

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(O/O/O/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
CCC DKT #:	( <b>Note:</b> Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;
3. The minimum amount of surface pipe as specified below <b>shall be set</b>	
through all unconsolidated materials plus a minimum of 20 feet into the	• •
·	
4. If the well is dry hole, an agreement between the operator and the dist	
<ul><li>4. If the well is dry hole, an agreement between the operator and the dist</li><li>5. The appropriate district office will be notified before well is either plugg</li></ul>	ed or production casing is cemented in;
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4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  ubmitted Electronically  For KCC Use ONLY  API # 15	ed or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Loc	cation of W	Vell: County:
Lease:									feet from N / S Line of Section
Well Number:							feet from E / W Line of Section		
Field:							_ Se	C	Twp S. R L E L W
Number of	Acres attrib	utable to w	ell:				– ls 9	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR o	f acreage:							
								Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					l electrica	l lines, as		y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
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320 ft		<del>—</del>	. :				:	:	SEWARD CO. 3390' FEL

# 330 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

242617

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date continue.  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee		Width (feet)				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	l utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment p	procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.				
Submitted Electronically							
KCC OFFICE USE ONLY							
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



# Kansas Corporation Commission Oil & Gas Conservation Division

1242617

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:				
Name:	SecTwpS. R 🔲 East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
are preliminary non-binding estimates. The locations may be entered or	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-					

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D	owning Ne	lson Oil Cor	npany Inc.				Le		/ell: County: Graham			
Lease: Dav								330	feet from N / S Line of Section			
Well Numbe	Vell Number: 2-32							1,320	feet from E / W Line of Section			
Field: Butch	eld: Butcher						_ s	Sec. $32$ Twp. $9$ S. R. $23$ E $\times$ W				
Number of					0.5		— ls	Section:	Regular or Irregular			
QTR/QTR/0	QTR/QTR	of acreag	e:	<u>S/2</u>	S/2	<u>SW</u>	_		· · · · · · · · · · · · · · · · · · ·			
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
							3	ection come	di useuincinvv3c3vv			
							PLAT		i i			
					-				dary line. Show the predicted locations of			
	lease roa	ds, tank b	atteries, pi	pelines an				by the Kans e plat if desi	as Surface Owner Notice Act (House Bill 2032).			
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		:				:	:	:	O Well Location			
				:		:		:	Tank Battery Location			
	*******				• • • • • • • • • • • • • • • • • • • •				Pipeline Location			
						:		:	Electric Line Location			
			į	:		:		:	Lease Road Location			
	*******	········	· · · · · · · · · · · · · · · · · · ·	:	********	······	······	:				
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### In plotting the proposed location of the well, you must show:

330'

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

4-<u>0319</u>88 10-5 E-16,043TO: API number: 15-065-20, 367 - 0001 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>82 82 8W</u> /4 SEC. <u>32 , 09 S, 23 W</u> 200 COLORADO DERBY BUILDING 330 feet from S section line WICHITA, KANSAS 67202 3960 feet from E section line Lease Butcher A well # 2 Operator license# 5145 Operator: <u>Dreiling Oil Company</u> County <u>Graham</u> Address: P.O. Box 550 Well total depth 4040 feet 1008 Cody Avenue Conductor Pipe: 0 inch 0 0 feet Hays, Kansas 67601 Surface pipe 8 5/8 Inch @ 176 feet Aband. oil well \_\_\_\_, Gas well \_\_\_\_, Input well \_X\_, SWD \_\_\_\_, D & A \_\_\_\_ Plugging contractor: <u>Dreiling Oil Company</u> License# 5145 Address: <u>Hays</u>, <u>Kansas</u> 67601 Company to plug at: Hour: A.M. Day: 5 Month: October Year: 94 Plugging proposal received from: <u>Ivan</u> Company: Dreiling Oil Company Phone: Were: Order 300 sxs. 60/40 pozmix - 10% gel - 500# hulls. Allied Cement Company. Plugged fresh water well with 8 sxs. cement blend. Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[ X ], Part[ ], None[ ] Completed: Hour: 11:00A.M, Day: 5 , Month: October , Year: 94

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 17, 2015

Al Downing Downing-Nelson Oil Co Inc PO BOX 1019 HAYS, KS 67601

Re: Drilling Pit Application
Davignon 2-32
SW/4 Sec.32-09S-23W
Graham County, Kansas

## Dear Al Downing:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 12 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.