

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1242827

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day yea	Sec. Twp. S. R   E   W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	fact from   E /   W Line of Caption
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: + _	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negroot League or unit houndary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt.
Oil Enh Rec Infield Mud Rota	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotar	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
	es No Well Farm Pond Other:
If Yes, true vertical depth:	DWK Feithilt #.
Bottom Hole Location:	(Note: Apply for Fernik Will DWK)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seg.
	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
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It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of w 2. A copy of the approved notice of intent to drill <i>shall be</i> pos 3. The minimum amount of surface pipe as specified below s through all unconsolidated materials plus a minimum of 20 4. If the well is dry hole, an agreement between the operator 5. The appropriate district office will be notified before well is 6. If an ALTERNATE II COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface cas must be completed within 30 days of the spud date or the  Submitted Electronically  For KCC Use ONLY  API # 15	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to scompleted (within 60 days);



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

rator: _						Locati	on of Well:	County:
se:								feet from N / S Line of Section
Numb	oer:							feet from E / W Line of Secti
d:						Sec	Т	Twp S. R 🗌 E 🔲 W
nber of	f Acres attribu	utable to we	ell:			le Sec	ction:	Regular or Irregular
R/QTR/	/QTR/QTR of	facreage: _				15 360	,tion.	Regular of Tregular
							tion is Irre	egular, locate well from nearest corner boundary. sed: NE NW SE SW
					P	PLAT		
	Shor	w location c	of the well. S	how footage t	=		it boundary	/ line. Show the predicted locations of
	lease roads	, tank batte	ries, pipeline	es and electric	al lines, as re	equired by th	ne Kansas S	Surface Owner Notice Act (House Bill 2032).
	•	.o. #		You r	may attach a s	separate pla	at if desired.	<i>!</i> .
		35 ft.						
	1	:	:		: :	:		
ft	<del>                                     </del>	'						LEGEND
						• • • • • • • • • • • • • • • • • • • •		O Wall Lagation
	:		:			:		O Well Location
	:	:	:			:		Tank Battery Location
				•••••				Pipeline Location     Electric Line Location
		:						Lease Road Location
	:	:			: :	:		Lease Road Location
	:	:	:		: :	:		
		:	i					EVANDIE : :
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								1980' F
			:					1980' F
								1980' F
			:					1980' F  SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

12827 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically				
	NLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1242827

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	
ſ	

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

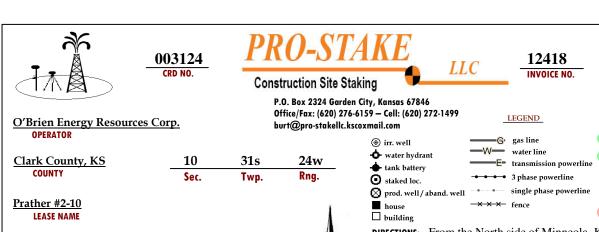
Operator: _			Location of	f Well: County:
Lease:				feet from N / S Line of Section
Well Numb	oer:			feet from E / W Line of Section
Field:			Sec	Twp S. R
Number of	Acres attributable to	well:	Is Section:	Regular or Irregular
QTR/QTR/	QTR/QTR of acreage	e:		
				is Irregular, locate well from nearest corner boundary. rner used: NE NW SE SW
		atteries, pipelines and electric		undary line. Show the predicted locations of ansas Surface Owner Notice Act (House Bill 2032). lesired.
660 ft	<u> </u>			LEGEND
		·	·	
				O Well Location
				Tank Battery Location
	•••••			Pipeline Location
				Electric Line Location
				Lease Road Location
		••••••		
				EXAMPLE : :
	: :	10	· · · ·	
				···
				: : :
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		:		0-3 1980' FSI
		:	iii	
	:	:	i i i	GENAND CO. SOSO I LL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



1" = 1000'

Kent C.

Austin D.

Dec. 29th, 2014

SCALE:

DATE STAKED:

**MEASURED BY:** 

**DATE REVISED:** 

AUTHORIZED BY: Paul W.

DRAWN BY:

335' FNL - 660' FWL

**LOCATION SPOT** 

**GR. ELEVATION** 

2562.9'

<u>DIRECTIONS:</u> From the North side of Minneola, Ks at the intersection of Hwy 54 and Hwy 283 – Now go 5.5 miles South on Hwy 283 – Now go 4 miles East on Rd. H to the NW corner of section 10-31s-24w Now go 0.1 mile East on Rd. H to gate & ingress stake SE into – Now go approx. 350' SE through pasture with cattle, into staked location Final ingress must be verified with landowner or operator.

Nebraska

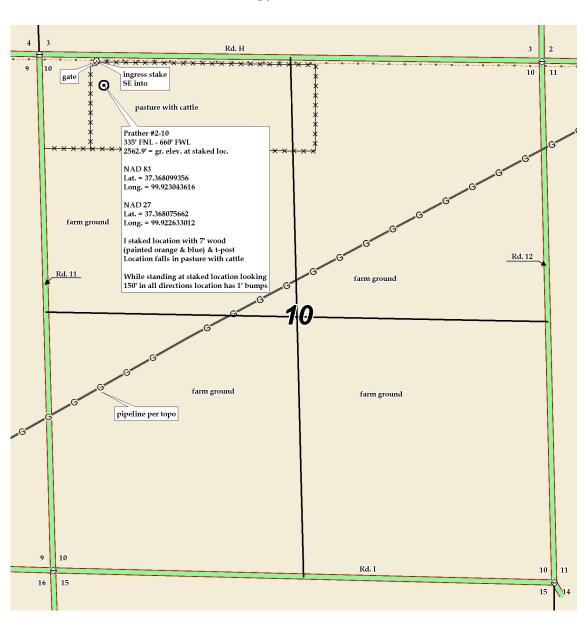
gravel/sand rd.

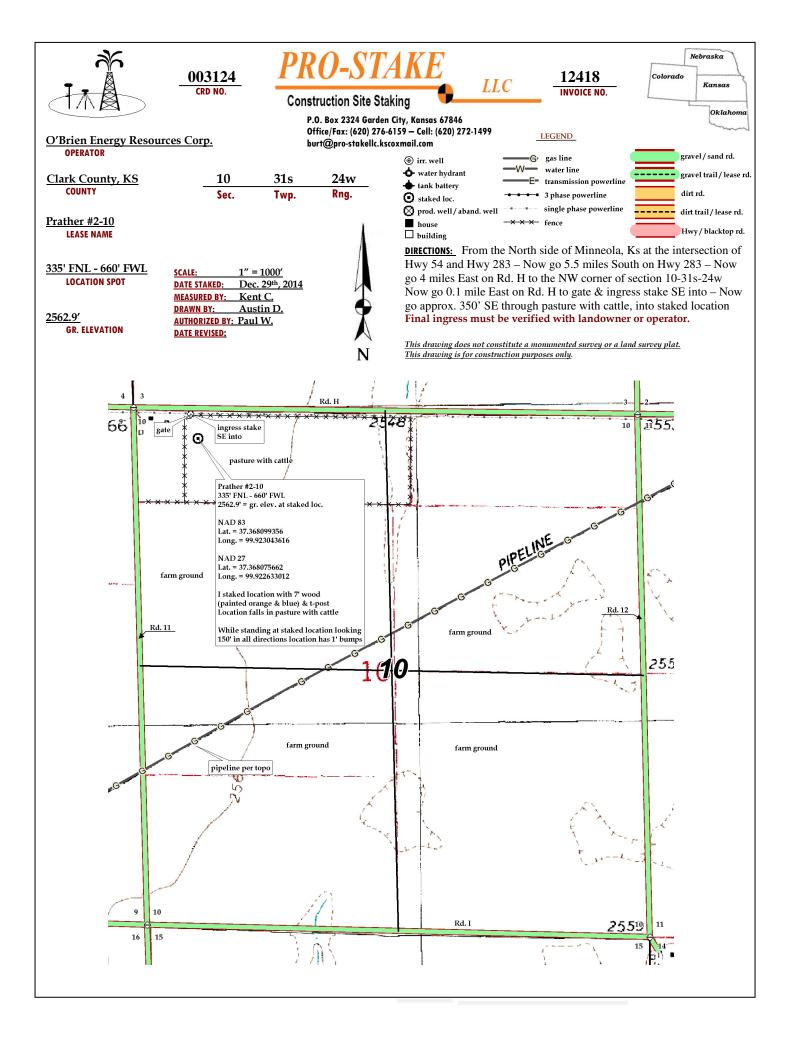
gravel trail / lease rd.

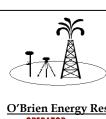
dirt trail / lease rd.

Hwy / blacktop rd.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.







Clark County, KS

003124 CRD NO. PRO-STAKE

Construction Site Staking
P.O. Box 2324 Gurden City, Kunsus 67846

Office/Fax: (620) 276-6159 — Cell: (620) 272-1499

12418

LEGEND

LLC

Colorado Kansas

O'Brien Energy Resources Corp.

OPERATOR

Twp.

Rng.

Prather #2-10 LEASE NAME

COUNTY

335' FNL - 660' FWL LOCATION SPOT

2562.9' GR. ELEVATION 
 SCALE:
 N/A

 DATE STAKED:
 Dec. 29th, 2014

 MEASURED BY:
 Kent C.

 DRAWN BY:
 Austin D.

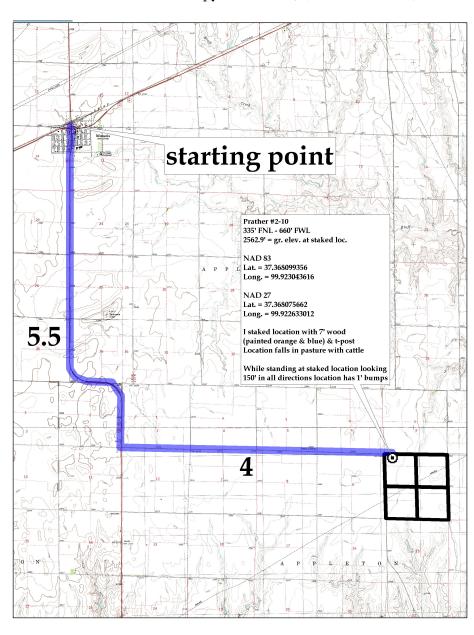
 AUTHORIZED BY:
 Paul W.

**DATE REVISED:** 



<u>DIRECTIONS:</u> From the North side of Minneola, Ks at the intersection of Hwy 54 and Hwy 283 – Now go 5.5 miles South on Hwy 283 – Now go 4 miles East on Rd. H to the NW corner of section 10-31s-24w Now go 0.1 mile East on Rd. H to gate & ingress stake SE into – Now go approx. 350' SE through pasture with cattle, into staked location Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 19, 2015

Joseph Forma O'Brien Energy Resources Corp. 18 CONGRESS ST, STE 207 PORTSMOUTH, NH 03801-4091

Re: Drilling Pit Application Prather 2-10 NW/4 Sec.10-31S-24W Clark County, Kansas

## Dear Joseph Forma:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.