

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1242824

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			SecTwpS. R 🗌 Eas	t West
Address 2:			Feet from North / South Line	of Section
City: Sta	ıte: Zi <sub>l</sub>	p:+	Feet from	of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:	
Phone: ()			□NE □NW □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:, Long:	
Name:			(e.g. xx.xxxxx) (e.gxxx.x	(XXXX)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84	
Purchaser:			County:	
Designate Type of Completion:			Lease Name: Well #:	
☐ New Well ☐ Re-E	=ntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground: Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	G3VV	Temp. Abu.	Amount of Surface Pipe Set and Cemented at:	Feet
Cathodic Other (Core,	Expl., etc.);		Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info			If yes, show depth set:	Feet
Operator:			If Alternate II completion, cement circulated from:	
Well Name:			feet depth to:w/_	sx cmt.
Original Comp. Date:			<u> </u>	
Deepening Re-perf.	Conv. to El	NHR Conv. to SWD	Drilling Fluid Management Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)	
O constituted	D		Chloride content:ppm Fluid volume:	bbls
<ul><li>☐ Commingled</li><li>☐ Dual Completion</li></ul>			Dewatering method used:	
SWD			Location of fluid disposal if hauled offsite:	
☐ ENHR			Location of huld disposal if hauled offsite.	
GSW			Operator Name:	
_			Lease Name: License #:	
Spud Date or Date Read	ched TD	Completion Date or	Quarter Sec TwpS. R Eas	st West
Recompletion Date		Recompletion Date	County: Permit #:	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I II Approved by: Date:						

Page Two



Operator Name:				_ Lease I	Name: _			Well #:			
Sec Twp	S. R	East	West	County	:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov		
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic		
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			es No		Log Formation (Top), De						
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum		
Cores Taken Electric Log Run			es  No								
List All E. Logs Run:											
				RECORD	Ne						
	0: 11.1					ermediate, product		" 0 1	T 15		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose: Depth Type of Cement # Sacks Used				Type and Percent Additives							
Perforate Protect Casing											
Plug Back TD Plug Off Zone											
1 lug 0 li 20 lio											
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)		
Does the volume of the t			-		-		_ ` `	skip question 3)			
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)		
						ot, Cement Squeeze Record  I Kind of Material Used)  Depth					
						(* *			200		
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:					
		0017111				[	Yes N	o			
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity		
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!			
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:		
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)				

## ALLIED OIL & GAS SERVICES, LLC 055623

TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	19 X 76092	3959 xoS C CT , avisintiud		
SATE 1-20-15 SEC. TWP RANGE CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH	17) 545-7282	oloe. (81
	rict K	'c	COUNTY	STATE	17) 246-3381	8) · Xs
OLDOR NEW (Circle one) (Owwo) /e /2	0 6	into	7.70.303	. 1	•	- Cimer Die
2 (11)	OWNER					
CONTRACTOR BOWMAN WULL TYPE OF JOB P74	OWNER				. ab 00 n	
HOLE SIZE T.D.  CASING SIZE 5-2 DEPTH	CEMENT AMOUNT ORD	DERED	350sc	1		
TUBING SIZE 21/8 DEPTH 3533'		topho + v	1			
DRILL PIPE DEPTH		0 40 4 X	17. gel			
TOOL DEPTH PRES. MAX MINIMUM	СОММОN	7265年	@ 18.43	\$4,883.95		
MEAS, LINE SHOE JOINT	POZMIX		_@		Ol remotes	
CEMENT LEFT IN CSG. PERFS.	GEL	1600 lb	@ ' <i>20</i>	\$ 750,00		
DISPLACEMENT See Conventing hog.	ASC				noussoll d	
EQUIPMENT		400007	_@ @			
A Amount	100 Hu	zle.	39:0	\$ 98,00		
PUMPTRUCK CEMENTER JOHN Lanner Bie			@		WELL NAME	1.00
# 4/7 HELPER Day	Matin	. 0	@	5731.95	CEMENT MA	265.00
# 473 DRIVER Jon P.		isc.	@ 1891.54	TERLALS OF		
BULK TRUCK DRIVER		350gc P3	_ <del>_@</del>	\$ 868.00		
The same of the sa	HANDLING_ MILEAGE	658 T/A		\$ 1809.50		
REMARKS:			TOTAL	\$ 8:40.45	CEMENT SE	.658,00
P1= 3533'00 150x gal + 50xx + 100 H	110			PACE PI		
P 2 1610/ 21 100210 P30 810/ 3 100/20	-	SERV	ICE	RVICE 14		
84= 5/2 151 0 pt 0 150x 85-848-6 #	DEPTH OF JO	P SOCIETY	ant Venicis	3533	CEMENT SE	
See Comentary Joh Los	<b>PUMP TRUCK</b>	CHARGE	edit allowed	\$ 2400.47	OEMENT SE	
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	EXTRA FOOT MILEAGE		_@ @ 7,7_	64120	CEMENT SC	1 00
Ondy &	MANIFOLD	Light to	The state of the s	Ob. 11 2	EQUIPMEN	1.00
A 99996	1	.0	@		OPERATOR	
CHARGE TO: Bill Bosoman Dil	Couture #		100	(550,00)		
The second property of the second sec			TOTA	L \$ 3372 1		
STREETSTATEZIP	7 Du	ic. 2003,0	9	5519.97		
		PLUG & FLOA	T EQUIPME	NT		
	-		@			
on location.						
To: Allied Oil & Gas Services, LLC.		_	@ @			
You are hereby requested to rent cementing equipment						
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was				PAYABLE	ES ARE NET	
done to satisfaction and supervision of owner agent or			TOTA	0	FOLLOWING	
contractor. I have read and understand the "GENERAL	SALES TAX	(If Any)	il islo (	_	E 7 NZ% GI	
TERMS AND CONDITIONS" listed on the reverse side.		RGES \$ //	251,92	COUNT OF	T. TAKE DIS	CURREN
PRINTED NAME	DISCOUNT	3894.	63 7	AID IN 30 DAYS	8	
	, 4	7357	29			
SIGNATURE Don Bouman	Yes	r 150 /		370.38	PAID ON OF	
					Lay tal qui	