

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1242955

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15					
				Spot Description:					
Address 1:				Sec	Twp S. R East West				
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section					
City:	State:	Zip: +							
Contact Person:			Footage						
Phone: ( )									
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic County:						
Water Supply Well	Other:	SWD Permit #:			Well #:				
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:					
s ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		•	proved on: (Date)				
Producing Formation(s): List	t All (If needed attach anothe	r sheet)	by:		(KCC <b>District</b> Agent's Name)				
Depth	to Top: Botto	om: T.D							
Depth	to Top: Botto	om: T.D							
Depth	to Top: Botto	om:T.D		g Completed					
Show depth and thickness o	of all water, oil and gas form	ations.							
Oil, Gas or Wat	er Records		Casing Record (Su	rface, Conductor & Prod	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
ement or other plugs were	used, state the character of	f same depth placed from (bot	ttorn), to (top) for ea	cn plug set.					
Address 1:			Address 2:						
City:			State:						
Phone: ( )									
Name of Party Responsible	for Plugging Fees:								
State of	County,		, SS.						
			F	mplovee of Operator or	Operator on above-described well,				
	(Print Name)				operate. on above accombod well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



# **CEMENTING LOG**

CEMENT DATA

Date 1/3	<b>0/2015</b> Dist	trict <u>Liber</u>			64599	Spacer Type water
Company		apeake Energ			ect	Amt. Sks Yield ft³/sk Density PPG
Lease		oster		li No	218	
County	S	tevens	Sta	te I	KS	
Location						LEAD: Time hrs. Type 60/40 4% Gel
Field	dan dunta		1.7	ueeze	T.L.	Excess
casing Data	Conductor urface	Interme	=	ueeze oduction	Misc.	Amt. 110 Sks Yield 1.51 ft <sup>s</sup> /sk Density 13.5 PPG
C: 0	-	<del></del>	<del></del>		Liner	TAIL: Time hrs. Type Gel
Size 8	<b>5/8</b> Typ	e	Weight	24 Collai	T	Excess
					···	Amt. 15 Sks Yield ft*/sk Density PPG
						WATER Lead 7,5 Gal/sk Tail Gal/sk Total BBLS
Casina David	L_ T		0			
casing Depu	ns top		Bottom			Pump Trucks Used: 549-550
						Bulk Equipment 994-B642
Drill Pipe:	DDIC/	LINE ET	11187	ET/DDI		
Open Hole:		LIN. FT	LIN	. FT/BBL	·	
		UN. FT	LIN	. FT/BBL		Float Equipment: Manufacturer
	tors: BBLS/		LIN	. FT/BBL		Shoe: Type Depth
Casing	-	UN. FT		FT/BBL		Float: Type Depth
Open Holes		UN. FT	LIN	FT/BBL		Centralizers: Quantity Plugs Top Bottom
Drill Pipe		LIN. FT	LIN	. FT/BBL	···	Stage Collars
Annulus	-	UN. FT		. FT/BBL	<del></del>	Special Equipment
5 (		UN. FT		. FT/BBL		Disp: Fluid Type Amt bbls Weight PPG
Perforations	From	ft	to	ft Am	t	Mud Type Weight
COMPANY R	EPRESENTAT	IVE				CEMENTER Lenny Baeza
TIME	PRESSU	JRES PSI	FLU	ID PUMPED (	DATA	
444/044	DRILL PIPE		TOTAL	PUMPED PER	RATE	REMARKS
AM/PM	CASING	ANNULUS	FLUID	TIME PERIOD	BBLS/MIN	
8:00am						On location @ 8:00am
8:30am						Rigging up to location
8:35am	340		35		2	35 BBI of gel water (15sk) Gel
8:58am	220		48		2	50 sk plug @ 1800' with 6 bbls of water behind it
9:12am						Pulling up to 600' plug
9:42am	180		53		2	5 bbls to fill hole back up
9:45am	160		63		2	40 sk plug @ 600' with 1.5 bbls of water behind plug
						Pulling up to 60'
10:10am	100		68		2	Mixing 20 sk to get cement to surface
10:15am						Cememt to surface pulled the I stand of pipe and top off well with
						cement
						Washing up to the pits and rigging down
				<u> </u>		3
						Leaving location @ 11:00am
						2001118 10000011 @ 222000111
					<del>                                     </del>	
150						
1.77		L	L	L	<u> </u>	1

FINAL DISP. PRESS.	700	PSI	BUMP PLUG TO	1200	PSI	BLEEDBACK	0.5	BBLS	THANK YOU



# **Every Project Is Personal**

Pioneer Wireline Services, LLC

Service Order No.

1-47349

Phone: 785.625.3858 Fax: 785.625.8635

ŧ "	Compan	Y get his section of the			Client Order#						
Client	Billing A	ddress		City							
	Lease &	Well#	and the second			Legal Description (coordinates)					
Well Info	Nearest	**************************************	County / Parish	ST Rig	Price Zone		Casing Size		Casing Weight		
3	Fluid	Level (sur	A STATE OF THE STA	ding from Customer T.D.		Ploneer T.D.		Elevation KB I		Elevation	
rew	Engineer		Truck Driv	ver.		Crew Members			Unit#	Miles	
roduct	<b>1</b>	Description				Q-ty	Unit Price	5	epth	\$ Amount	
		1,000	Time in the second					From	Тө	<u>75</u>	
	et et Sign		Commence of the Commence of th			16.6	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		2014	- L. C.	
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	13.8 m	W. J. W. S.		L. Jane	en de de la companya	1.7	1. 52.15			1. 1. 1.	
			<b>y</b>								
			W								
			and Marie								
ITER	INTO TH	IS CONTRACT ON BEH	S THAT HE HAS FULL AL ALF OF THE CLIENT ANI	AGREES TO THE				SUBTOTA	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
			ON THE REVERSE SIDE	HEREOF.				DISCOUN		المواري المعارض المستعمل المعامل	
Clien	t Approv	ral						306101/ T/	540° 1,000° 10	e Vije	
Nam	e Printed		S:					NET TOT/			
	ing and a second		Signature / Di	ate							
Pion	eer Field	Representative				PIONEER	OFFICE USE ON	ILY – Manager .	Approval		
	Br. F	t Kilonia									
Nam	e Printed		Signature / D	ate	1 M. 11 K.	Name Pr	nted		Sig	nature / Date	

# ALLIED OIL & GAS SERVICES, LLC 064599 Federal Tax I.D. # 20-8651475

SOUTHLAKE, TEXAS 76092	SERVICE POINT: <u>Charal KS</u>					
DATE 1-30-15 SEC. TWP. RANGE 3660	CALLED OUT	ONLOCATION COO Q.M	JOB START	JOB FINISH		
LEASE FOSTER WELL# 2/8 LOCATION VEC H	ugoton MS		COUNTY	STATE 155		
CONTRACTOR EXACT Well Savice TYPE OF JOB DTA HOLE SIZE T.D.	OWNER  CEMENT					
CASING SIZE DEPTH TUBING SIZE DEPTH BOO'GOO'G DRILL PIPE DEPTH		DERED <u>//OS#</u>	1 60-40	48501		
TOOL DEPTH PRES. MAX MINIMUM	COMMON		@			
MEAS. LINE  CEMENT LEFT IN CSG.  PERFS.  DISPLACEMENT	POZMIX GEL CHLORIDE	1500#	@ 	<u>7\$25@</u>		
EQUIPMENT	ASC (6)-40 4%	gel 110sK	@ _@ <i>18.92</i> _ _@	<u>2001.20</u>		
PUMPTRUCK CEMENTER CONTINUES # 549-550 HELPER Alex (.	M <u>ilitaria de la compaña de la</u>	in in the second and	_@ 			
BULK TRUCK #994-642 DRIVER RAMON E. BULK TRUCK			@ @			
# DRIVER			@ 			
REMARKS: AFE# 603475		SERVIO		<u>3656.20</u>		
	DEPTH OF JOB PUMP TRUCK-	CHARGE 2	249.84			
	MILEAGE	€ \$0 \$0	@ <u>4.40</u> @ <u>7.70</u> @	240 m 365 co		
CHARGE TO: Chesa peade Enorsy	Nundling Ukay dage	296	@ <u>2.60</u>	380.00 378.60		
STREET			TOTAL	<u>3</u> 53344		
CITYSTATEZIP	Pì	LUG & FLOAT	<b>EQUIPMEN</b>			
			@ @			
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or			@ @ 			
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If	Any)	TOTAL			
PRINTED NAME Stare Emich	TOTAL CHARG	7 - 100	64			
SIGNATURE A 010035	Wet.	\$ 6470.	— 15 PAID 67	IN 30 DAYS		