

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	manth	da.	1/00"	Spot Description:
	month	day	year	(Q/Q/Q/Q) Sec Twp S. R DE W
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:				County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	<u>!</u>			Is this a Prorated / Spaced Field?
Name:				Target Formation(s):
				Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class.	: Тур	e Equipment:	
Oil Enh	Rec Infield		Mud Rotary	
Gas Stora	ige Pool E	xt.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildca	at	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWWO: old wel	l information as fells	JW6.		Surface Pipe by Alternate: II III
				Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion D	ate:	Original Tota	I Depth:	
				Water Source for Drilling Operations:
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:
If Yes, true vertical depth:				DVVK Feitilit #.
Bottom Hole Location: KCC DKT #:				(Note: Apply for Fernix Wild DWT)
100 DICT #.				will Cores be taken?
				If Yes, proposed zone:
			AF	FIDAVIT
The undersigned hereby	affirms that the dr	illing, comp	letion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow				
· ·	0 1			
 Notify the appropri A copy of the appr 			•	h drilling rig:
.,			•	t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
4. If the well is dry ho	ole, an agreement	between the	e operator and the dis	strict office on plug length and placement is necessary prior to plugging;
			, ,	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
			-	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed	a within 50 days of	i ille spud d	ate of the well shall t	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nicelly			
ubmitted Electro	Hically			
For KCC Use ONLY				Remember to:
TOTACC USE UNLI				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
Conductor pipe required		1	eet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe re	guired	fee	t per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	•			 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire				
(This authorization void if o	Juillina nat - ++ '	thin 10 "	o of approval -1-1-1	Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	is section. ixequial of integuial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, a	PLAT rest lease or unit boundary line. Show the predicted locations of s required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach	n a separate plat if desired. 2217 ft.
	LEGEND
	· ······· O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	· . ········
	768 ft.
	EXAMPLE
32	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

242323

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1242323

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person:			
Phone: () Fax: ()	_		
Email Address:	_		
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	country and in the real estate preparty toy records of the equipty treesurer		
Address 2:			
City:	_		
	thodic Protection Borehole Intent), you must supply the surface owners and		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			

Groves 2-32C-2 Groves 7-32B-3 Groves 2-32C-3 Groves 2-32B-3 Groves 2-32B-2 Groves 7-32C-2 Groves 7-32B-2 Groves 10-32B INJ2 Groves 7-32C INJ Groves 7-32C INJ2 Groves 7-32C INJ3 Groves 7-32B INJ Groves 7-32B INJ2 Groves 2-32C INJ4 Groves 2-32C INJ2 Groves 2-32B INJ Invent to drill Groves 7-32C-1 Groves 7-32B-1 Groves 7-32B-4 Groves 7-32A-3 Groves 2-32C-4 Groves 2-32C-1 Groves 2-32D-2 Groves 2-32B-4 Groves 2-32B-1 Groves 7-32C INJ4 Groves 10-32B INJ3 Groves 2-32C INJ3 Groves 2-32B INJ4 Groves 7-32D-2 Groves 7-32D-3 Parker 17 Groves 2-32D-3 Groves 2-32A-3 Groves 7-32A-2 Groves 2-32A-2 Groves 7-32D INJ2 Groves 7-32D INJ Groves 7-32A INJ Groves 10-32A INJ2 Parker INJ Fluril P. peline Lease Road Groves 7-32D-Groves 7-32A-1 Groves 7-32A-4 Groves 2-32D-4 Groves 2-32D-1 Groves 2-32A-4 Groves 7-32D INJ4 Marjorie Groves Trust
Parker 7 INJ Groves 2-32D INJ4 Groves 2-32D INJ3 Groves 10-32A INJ3 18 converting producer to Enjockton 984 Active well Groves 8-32C-2 Groves 8-32B-3 Groves 8-32B-2 ° Groves 1-32C-2 Groves 1-32C-3 Groves 1-32B-3 Groves 8-32C INJ Groves 8-32B INJ2 Groves 8-32B INJ Parker 13 Parker 9 Groves 1-32C INJ Groves 1-32C INJ2 Groves 1-32C-4 Groves 9-32B INJ2 Groves 8-32B-1 Groves 8-32A-2 Groves 8-32C-1 Groves 8-32B-4 Groves 1-32C-1 Groves 1-32B-4 Groves 8-32B INJ4 Parker 12 INJ Groves 8-32C INJ4 Groves 8-32B INJ3 Groves 1-32C INJ3 Parker 10 Groves 1-32D-2 Groves 8-32A-3 Groves 1-32D-3 Groves 8-32D-2 Groves 8-32A INJ Groves 1-32A-3 Groves 8-32D INJ2 Groves 8-32D INJ Groves 8-32A-4 Groves 8-32D-1 Parker 18 Groves 8-32A-1 Parker