

Confidentiality Requested:

Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1242433

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section Feet from East / West Line of Section					
City: State: Zip:+						
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:					
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:					
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Paymit #:	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:	·					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		// OI	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			



272307

LOCATION OFFAMA

FOREMAN Alan Madien

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

DATE	000-407-0076			CEMEN	•			
DATE	CUSTOMER#	WELL NA	AME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
031-14	4448 1	tollinger	KR-	30	54231	16	22	m:
USTOMER	0					<b>建设,不是</b>	A	
Kansas IAILING ADDRE	Kesour	ces Et	$\nu$		TRUCK#	DRIVER	TRUCK#	DRIVER
		<sup>5</sup> <b>5</b>			730	MaMao	Safe	y Nie
9393	W 1100	TATE ZII	PCODE		368	Stiller		
					369	Mikkag		
			6210		503	Tro Har		
OB TYPE Plu	15 H	OLE SIZE3	7/8.	HOLE DEPTH		CASING SIZE & V	VEIGHT	
ASING DEPTH_	D	RILL PIPE		TUBING	1" 700	<u> </u>	OTHER	
LURRY WEIGHT	T S	LURRY VOL	<del></del>	WATER gal/s	k	CEMENT LEFT in		
ISPLACEMENT		ISPLACEMENT P	SI	MIX PSI	200	RATE	pon	
EMARKS: He	Id nee	ting, u	U054	ed 1"	to h	ole th	), Mi	red +
pumper	1554	50150	cem	ent R	145 220	solAV	a # Phe	10-
(Seel	per sack	10 /1	11,70	of	holei	Pulled	1" to.	3501
F: 1let	well	to sur	tace	Pa	Hod 1	" out t	topped	015
well							,	
	15 TD							
	41 350	7						
								1.
Way	lon Ut	gh				10	Mere	yer
						Jelew	V	
ACCOUNT	QUANITY or	UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
6405W	1	PL	JMP CHARG	 E		368		10850
5406	I			,	rauls	368		2100
5407	1/2	min.	ton	mile	100	503		100,00
5502C	1'6		80 0	201110	2	369		12000
2,50 20			00 00	-		001		100 -
1/24	56		50/	70			644	
1107		*			nent		699	
111 PA	IAW			. /				
1/188	94	#	ge.				2100	
	28	#		nosea	(		37.80	
1/18B 11-07/2-	28	Ħ-		nosea	aterial	Sub	37.80	
	28	<b>#</b> -		nosea	aterial hes	Sub 5 30%	37.80	
	28	#-		nosea	aterial hes	Sub is 30% evial to	37.80	491.96
	28	#-		nosea	aterial hes	Sub is 30% evial to	37.80	491.96
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	28	#-		nosea	aterial hes	sub s 30% evial to	37.80	491.96
	28	#-		nosea	aterial hes	Sub is 30% evial to	37.80	491.96
	99	#-		nosea	aterial hes		37,80° 702.80 210.84	491.96
	99	#-		nosea	aterial hes		37.80	491.96
	28	#	Phe	nosea	aterial hes		37,80° 702.80 210.84 44	491.96
	28	mp any o	Phe	nosea	aterial hes		37,80° 702.80 210.84	37.65 1969.6

SPUD DAT	E: 10-30-14	550
FINISH DA	TE: 10-30-14	
LEASE: /	lling er	
LEASE OPE	ERATOR: KRED	
WELL: KA	-30	
API: 15-	121-30713	
SEC:	TWP: RNC	j:
COUNTY:	Miami	
DRILLERS	NAME: Waylon Johns	. 1
RIG#: 2		



### 2394 UTAH ROAD RANTOUL, KS 66079

SURFACE: SIZE BIT //"	LENGTH_	20'	SIZE	CEMENT 5 Pags	
DRILL BIT SIZE 54	LENGTH	NA	SIZE NA	BAFFLE WA	

TD 701 CORED No Core

FORMATIONS	THICKNESS	FROM	то	FORMATION	THICKNESS	FROM	то
Soil	5	0	5	Sheale	7	347	354
Lime	3	5	8	Line KC	5	354	359
Shale	13	8	15	Sheife	18	359	377
Lime	17	21	38	Gray Sweet No Oil Show	5	377	382
Shale	6	38	44	Shale	18	382	460
Grev Sand	2	44	46	GNS Scorel No Oil Show	3	460	463
Shale	16	46	62	Shide	59	463	522
Line	14	62	76	Lime	7	522	529
Sheele	101	76	177	Shule	7	929	536
Lime	1	177	178	Line	2	536	538
Shule	1	178	179	Shale	47	538	585
Lime	16	179	195	Lime	3	585	588
Shale	15	195	310	Shate	15	788	603
Lime	1	210	115	Livey &	1	603	604
Shale	22	7/1	233	Shale	15	604	619
Limt	4	233	237	Lime	5	619	624
Coal	4	237	241	Shall	9	624	633
Shele	14	145	255	Liene		633	634
Lime	10	255	265	Shult	5	634	639
Shale	2	265	267	Droken Oil Soul win Light Bleed	12	639	641
Lime	1	267	268	Solid Sund 70% Gay Light Bleat	2	641	643
Style	16	268	284	Prate Tota Gray Sund No Blead	2	643	645
Lime	10	284	294	State 5000 Oil Sand Light Bleed	3	645	648
Shule	3	294	297	Shale	3	648	651
Lime	10	297	307	Stale 50% Oil Soul Light Bleed	1	651	692
Shale	1	307	308	Shall TD	49	6/2	701
Lime	2	308	310	3.7			
Shale	3	310	313				
Lime	25	313	338		T		
Coul de de	5	338	343		1		1
Lime	4	343	347		T	· ·	