 18 Groves 8-32A-1 Parker