Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1242440

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			ction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ( )				
Name of Party Responsible for P	lugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Opera	tor or Operator on a	above-described well,
haing first duly swarp on asth	we: That I have knowledge of the facto	statements and matters herein contained and the	log of the above describe	ad wall is as filed, and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically



PO Box 93999 Southlake, TX 76092

Bill To:

# INVOICE

Invoice Number: 147514 Invoice Date: Dec 5, 2014 1 Page:

(817) 546-7282 Voice: Fax: (817) 246-3361

McElvain Energy, Inc

1050 17th St., Suite 2500

Denver, CO 80265-2080

RECEIVE

DEC 15 2014

McElvain Energy, .... Denver Office

Federal Tax I.D.#: 20-8651475

ł5

**Payment Terms** Field Ticket # Customer ID Net 30 Days 64855 McElv **Due Date** Service Date **Camp Location** Job Location 1/4/15 Oakley Dec 5, 2014 KS2-03

Quantity	Item		scription	Unit Price	Amount
1.00	WELLNAME	Herman #15-7		10.00	F 770 CO
305.00	CEMENT MATERIALS	60/40/4% Gel Blend		18.92	5,770.60
76.25	CEMENT MATERIALS	Flo Seal		2.97	226.46 812.35
	CEMENT SERVICE	Cubic Feet Charge		2.48	1,879.60
	CEMENT SERVICE	Ton Mileage Charge		2.75	
	CEMENT SERVICE	Plug to Abandon		2,600.47 7.70	2,600.47 385.00
	CEMENT SERVICE	Pump Truck Mileage	, 7	4.40	220.00
	CEMENT SERVICE	Light Vehicle Mileage	Herman 15-7 PiA	4.40	110.00
	EQUIPMENT SALES	8-5/8 Dry Hole Plug	Lennie	110.00	110.00
1.00	CEMENT SUPERVISOR	Andrew Forslund	Dit		
1.00	EQUIPMENT OPERATOR	Brandon Wilkinson	Cosia: 4603		
			DEC 17 2014 Approved: SMAR		
		Subtotal			12,004.4
30 DAYS	ES ARE NET, PAYABLE FOLLOWING DATE OF	Sales Tax			888.3
INVOIC	E. 1 1/2% CHARGED	Total Invoice Amount			12,892.8
	FTER. IF ACCOUNT IS	Payment/Credit Applie	d		
CURREN	T, TAKE DISCOUNT OF	TOTAL			12,892.8
\$	3,330.45			-	3,330
ONLY IF	PAID ON OR BEFORE Jan 4, 2015		Total after d	iscount:0	1502.3



## ALLIED OIL & GAS SERVICES, LLC 064855

Federal Tax I.	.D. # 20-8651475
REMIT TO P.O. BOX 93999	SERVICE POINT:
SOUTHLAKE, TEXAS 76092	Dakiey
SEC. TWP. RANGE	
DATE 12-5-14 15 10 22	CALLED OUT ON LOCATION JOB START JOB FINISH
LEASE WELL# 15-7 LOCATION OS 2/1	ah 10 N 210 3/ COUNTY STATE
OLD OR NEW (Circle one) Ein 50	
CONTRACTOR Val L.	
TYPE OF JOB PTA	OWNER Same
HOLE SIZE 2/ T.D. 3955	CEMENT
CASING SIZE DEPTH	AMOUNT ORDERED 305 5ks 60/40 4/25ect
TUBING SIZE & DEPTH	14 Flosec L
DRILL PIPE 4/2 DEPTH 3925'	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON@
MEAS. LINE SHOE JOINT	POZMIX@
CEMENT LEFT IN CSG.	GEL@
PERFS.	CHLORIDE@
DISPLACEMENT	ASC@
EQUIPMENT	0/40 11/2gel. 3055/5 @ 18,92 5720160
	@
PUMPTRUCK CEMENTER Andrew Forstan	d Fla-seel. 26,25 @ 2.97 236.146
# 431 HELPER Brandon Willing	
BULKTRUCK	"Ala herrial Take"
# 818 DRIVER Ricerdo (TWS)	214216/2003
BULKTRUCK	
# DRIVER	HANDLING 322,55 Cuff @ 2,48 812,34
	MILEAGE 2.25 Toylante 13,67 ton 1879.62
REMARKS:	TOTAL
	10111B
50 5/1 62 3925'	SERVICE
50 5150 1800'	
100 Sts@ 9201	DEPTH OF JOB 3925'
50 5/5 @ 345" 10 5/56 40	PUMPTRUCK CHARGE 2600197
10 000	EXTRA FOOTAGE@
15 Sto inpuse hole. 30 sto Rof Lole	MILEAGE SDIMILES @7,20 385,00
<u> </u>	MANIFOLD@
The house	Light vehicle @4140 230:00
Thenk yoy	@
CHARGE TO: M2 ELVain Energy	- (1651.281282) TOTAL 5,897.9
STREET	(1651.28/28%) TOTAL 5/897.9
CITYSTATEZIP	
STATE ZIP	PLUG & FLOAT EQUIPMENT
	XIA
	1 Der habe plug @ 110,00
	@
To: Allied Oil & Gas Services, LLC.	@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	×
done to satisfaction and supervision of owner agent or	TOTAL _//0.00
contractor. I have read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
	TOTAL CHARGES_13.657.65
Palan Contac	
PRINTED NAME Kodney GNDAZOLES	DISCOUNT _ 3, 793.34 (283) IF PAID IN 30 DAYS
Do Vor	9 754.30 Net
SIGNATURE KONLE HOMME	11 1 2 1 2 1 1
14 675	

----