



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1242844
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1242844

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Krebs 2-6
Doc ID	1242844

All Electric Logs Run

Borehole Compensated Sonic Log
Microresistivity Log
Dual Induction Log
Dual Compensated Porosity Log
Gamma Ray / Caliper Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Krebs 2-6
Doc ID	1242844

Tops

Name	Top	Datum
Anhydrite	2423	667
B/ Anhydrite	2441	649
Topeka	3748	-658
Heebner	3984	-894
Toronto	4002	-912
Lansing	4026	-936
C	4064	-974
D	4080	-990
E	4126	-1036
F	4143	-1053
G	4162	-1072
Muncie Creek	4211	-1121
H	4222	-1132
I	4252	-1162
J	4287	-1197
Stark Shale	4309	-1219
K	4312	-1222
L	4358	-1268
BKC	4395	-1305
Marmaton	4444	-1354
Altamont	4481	-1391
Pawnee	4528	-1438
Myrick Station	4568	-1478
Fort Scott	4581	-1491

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Krebs 2-6
Doc ID	1242844

Tops

Name	Top	Datum
Cherokee	4608	-1518
Johnson Zone	4651	-1561
Morrow Shale	4722	-1632
Up Morrow Sand	4752	-1662
Missippian	4780	-1690



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 Voss Rd STE 600
Houston TX 77057-2641

ATTN: Terry McLeod

Krebs #2-6

6-17s-33w Scott,KS

Start Date: 2015.01.01 @ 13:40:00

End Date: 2015.01.01 @ 22:37:15

Job Ticket #: 58516 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.01.05 @ 10:07:23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources, Inc.

6-17s-33w Scott,KS

1616 Voss Rd STE 600
Houston TX 77057-2641

Krebs #2-6

Job Ticket: 58516

DST#: 1

ATTN: Terry McLeod

Test Start: 2015.01.01 @ 13:40:00

GENERAL INFORMATION:

Formation: **Marmaton - Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:13:00

Time Test Ended: 22:37:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 75

Interval: 4418.00 ft (KB) To 4530.00 ft (KB) (TVD)

Reference Elevations: 3090.00 ft (KB)

Total Depth: 4530.00 ft (KB) (TVD)

3085.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8675

Inside

Press@RunDepth: 237.56 psig @ 4419.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.01.01

End Date:

2015.01.01

Last Calib.:

2015.01.01

Start Time: 13:40:15

End Time:

22:37:15

Time On Btm:

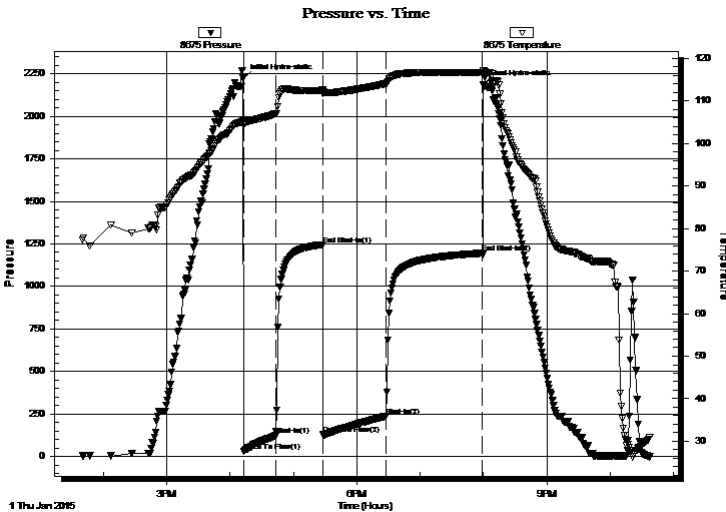
2015.01.01 @ 16:12:45

Time Off Btm:

2015.01.01 @ 20:00:00

TEST COMMENT: B.O.B. in 13 min.
Bled off for 5 min, No return blow
B.O.B. in 15 min.
Bled off for 5 min, Built to 2 1/2" return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.91	105.36	Initial Hydro-static
1	31.05	104.33	Open To Flow (1)
30	122.21	106.99	Shut-In(1)
75	1245.78	112.49	End Shut-In(1)
76	130.05	111.76	Open To Flow (2)
135	237.56	114.05	Shut-In(2)
226	1195.53	116.69	End Shut-In(2)
228	2187.72	117.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	456 Feet Weak Gas In Pipe	0.00
108.00	ocm 2%O 98%M	1.51
126.00	ocmg 20%O 30%M 50%G	1.77
63.00	w cogm 5%W 15%O 20%G 60%M	0.88
63.00	w cogm 5%W 10%G 15%O 55%M	0.88
63.00	ocw m 2%O 48%W 50%M	0.88

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

6-17s-33w Scott,KS

1616 Voss Rd STE 600
Houston TX 77057-2641

Krebs #2-6

Job Ticket: 58516

DST#: 1

ATTN: Terry McLeod

Test Start: 2015.01.01 @ 13:40:00

Tool Information

Drill Pipe:	Length: 4412.73 ft	Diameter: 3.80 inches	Volume: 61.90 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 79000.00 lb
			Total Volume: 61.90 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.23 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4418.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	134.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4396.50	
Shut In Tool	5.00			4401.50	
Hydraulic tool	5.00			4406.50	
Safety Joint	2.50			4409.00	
Packer	5.00			4414.00	22.50 Bottom Of Top Packer
Packer	4.00			4418.00	
Stubb	1.00			4419.00	
Recorder	0.00	8675	Inside	4419.00	
Recorder	0.00	8650	Outside	4419.00	
perforations	11.00			4430.00	
Change Over Sub	1.00			4431.00	
Drill Pipe	95.00			4526.00	
Change Over Sub	1.00			4527.00	
Bullnose	3.00			4530.00	112.00 Bottom Packers & Anchor

Total Tool Length: 134.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

6-17s-33w Scott,KS

1616 Voss Rd STE 600
Houston TX 77057-2641

Krebs #2-6

Job Ticket: 58516

DST#: 1

ATTN: Terry McLeod

Test Start: 2015.01.01 @ 13:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 8.78 in³
Resistivity: ohm.m
Salinity: 4200.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 40000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	456 Feet Weak Gas In Pipe	0.000
108.00	ocm 2%O 98%M	1.515
126.00	ocmg 20%O 30%M 50%G	1.767
63.00	w cogm 5%W 15%O 20%G 60%M	0.884
63.00	w cgom 5%W 10%G 15%O 55%M	0.884
63.00	ocw m 2%O 48%W 50%M	0.884

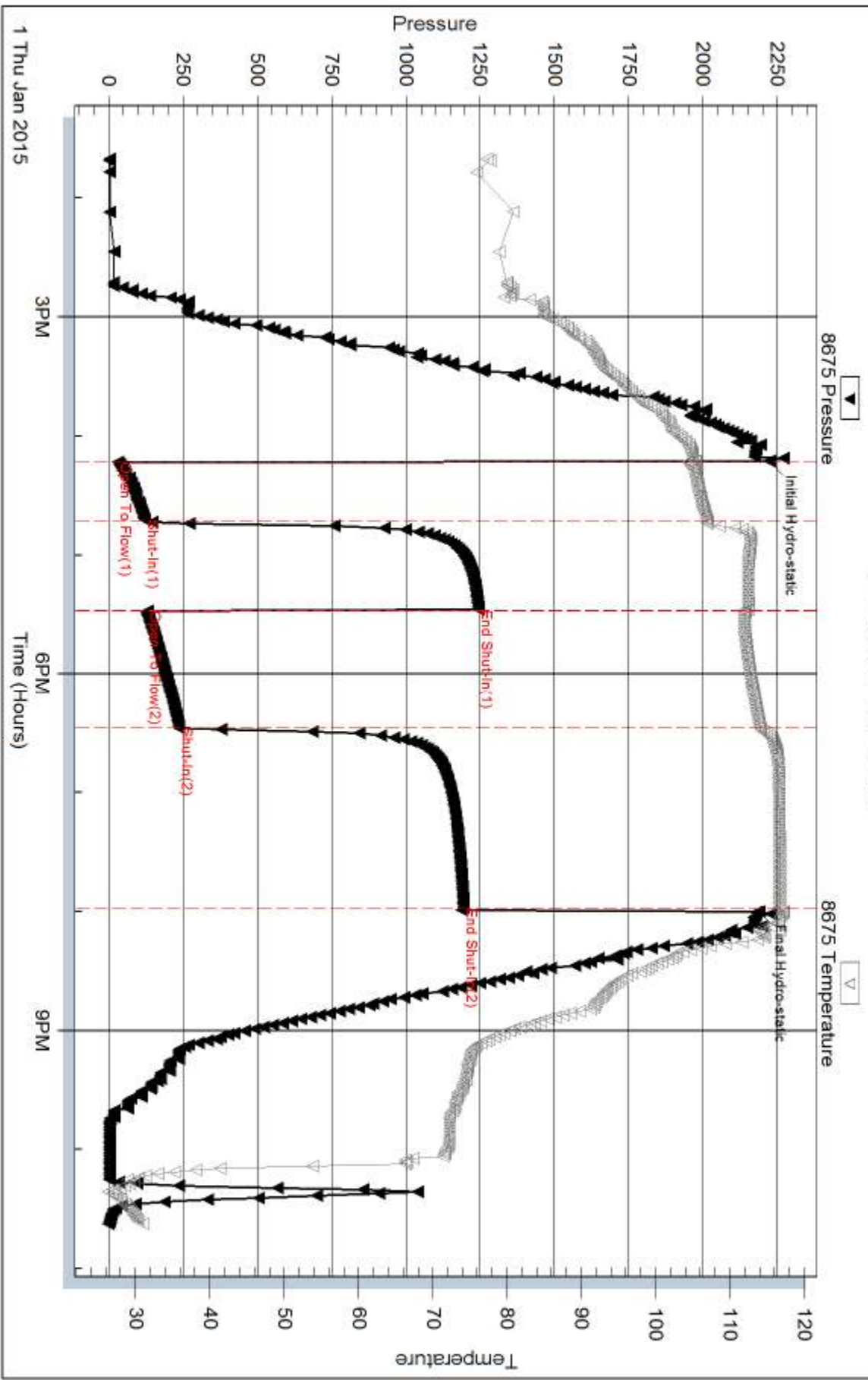
Total Length: 423.00 ft Total Volume: 5.934 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .50 @ 25 F = 40,000

Pressure vs. Time

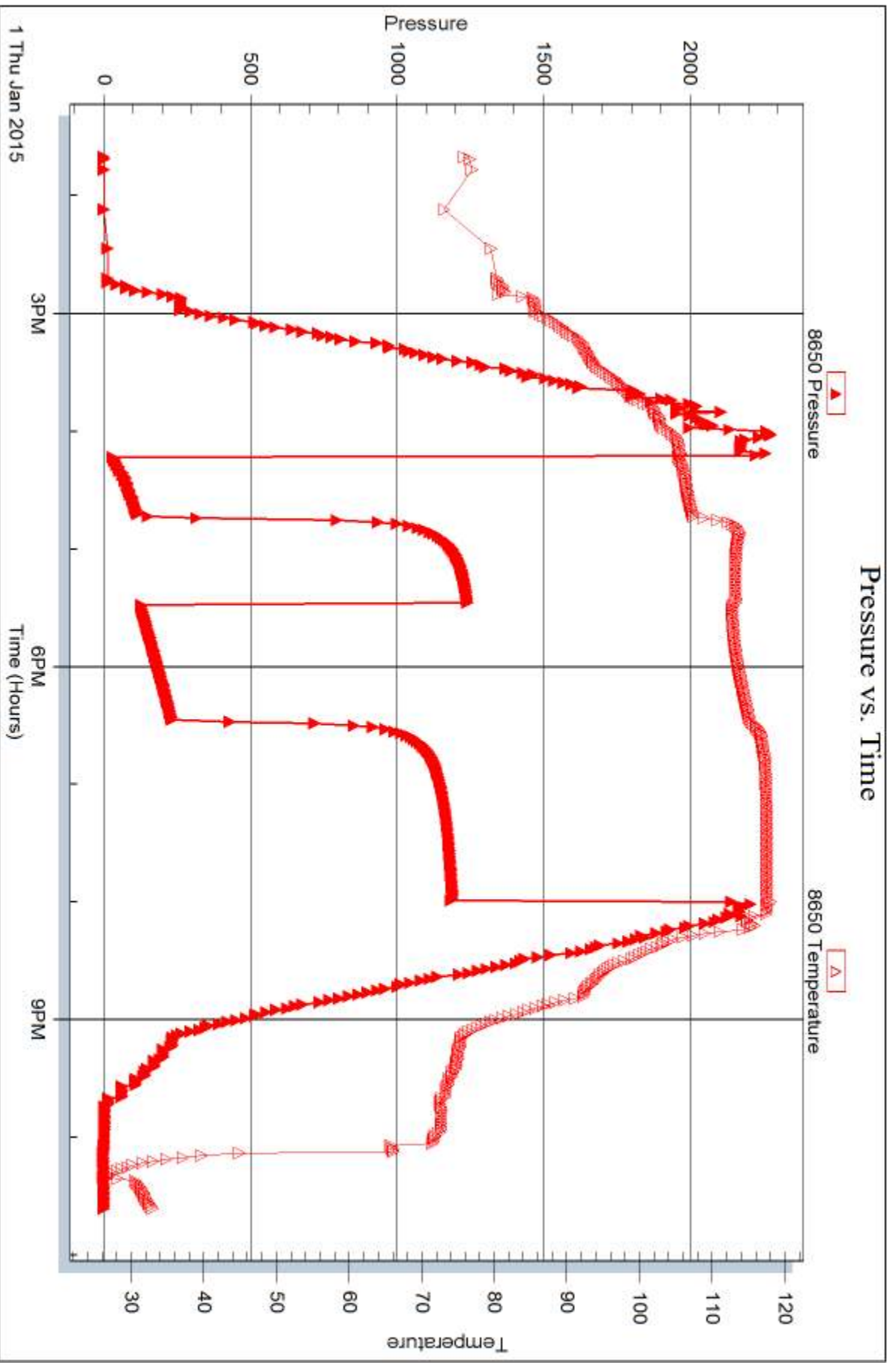


Serial #: 8650

Outside Landmark Resources, Inc.

Krebs #2-6

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 58516

Printed: 2015.01.05 @ 10:07:24



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources, Inc.**

1616 Voss Rd STE 600
Houston TX 77057-2641

ATTN: Terry McLeod

Krebs #2-6

6-17s-33w Scott,KS

Start Date: 2015.01.02 @ 22:30:00

End Date: 2015.01.03 @ 07:33:00

Job Ticket #: 58517 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.01.05 @ 10:06:51



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources, Inc.

6-17s-33w Scott,KS

1616 Voss Rd STE 600
Houston TX 77057-2641

Krebs #2-6

Job Ticket: 58517

DST#: 2

ATTN: Terry McLeod

Test Start: 2015.01.02 @ 22:30:00

GENERAL INFORMATION:

Formation: **Fort Scott - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:21:00

Time Test Ended: 07:33:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No: 75

Interval: 4578.00 ft (KB) To 4730.00 ft (KB) (TVD)

Reference Elevations: 3090.00 ft (KB)

Total Depth: 4730.00 ft (KB) (TVD)

3085.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8675

Inside

Press@RunDepth: 99.43 psig @ 4579.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.01.02

End Date:

2015.01.03

Last Calib.:

2015.01.03

Start Time: 22:30:15

End Time:

07:33:00

Time On Btm:

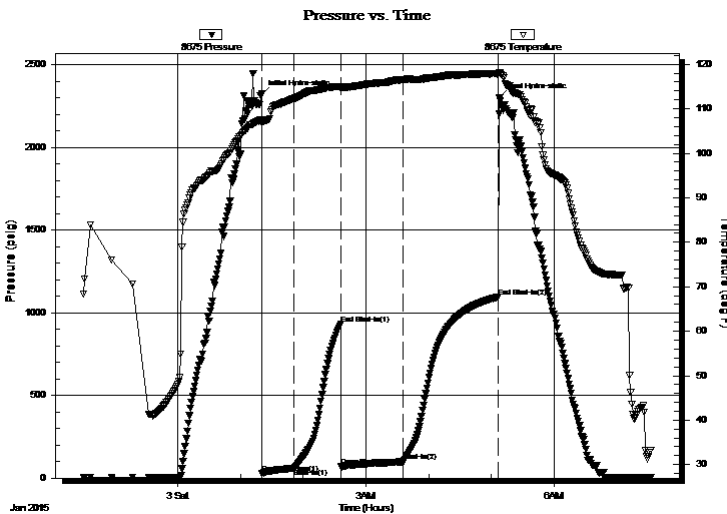
2015.01.03 @ 01:20:30

Time Off Btm:

2015.01.03 @ 05:07:45

TEST COMMENT: B.O.B. in 20 min.
Bled off for 5 min, No return blow
B.O.B. in 36 min.
Bled off for 5 min, No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2322.95	107.62	Initial Hydro-static
1	28.72	106.90	Open To Flow (1)
31	60.40	112.33	Shut-In(1)
76	930.51	115.05	End Shut-In(1)
76	69.88	114.52	Open To Flow (2)
135	99.43	116.56	Shut-In(2)
226	1095.70	117.77	End Shut-In(2)
228	2301.12	118.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	156 Feet on weak gas in pipe	0.00
158.00	gcom 5%G 5%O 90%M	2.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources, Inc.

6-17s-33w Scott,KS

1616 Voss Rd STE 600
Houston TX 77057-2641

Krebs #2-6

Job Ticket: 58517

DST#: 2

ATTN: Terry McLeod

Test Start: 2015.01.02 @ 22:30:00

Tool Information

Drill Pipe:	Length: 4570.82 ft	Diameter: 3.80 inches	Volume: 64.12 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	79000.00 lb
			<u>Total Volume: 64.12 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	15.32 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	4578.00 ft			Final	59000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	152.00 ft				
Tool Length:	174.50 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4556.50	
Shut In Tool	5.00			4561.50	
Hydraulic tool	5.00			4566.50	
Safety Joint	2.50			4569.00	
Packer	5.00			4574.00	22.50 Bottom Of Top Packer
Packer	4.00			4578.00	
Stubb	1.00			4579.00	
Recorder	0.00	8675	Inside	4579.00	
Recorder	0.00	8650	Outside	4579.00	
perforations	14.00			4593.00	
Change Over Sub	1.00			4594.00	
Drill Pipe	127.00			4721.00	
Change Over Sub	1.00			4722.00	
Bullnose	8.00			4730.00	152.00 Bottom Packers & Anchor

Total Tool Length: 174.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources, Inc.

6-17s-33w Scott,KS

1616 Voss Rd STE 600
Houston TX 77057-2641

Krebs #2-6

Job Ticket: 58517

DST#: 2

ATTN: Terry McLeod

Test Start: 2015.01.02 @ 22:30:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 9.19 in³
Resistivity: ohm.m
Salinity: 5000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	156 Feet on weak gas in pipe	0.000
158.00	gcom 5%G 5%O 90%M	2.216

Total Length: 158.00 ft Total Volume: 2.216 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

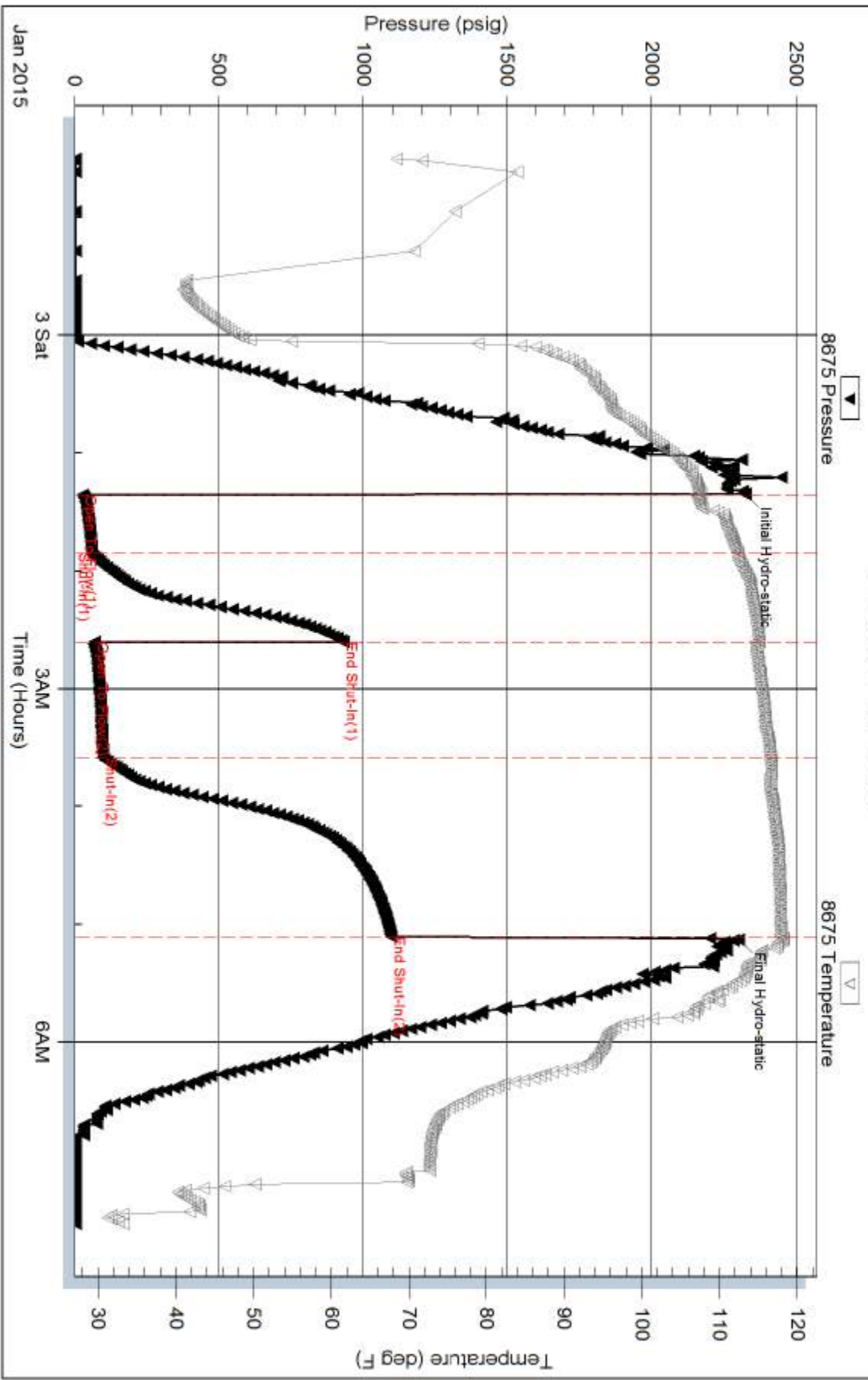
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

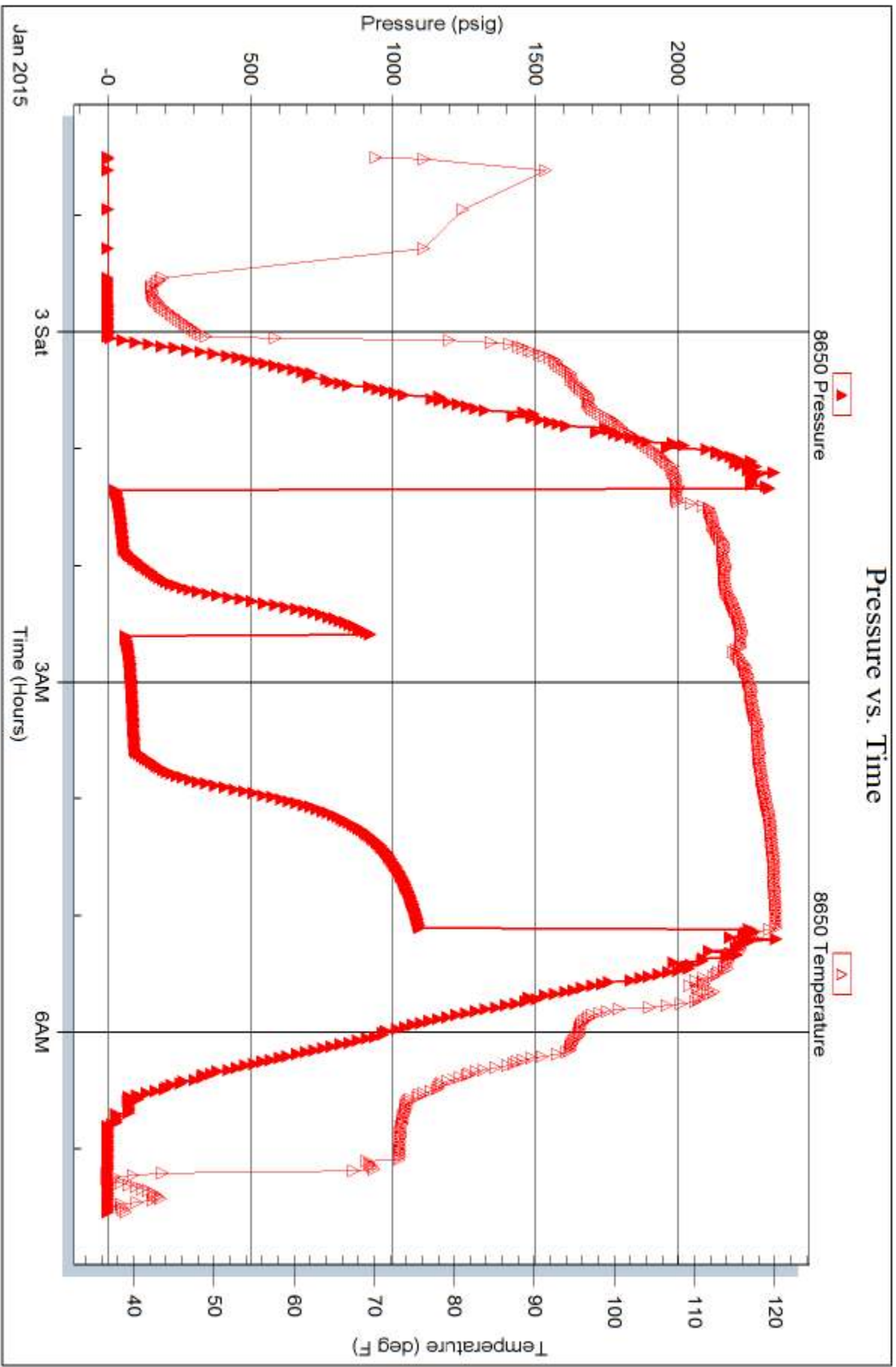


Serial #: 8650

Outside Landmark Resources, Inc.

Kebs #2-6

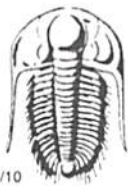
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 58517

Printed: 2015.01.05 @ 10:06:53



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 58516

4/10

Well Name & No. Krelos 2-6 Test No. 1 Date 1/1/15
 Company Landmark Resources, Inc Elevation ~~3090~~ 3085 KB 3085 GL
 Address 16016 S Voss Rd STE 600, Houston TX, 77057-2647
 Co. Rep / Geo. Terry McLeod Rig LD Drilling
 Location: Sec. 6 Twp. 17S Rge. 33W Co. Scott County State KS

Interval Tested 4418-4530 Zone Tested Marmaton - Altament
 Anchor Length 112 Drill Pipe Run 4412.73 Mud Wt. 9.5
 Top Packer Depth 4414 Drill Collars Run _____ Vis 51
 Bottom Packer Depth 4418 Wt. Pipe Run _____ WL 8.8
 Total Depth 4530 Chlorides 4200 ppm System LCM 1#

Blow Description B.O.B. in 13 min.
Bled off for 5 min. no return below

B.O.B. in 15 min.
Bled off for 5 min. Built to 2 1/2" return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>108</u>	<u>OCM</u>	<u>2</u>	<u>98</u>		
<u>126</u>	<u>OCMC</u>	<u>50</u>	<u>20</u>	<u>30</u>	
<u>63</u>	<u>WCOGM</u>	<u>20</u>	<u>15</u>	<u>5</u>	<u>60</u>
<u>63</u>	<u>WCOOM</u>	<u>10</u>	<u>15</u>	<u>5</u>	<u>55</u>
<u>63</u>	<u>OCWM</u>	<u>2</u>	<u>48</u>	<u>50</u>	

Rec Total 423 BHT 117 Gravity _____ API RW 50 @ 25 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic 2,224 Test 1150 T-On Location 12:50
 (B) First Initial Flow 31 Jars _____ T-Started 13:40
 (C) First Final Flow 122 Safety Joint 75 T-Open 16:15
 (D) Initial Shut-In 1,246 Circ Sub N/C T-Pulled 20:00
 (E) Second Initial Flow 130 Hourly Standby _____ T-Out 22:37
 (F) Second Final Flow 238 Mileage 32 RT x 2 49.60
 (G) Final Shut-In 1,196 Sampler _____ 49.60
 (H) Final Hydrostatic 2,188 Straddle _____

Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1574.20
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1574.20

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90

Approved By Terry McLeod Our Representative _____

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 58517

4/10

Well Name & No. Kreeles 2-6 Test No. 2 Date 1/2/15 1/3/15
 Company Landmark Resources, Inc. Elevation 3090 KB 3085 GL
 Address 11666 S Voss Rd STE 600, Houston TX, 77057-2647
 Co. Rep / Geo. Terry McLeod Rig LD Drilling
 Location: Sec. 6 Twp. 17s Rge. 33w Co. Scott County State KS

Interval Tested 4578 - 4730 Zone Tested Fort Scott - Johnson Zone
 Anchor Length 152 Drill Pipe Run 4570.82 Mud Wt. 9.2
 Top Packer Depth 4574 Drill Collars Run _____ Vis 55
 Bottom Packer Depth 4578 Wt. Pipe Run _____ WL 9.2
 Total Depth 4730 Chlorides 5,000 ppm System LCM 2#

Blow Description B.O.B. in 20 min.
Bled off for 5 min. No return below

B.O.B. in ~~20~~ 36 min.
Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>156' Weak Coas In Pipe</u>				
<u>158</u>	<u>gcom</u>	<u>5</u>	<u>5</u>		<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 158 BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 2,323 Test 1150 T-On Location 21:00
 (B) First Initial Flow 29 Jars _____ T-Started 22:30
 (C) First Final Flow 60 Safety Joint 75 T-Open 01:22
 (D) Initial Shut-In 931 Circ Sub w/c T-Pulled 05:07
 (E) Second Initial Flow 70 Hourly Standby 1/2 hour T-Out 07:33
 (F) Second Final Flow 99 Mileage 32 RT X 2 49.60
 (G) Final Shut-In 1,096 Sampler _____ 49.60
 (H) Final Hydrostatic 2,301 Straddle _____
 Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90
 Sub Total 0
 Total 1574.20
 MP/DST Disc't _____

Approved By Terry McLeod Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 147890

Invoice Date: Dec 21, 2014

Page: 1

Voice: (817) 546-7282

Fax: (817) 246-3361

Federal Tax I.D.#: 20-8651475

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	64632	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Dec 21, 2014	1/20/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Krebs #2-6		
180.00	CEMENT MATERIALS	Class A Common	17.90	3,222.00
508.00	CEMENT MATERIALS	Chloride	1.10	558.80
189.00	CEMENT SERVICE	Cubic Feet Charge	2.48	468.72
392.40	CEMENT SERVICE	Ton Mileage Charge	2.75	1,079.10
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

Subtotal	000	7,660.37
Sales Tax		308.14
Total Invoice Amount		7,968.51
Payment/Credit App		
TOTAL		7,968.51

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,144.90

ONLY IF PAID ON OR BEFORE

Jan 20, 2015



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 148080

Invoice Date: Jan 5, 2015

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

BSSO

Federal Tax I.D.#: 20-8651475

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	64635	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jan 5, 2015	2/4/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Krebs #2-6		
150.00	CEMENT MATERIALS	ASC	23.50	3,525.00
445.00	CEMENT MATERIALS	Light Weight Type 1	19.88	8,846.60
750.00	CEMENT MATERIALS	Gilsonite	0.98	735.00
42.00	CEMENT MATERIALS	FL-160	18.90	793.80
21.00	CEMENT MATERIALS	Defoamer	3.50	73.50
111.00	CEMENT MATERIALS	Flo Seal	2.97	329.67
12.00	CEMENT MATERIALS	Super Flush	58.70	704.40
684.86	CEMENT SERVICE	Cubic Feet Charge	2.48	1,698.45
1,449.00	CEMENT SERVICE	Ton Mileage Charge	2.75	3,984.75
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug	660.00	660.00
12.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	684.00
2.00	EQUIPMENT SALES	5-1/2 Basket	395.00	790.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		

APPROVED JAN 22 2015

PAID JAN 23 2015
CK# 47608
\$ 47,821.14

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 13,207.72

ONLY IF PAID ON OR BEFORE
Feb 4, 2015

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



INVOICE

J Box 93999
Southlake, TX 76092

Invoice Number: 148080

Invoice Date: Jan 5, 2015

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 2

Federal Tax I.D.#: 20-8651475

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Customer ID	Field Ticket #	Payment Terms	
Land	64635	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Jan 5, 2015	2/4/15

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Brandon Wilkinson		
1.00	OPERATOR ASSISTANT	Wayne Messalle		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 13,207.72

ONLY IF PAID ON OR BEFORE
Feb 4, 2015

Subtotal	0 * *	34,757.17
Sales Tax	0 * *	1,876.29
Total Invoice Amo		36,633.46
Payment/Credit A		
TOTAL		36,633.46

000

13,207.72-

36,633.46+

23,425.74**

ALLIED OIL & GAS SERVICES, LLC 064635

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, TX

DATE <u>1-5-15</u>	SEC. <u>6</u>	TWP. <u>17</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>(2153 M.)</u>	JOB START <u>2:15 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Krebs</u>	WELL# <u>2-6</u>	LOCATION <u>Oakley 375 (Hwy 4), 4 wj</u>			COUNTY <u>Scott</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>(w) 1 1/2" od, Seaflo</u>			

CONTRACTOR <u>L D Dilling</u>	OWNER <u>Seema</u>
TYPE OF JOB <u>Production 2 stage</u>	
HOLE SIZE <u>7 7/8"</u> T.D. <u>4830</u>	CEMENT
CASING SIZE <u>5 1/2"</u> DEPTH <u>4841'</u>	AMOUNT ORDERED <u>150 lbs ASC - 107 lbs cement</u>
TUBING SIZE	<u>2 3/8" Regal, 5 1/2" Prestite, 3 1/2" FC160, 1 5/8" Prestite</u>
DRILL PIPE	<u>4 1/2" size 6.7 35, 6 1/2" Regal Var 4.5 lb - seal</u>
TOOL	
PRES. MAX	COMMON _____ @ _____
MEAS. LINE	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42.15'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>114.21 bbl</u>	ASC <u>150 lbs @ 23.50</u> <u>3525.00</u>
EQUIPMENT	<u>ALW Typal 445 lb @ 17.85</u> <u>7938.60</u>
	<u>g/servite 750 lb @ .98</u> <u>735.00</u>
	<u>FL 160 42 # @ 18.90</u> <u>793.80</u>
	<u>Dafomer 21 # @ 3.50</u> <u>73.50</u>
	<u>Fla-seal 111 # @ 2.97</u> <u>329.67</u>
	<u>Superflink 12661 @ 59.70</u> <u>764.90</u>
	<u>Material total @</u> <u>15007.97</u>
	<u>HANDLING 684.86 @ 2.48</u> <u>1698.45</u>
	<u>MILEAGE 28.78 tax 50 x 2.25</u> <u>3984.75</u>
	<u>(5703.03/383) TOTAL</u> _____

PUMP TRUCK CEMENTER LaRone & Wendt
329/281 HELPER Brandon Wilkerson
BULK TRUCK
890/249 DRIVER Juan Tamez (TW)
BULK TRUCK
600 DRIVER Wayne Marshall

REMARKS:

Pump ball through 400'. Mix Superflink
Mix 150 lbs cement Displace with water
2 mth. Land plug 1200 #. Plug hold.
Open DU Tool. Circ 4 hrs. Plug m-th 15 lbs
plug R.H. 30 lbs, Mix 400 lbs cement.
Displace with water Land plug 2500 #.
Plug hold. Cement did Circulate.
15 lbs to pit
Thank you

Superflink 12661 @ 59.70 764.90
Material total @ 15007.97
HANDLING 684.86 @ 2.48 1698.45
MILEAGE 28.78 tax 50 x 2.25 3984.75
(5703.03/383) TOTAL _____

SERVICE

DEPTH OF JOB <u>4841'</u>	
PUMP TRUCK CHARGE	<u>2765.75</u>
EXTRA FOOTAGE <u>2 1/2 stage @</u>	<u>2406.75</u>
MILEAGE <u>MTH 50 @ 2.90</u>	<u>385.00</u>
MANIFOLD <u>Head @</u>	<u>275.00</u>
<u>MTH 50 @ 4.90</u>	<u>220.00</u>
	<u>(4459.37/383) TOTAL</u> <u>11,735.00</u>

CHARGE TO: Landmark Resources
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Weatherford</u>	
<u>DU Tool @</u>	<u>5335.00</u>
<u>AFU Float Shoe @</u>	<u>545.00</u>
<u>Land down plug @</u>	<u>660.00</u>
<u>(12) Centralizers @</u>	<u>5200</u> <u>884.00</u>
<u>(2) Baskets @</u>	<u>395.00</u> <u>790.00</u>
<u>(2) Locking Rings @</u>	<u>475.00</u>
<u>(3045.32/383) TOTAL</u>	<u>8,014.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 34,757.17
DISCOUNT 13,207.72 (383) IF PAID IN 30 DAYS

PRINTED NAME Seema Waller

SIGNATURE [Signature]

Bid. 21,549.44 Net.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 23, 2015

Jeff Wood
Landmark Resources, Inc.
1616 S VOSS RD STE 600
HOUSTON, TX 77057-2641

Re: ACO-1
API 15-171-21120-00-00
Krebs 2-6
NE/4 Sec.06-17S-33W
Scott County, Kansas

Dear Jeff Wood :

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/21/2014 and the ACO-1 was received on April 22, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department