

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1242434

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15	i			
Name:				Spot Desc	ription:			
Address 1:					Sec T	wp S. R East West		
Address 2:					Feet from	North / South Line of Section		
City:	State:	Zip: +			Feet from	East / West Line of Section		
Contact Person:				Footages (Calculated from Neare	est Outside Section Corner:		
Phone: ()					NE NW	SE SW		
	Other: Gas Sto No If not, is well All (If needed attach another Top: Botto	SWD Permit #: rage Permit #: log attached? Yes	No No	Lease Nan Date Well The pluggi by: Plugging C	ne: Completed: ng proposal was appr	Well #: (Date) (KCC District Agent's Name)		
		m:T.D		Plugging Completed:				
· 	•							
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing F	Record (Surfa	ice, Conductor & Produ	iction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
						+		
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If		
Plugging Contractor License #: N			Name: _	ie:				
Address 1:			Address	2:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	County, _			_ , ss.				
				Fmi	oloyee of Operator or	Operator on above-described well,		
	(Print Name)				oloyee of Operator of	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



272307

LOCATION OFFAMA

FOREMAN Alan Madien

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	000-407-0076			CEMEN				
DATE	CUSTOMER#	WELL NA	AME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
031-14	4448 1	tollinger	KR-	30	54231	16	22	m:
USTOMER	0					建设,不是	A	
Kansas IAILING ADDRE	Kesour	ces Et	ν		TRUCK#	DRIVER	TRUCK#	DRIVER
		⁵ 5			730	MaMao	Safe	y Nie
9393	W 1100	TATE ZII	PCODE		368	Stiller		
					369	Mikkag		
			6210		503	Tro Har		
OB TYPE Plu	15 H	OLE SIZE3	7/8	HOLE DEPTH		CASING SIZE & V	VEIGHT	
ASING DEPTH_	D	RILL PIPE		TUBING	1" 700	<u> </u>	OTHER	
LURRY WEIGHT	T S	LURRY VOL		WATER gal/s	k	CEMENT LEFT in		
ISPLACEMENT		ISPLACEMENT P	SI	MIX PSI	200	RATE	pon	
EMARKS: He	Id nee	ting, u	U054	ed 1"	to h	ole th), Mi	red +
pumper	1554	50150	cem	ent R	145 220	solAV	a # Phe	10-
(Seel	per sack	10 /1	11,70	of	holei	Pulled	1" to.	3501
F: 1let	well	to sur	tace	Pa	Hod 1	" out t	topped	015
well							,	
	15 TD							
	41 350	7						
								1.
Way	lon Ut	gh				10	Mere	yer
						Jelew	V	
ACCOUNT	QUANITY or	UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
6405W	1	PL	JMP CHARG	 E		368		10850
5406	I			,	rauls	368		2100
5407	1/2	min.	ton	mile	100	503		100,00
5502C	1'6		80 0	201110	2	369		12000
2,50,20			00 00	-		001		100 -
1/24	56		50/	70			644	
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111 PA	IAW			. /				
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