



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1242944  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date 2-9-15 District MED LOGG Ticket No. \_\_\_\_\_  
 Company CHESAPEAKE Rig \_\_\_\_\_  
 Lease OTT R Well No. 54  
 County Barber State KI  
 Location \_\_\_\_\_ Field \_\_\_\_\_

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

TOPOFF  
 Casing Depths: Top \_\_\_\_\_ Bottom 6024.15

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

**CAPACITY FACTORS:**

Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

**CEMENT DATA:**

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 6090  
 Excess 49% TEL

Amt. 150 Sks Yield 140 ft<sup>3</sup>/sk Density 14.1 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead 6.7 gals/sk Tail \_\_\_\_\_ gals/sk Total 24 Bbls.

Pump Trucks Used 558-302

Bulk Equip. 364

Float Equip. Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG

Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Keith

CEMENTER T. SEBA

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:30						called out
11:15						on loc w/ tel's
11:30						SAFETY MTH
						Rig up tel's
12:00						Hook up to Back side
12:20	400		9.7		.5	Mix Pump 35 gal w/ 100 hulls
						SHUT DOWN 400"
						CLOSE 1" VALVE
						RELEASE
						WOO
1:10	0				.5	TOP OFF 5 1/2 371
1:30			11.22			Mix Pump 45 gal
						CIRC CONT TO D.F
						Wash up tel
						Kick up tel
1:45						OFF LOC

# ALLIED OIL & GAS SERVICES, LLC 064406

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
MEOLIDGE

DATE <u>2-9-15</u>	SEC <u>6</u>	TWP. <u>34</u>	RANGE <u>5-6</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>11:30</u>	JOB START <u>12:00</u>	JOB FINISH <u>1:45</u>	
LEASE <u>OTT</u>		WELL # <u>B5-6</u>		LOCATION <u>MEOLIDGE West on Hwy 160 to by hill rd South to Union (Hwy 6) to Lasswell</u>		COUNTY <u>BAWEL</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>1 1/2 S E into</u>				

CONTRACTOR N/A OWNER CHESAPEAKE

TYPE OF JOB OHP TOP OFF

HOLE SIZE _____ T.D. _____ CASING SIZE _____ DEPTH _____ TUBING SIZE _____ DEPTH _____ DRILL PIPE _____ DEPTH _____ TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT _____ CEMENT LEFT IN CSG. _____ PERFS. _____ DISPLACEMENT _____	CEMENT AMOUNT ORDERED <u>150x 60/40 4% FEL</u> <u>100' h/16</u> <hr/> COMMON _____ @ _____ POZMIX _____ @ _____ GEL _____ @ _____ CHLORIDE _____ @ _____ ASC _____ @ _____ 60/40 4% <u>90x</u> @ <u>13.92</u> <u>1513.60</u> COTTON SEED HULLS <u>100lb</u> @ <u>.99</u> <u>99.00</u> <hr/> HANDLING _____ @ _____ MILEAGE _____ @ _____
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EQUIPMENT	
PUMP TRUCK CEMENTER <u>T-SEBA</u>	
# <u>558-302</u> HELPER <u>JAVE H.</u>	
BULK TRUCK	
# <u>364</u> DRIVER <u>JAMES B</u>	
BULK TRUCK	
# _____ DRIVER _____	

REMARKS: \_\_\_\_\_

TOTAL 1612.60

	SERVICE
	DEPTH OF JOB <u>37'</u>
	PUMP TRUCK CHARGE <u>1250.00</u>
	EXTRA FOOTAGE <u>22</u> @ <u>4.40</u> <u>96.90</u>
	MILEAGE <u>22</u> @ <u>7.70</u> <u>169.40</u>
	MANIFOLD _____ @ _____
	<u>Handling</u> <u>158.60</u> @ <u>2.40</u> <u>393.33</u>
	<u>Drilling</u> <u>147.58</u> @ <u>2.75</u> <u>405.95</u>
	TOTAL <u>2315.38</u>

CHARGE TO: \_\_\_\_\_

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

	PLUG & FLOAT EQUIPMENT
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	TOTAL _____

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 3927.98

DISCOUNT 3338.78 IF PAID IN 30 DAYS

PRINTED NAME Keith Shahan

SIGNATURE [Signature]

Date 2-5-15 District Med Lodge Ticket No. 64402  
 Company CHELA DEAKE Rig Alliance 25  
 Lease OTT Well No. B 5-6  
 County Barber State KI  
 Location \_\_\_\_\_ Field \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: 3J Bbl GEL  
 Amt. 15 Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 90 PPG

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 5 1/2 Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

Casing Depths: Top 0 Bottom 952 (131)

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Pump Trucks Used 558-302  
 Bulk Equip. 381-252  
364

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight 90 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Keith

CEMENTER T. SEBA

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
8:00 9:45						Called on on loc. with SAFETY MITG Kig up TEL's SAFETY MITG P. Test
10:30					2	START mix gel
10:45		502		23	1	1st. test (1.22) @ 952 SLOT DRILL LOG TECH PERF
11:45		800		10	4	Take 3rd. RAE 5.5' TEL
12:00				62	2	START mix (2/40) 406 TEL @ 19.1' / hr SLOT DRILL
12:20						Call COT TO PAT
12:40						Wash out Earl in TEL OFF LOG

# ALLIED OIL & GAS SERVICES, LLC 064402

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

MELODIEZ

DATE <u>2-5-15</u>	SEC <u>6</u>	TWP. <u>34</u>	RANGE <u>13</u>	CALLED OUT <u>8:00</u>	ON LOCATION <u>9:45</u>	JOB START <u>10:30</u>	JOB FINISH <u>12:45</u>
LEASE <u>OTT</u>	WELL # <u>B 5-6</u>		LOCATION <u>MED WOOD West on Hwy 160 to Crp. Hill Rd South to Union Chapel Rd</u>		COUNTY <u>Bailey</u>	STATE <u>KI</u>	
OLD OR NEW (Circle one)			<u>West to Lasswell Rd 1 1/2 South to Cattle Pen</u>			<u>S. into</u>	

CONTRACTOR Alliance  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH 950' C130  
 TUBING SIZE 1 DEPTH \_\_\_\_\_  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL DEPTH \_\_\_\_\_  
 PRES. MAX MINIMUM \_\_\_\_\_  
 MEAS. LINE SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. 4SPF 850  
 DISPLACEMENT \_\_\_\_\_

OWNER CHESAPEAKE  
 CEMENT  
 AMOUNT ORDERED 15 SK FEL  
300% 60/40 4 1/2 FEL  
USED 250 SK  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL 1500 @ 1.05 1575.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
60/40 4 1/2 250 @ 18.92 4730.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 TOTAL 6305.00

**EQUIPMENT**

PUMP TRUCK CEMENTER T JESA  
 # 558-302 HELPER Kendall H  
 BULK TRUCK IC. boat  
 # 364 DRIVER Johnson  
 BULK TRUCK  
 # 301-252 DRIVER JAKE HENCO

**REMARKS:**

C130 950 test 510' hold mix pump 10 SK FEL  
Perf 250 4SPF low hole  
take in date 4 BPM 800  
Mix Pump 5 SK FEL  
Mix Pump 250 SK 60/40 4 1/2 GEL 14.1 4 1/2  
CIA CART to Site

CHARGE TO: \_\_\_\_\_  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 952  
 PUMP TRUCK CHARGE 1250.00  
 EXTRA FOOTAGE 22 @ 4.40 96.80  
 MILEAGE 22 @ 7.70 169.40  
 MANIFOLD @ \_\_\_\_\_  
Handling 289.33 @ 2.43 717.54  
Overage 311.69 @ 2.75 857.15  
 TOTAL 3090.89

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 9395.89  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Keith Shahan  
 SIGNATURE [Signature]

NET 7986.51



# LOG-TECH OF KANSAS, INC.

P.O. BOX 885  
 GREAT BEND, KANSAS 67530  
 (620) 792-2167

INVOICE  
**8392**

Date 2-2-15

CHARGE TO: CHESEBROUGH OPERATING INC.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. OTT B NC 5-6 FIELD \_\_\_\_\_  
 NEAREST TOWN LIBERTY COUNTY BARTON STATE KS  
 SPOT LOCATION NW-NW-NE SEC. 6 TWP. 34S RANGE 13W  
 ZERO S.A.E.L. CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER S. GILLER OPERATOR M. HUNTER

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth		Total No. Ft.	Price Per Ft.	Amount
		To				
<u>SIT SET (16" @ 4130</u>	<u>0</u>	<u>4130</u>	<u>780</u>	<u>.22</u>	<u>170.16</u>	
<u>JUMP 25X (16" @)</u>	<u>0</u>	<u>4130</u>	<u>MIN</u>	<u>-</u>	<u>180.00</u>	

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>550.00</u>
<u>5% ALMA GA</u>		<u>750.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature [Signature] Date 2-2-15

Sub Total	<u>2269.00</u>
Code Ref.	
Tool Insurance	
Tax	
	<u>2269.00</u>