

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1242501

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



CONSOLIDATED
Oil Well Services, LLC

272179

TICKET NUMBER 50567
LOCATION Ottawa
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-14	4448	Joeckel KRF P-9	SW 13	17	22	MI
CUSTOMER Kansas Resources E&D						
MAILING ADDRESS 9393 W 110th						
CITY Overland Park	STATE KS	ZIP CODE 66210				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			730	Ala. Mad	54624	Meer
			368	Al. Mad		
			675	Kei. Det		
			510	Dus. Web		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 537 CASING SIZE & WEIGHT 2 1/8
CASING DEPTH 552.45 DRILL PIPE _____ TUBING _____ OTHER 67 519.65
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 416pm

REMARKS: Held meeting. Established rate. Mixed & pumped
100 # gel followed by 74 gal 50/50 cement plus 270
gal & 1/2 phenoseal per sock. Circulated cement.
Flushed pump. Pumped plug to baffle. Well held
800 PSI. Set float.

Ron Utch

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE	368	1085.00
5706	10	MILEAGE from Hayes	368	42.00
5702	552.45	Casing footage	368	
5707	min	ten miles	510	368.00
5502C	1 1/2	80 w/c	675	150.00
1124	74	50/50 cement	851.00	
118B	224#	gel	49.28	
1107A	37#	Pheno seal	49.95	
		material sub	950.23	
		loss 30% -	285.07	
		material total		1665.16
4402	1	2 1/2 plug		29.50
			2109.68	
		SALES TAX		53.14
		ESTIMATED TOTAL		2392.80

Ravin 3737

AUTHORIZATION no company rep
Jim 2K8

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SPUD DATE: 27 Oct 14
 FINISH DATE: 28 Oct 14
 LEASE: Joeckel
 LEASE OPERATOR: KRED
 WELL: KRI-19
 API:
 SEC: TWP: RNG:
 COUNTY: Miami
 DRILLERS NAME: Ronnie Howard
 RIG #: 1



2394 UTAH ROAD
 RANTOUL, KS 66079

SURFACE: SIZE BIT 9 7/8 LENGTH 22'6" SIZE 7" CEMENT 5 Bags
 DRILL BIT SIZE 5 7/8 LENGTH 552.25 SIZE 2 7/8 BAFFLE 32.80
 TD 557 CORED 486-506

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Lime	6	0	6	Lime	10	512	522
Clay	4	6	10	Shale TD	35	522	557
Shale	10	10	20				
Lime	3	20	23				
Shale	5	23	28				
Lime	17	28	45				
Shale	102	45	147				
Lime	23	147	170				
Shale	26	170	196				
Lime	2	196	198				
Shale	30	198	228				
Lime	14	228	242				
Shale	12	242	254				
Lime	26	254	280				
Shale	10	280	290				
Lime	16	290	306				
Coal	4	306	310				
Lime	5	310	315				
Coal	3	315	318				
Lime	7	318	325				
Shale	141	325	466				
Red Bed	3	466	469				
Shale	4	469	473				
Limey Sand	9	473	482				
oil Sand good bit	4	482	486				
oil Sand good bit	7	486	493				
Broken Sand	1	493	494				
oil Sand	1	494	495				
Broken Sand	1	495	496				
oil Sand great bit	3	496	499				
Shale	13	499	512				