

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1242436

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER **50590**  
LOCATION **Ottawa**  
FOREMAN **Alan Mader**

**Invoice #801927**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-14	4448	Hollinger 15R-42	Sw 31	16	22	MI
CUSTOMER Kansas Resources E&D			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 9393 W 110th			730 Alan Mader Safety Meet			
CITY Overland Park			368 Al McD			
STATE			369 Mike Hag			
ZIP CODE			558 Brubier			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 796 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 779.90 DRILL PIPE TUBING OTHER 748.05  
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING  
 DISPLACEMENT 4.35 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting Established rate. Mixed & pumped 100# gel followed by 110 sk 50150 cement plus 2% gel & 1/2# phenoseal. Circulated cement. Flushed pump. pumped plug to baffle. Well held 800 PST. Set float.

Waylon Utah

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	20	MILEAGE	368	84.00
5402	779.90	Casing footage	368	
5407	min	ten miles	558	368.00
5502L	1 1/2	80 vgc	369	150.00
1124	110	50150 cement	1265.00	
1118B	285 #	gel	62.70	
1107A	55 #	phenoseal	74.25	
		material sub	1401.95	
		less 30%	981.36	
4402		material total	29.50	
			3196.20	
		SALES TAX	77.33	
		ESTIMATED TOTAL	2775.20	

Ravin 3737

AUTHORIZATION [Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SPUD DATE:

FINISH DATE: 11-5-14

LEASE: Hollinger

LEASE OPERATOR: KRED

WELL: KR-42

API: 15-121-30716

SEC: \_\_\_\_\_ TWP: \_\_\_\_\_ RNG: \_\_\_\_\_

COUNTY: Miami

DRILLERS NAME: Waylon Johns

RIG #: 2



2394 UTAH ROAD  
RANTOUL, KS 66079

SURFACE: SIZE BIT 11" LENGTH 20' SIZE 7" CEMENT 5 Bags

DRILL BIT SIZE 5 7/8 LENGTH 779.90 SIZE 2 7/8 Used BAFFLE 31.85

TD 796 CORED 661-681

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil	5	0	5	Shale	6	351	357
Lime	4	5	9	Lime KC	5	357	362
Grey Sand	3	9	12	Shale	20	362	382
Shale	10	12	22	Grey Sand No Oil Show	2	382	384
Lime	19	22	41	Shale	82	384	466
Shale	25	41	66	Shale Broken Grey Sand No Oil Show	11	466	477
Lime	13	66	79	Shale	51	477	528
Shale	25	79	104	Lime	6	528	534
Lime	1	104	105	Shale	8	534	542
Shale	73	105	178	Lime	3	542	545
Lime	2	178	180	Shale Some Coal	26	545	571
Shale	1	180	181	Lime Soft	7	571	578
Lime	10	181	191	Shale	14	578	592
Shale	1	191	192	Lime	3	592	595
Lime	6	192	198	Shale	18	595	613
Shale	13	198	211	Lime	2	613	615
Lime	2	211	213	Shale	5	615	620
Shale	20	213	233	Lime	1	620	621
Lime	8	233	241	Shale	11	621	632
Coal	7	241	248	Lime	2	632	634
Shale	9	248	257	Shale Some Small Lime Brakes	24	634	658
Lime	15	257	272	Shale 25% Grey Sand Small No Bleed	1	658	659
Shale	15	272	287	Shale 50% Oil Sand Good Bleed CP	2	659	661
Lime	10	287	297	Shale 50% Oil Sand Bleed	5.25	661	666.25
Shale	1	297	298	Solid Oil Sand Good Bleed	8.75	666.25	675
Lime	15	298	313	Shale	.5	675	675.5
Coal	4	313	317	Solid Oil Sand Good Bleed	1.5	675.5	677
Shale	3	317	320	Solid Oil Sand Bleed	12	677	689
Lime	22	320	342	Solid Oil Sand Good Bleed	4	689	693
Shale	4	342	346	Solid Oil Sand Good Bleed "Hard"	4	693	697
Lime	5	346	351	Solid Black Sand Light Bleed	4	697	701

**SURFACE: SIZE BIT \_\_\_\_\_ LENGTH \_\_\_\_\_ SIZE \_\_\_\_\_ CEMENT \_\_\_\_\_**

DRILL BIT SIZE \_\_\_\_\_ LENGTH \_\_\_\_\_ SIZE \_\_\_\_\_ BAFFLE \_\_\_\_\_

TD \_\_\_\_\_ CORED \_\_\_\_\_

[illegible]