



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1242778
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

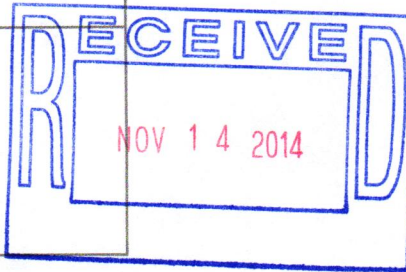
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/10/2014	1937

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/3/2014
Lease Information	
Francis Redeker #3	
County	Lyon
Foreman	RM

Item	Description	Qty	Rate	Amount
			Terms	Net 30
C103	Cement Pump-Plug (new well)	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	115	12.75	1,466.25T
C206	Gel Bentonite	400	0.20	80.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-75.68	-75.68
D102	Discount on Materials		-77.31	-77.31T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,906.76
Sales Tax (7.15%)	\$105.03
Total	\$3,011.79
Payments/Credits	\$0.00
Balance Due	\$3,011.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1937
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-3-14	1000	Francis Redeker #3	13	21s	10E	Lyon	Ks
Customer <u>Trimble + MacLuskey</u>		Safety Meeting RM SF D.G.		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>				<u>105</u>	<u>SAMMUEL</u>		
City <u>Grilley</u>		State <u>Ks</u>	Zip Code <u>66852</u>	<u>113</u>	<u>DAVE</u>		

Job Type D.T.A Hole Depth 2417' Slurry Vol. 30 Bbl Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. 13.5 Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK 6.5 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: safety meeting Plug Down Drill pipe 25 SKs 2607'
15 SKs 1300'
60 SKs 180' to surface
15 SKs RATHOLE
115 SKs TOTAL

Thank's
Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	1	Pump Charge	1050.00	1050.00
C-107	30	Mileage	3.95	118.50
C-203	115	SKs 60/40 Peenix	12.75	1466.25
C-206	400 #	Gel = 4%	.20	80.00
C-108	5 Tons	Ton Mileage Bulk Truck	345.00	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 (158.52) #3011.19 </div>				
				3,059.75
Sales Tax				110.56

Authorization by Mike Stafford Title Eq. Purch. Total 3170.31

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

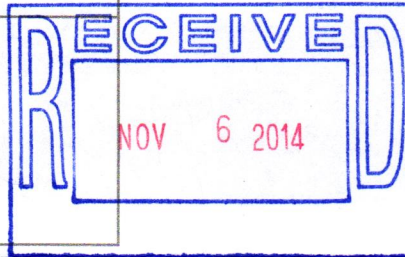
810 E 7th, PO Box 92
Eureka, KS 67045

✓
38 x 2



Date	Invoice #
10/31/2014	1904

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/31/2014
Lease Information	
Francis Redeker #3 <i>dryhole</i>	
County	Lyon
Foreman	SF

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.18	-65.18
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,535.07
Sales Tax (7.15%)	\$92.72
Total	\$2,627.79
Payments/Credits	\$0.00
Balance Due	\$2,627.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1904
 Foreman Shannon Feck
 Camp Eureka

APT 15-111-20525

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-31-14	1000	Francis Redeker #3	13	215	10E	Lyon	KS
Customer <u>Trimble & MacLasken</u>			Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			5F	105	Dave G		
City <u>Gridley</u> State <u>KS</u> Zip Code <u>66852</u>			D6	113	Joey K		
			JK				

Job Type S/P Hole Depth 120' Slurry Vol. 19 Bbl Tubing _____
 Casing Depth 105' 6.4" Hole Size 12 1/4" Slurry Wt. 14.8-15.4 Drill Pipe _____
 Casing Size & Wt. 8 5/8" @ 24# Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 6.5 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting, Rig up to 8 5/8" casing, Break circulation w/ 5 Bbl H₂O, mixed 80 sks class 'H' cement w/ 3% calcium & 2% gel @ 14.8-15.4/gal. Displace w/ 6.5 Bbl H₂O & shut casing in. Good cement returns to surface, 2-3 Edl Slurry to pit. Rig down, job complete.

" Thank you "
 Shannon & crew.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 sks	Class A cement	15.00	1200.00
C205	225 #	Calcium @ 3%	.60	135.00
C206	150 #	Gel @ 2%	.20	30.00
C108A	3.76 Ton	Ton mileage bulk Trk	m/l	345.00
590 <138.31>				
2627.79				
			Sub Total	2668.50
			7.15% Sales Tax	97.60
Authorization <u>M Dsch</u>	Title <u>Tool Pusher</u>			Total <u>2766.10</u>

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