KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1242521

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15													
				Spot Description:													
									Field Contact Person:								
									Field Contact Person Phone	ə:()			SWD Permit #: ENHR Permit #:				
														age Permit #:	Date Shut-In:		
										Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
									Size								
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	rface:		How Determined?			Date: _											
Casing Squeeze(s):	to w	/ sac	ks of cement,	to	oottom) w /	sacks of cement. Date: _											
Do you have a valid Oil & G	as Lease? 🗌 Yes [	No															
Depth and Type:	in Hole at	Tools in Hole a	: Ca	sing Leaks: 🔲	Yes 🗌 No De	epth of casing leak(s):											
	(depth)																
		of: DV Tool:	W /	sacks of	DI Cement I I PO	ort Collar: w /	sack of cement										
Type Completion: ALT	.I ALT. II Depth						sack of cement										
Type Completion: ALT Packer Type:	. I ALT. II Depth		Inch	Set at:		Feet	sack of cement										
Type Completion: ALT Packer Type:	. I ALT. II Depth		Inch	Set at:		Feet	sack of cement										
Type Completion: ALT Packer Type:	. I ALT. II Depth		Inch	Set at:		Feet	sack of cement										
Type Completion: ALT Packer Type: Total Depth:	. I ALT. II Depth		Inch	Set at:	d:	Feet	sack of cement										
Type Completion: ALT Packer Type: Total Depth: Geological Date:	I ALT. II Depth Size: Size: Plug Ba	ack Depth:	Inch	Set at:	d: Comple	Feet											

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

Now tota ins one one on and and had being and was being	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
State         State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.625.0550</td></th<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 04, 2015

Michele Sorensen Benson Mineral Group, Inc. 1560 BROADWAY STE 1900 DENVER, CO 80202-5153

Re: Temporary Abandonment API 15-125-21459-00-00 TUCKER 1-5 SE/4 Sec.05-34S-15E Montgomery County, Kansas

Dear Michele Sorensen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/04/2016.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/04/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"