Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | 711 1110. 10 | | | | |
|--|--|--|-------------------------------|---|---|---|-------------|-------------------------------|
| lame: | | | | Spot Descri | iption: | | | |
| Address 1: | | | | | Sec | Twp | S. R | EW |
| Address 2: | | | | | | | = = | = |
| City: | State: | Zip: + | | | on: Lat: | | | |
| Contact Person: | | | | Datum: | on: Lat: | xxxx) , Long. | (e | .gxxx.xxxxx) |
| Phone:() | | | | | TVADZI TVADOS | | | GL KB |
| Contact Person Email: | | | | | e: | | | |
| ield Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | |
| ield Contact Person Phone: (. |) | | | l — | ermit #: | | R Permit #: | |
| | | | | | orage Permit #: | | -ln: | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | | Tubing |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Squeeze(s):(top) | to w / | sacks of c | | | | | | |
| Casing Squeeze(s): (top) Oo you have a valid Oil & Gas Depth and Type: Junk in H Type Completion: Cacker Type: Cotal Depth: Geological Date: | to w / w / w / w / w / w / Yes Hole at [| sacks of control No No Tools in Hole at (depth of: DV Tool: (depth of took Depth) Top Formation Base | ement, Ca w / _ Inch | sing Leaks: sacks Set at: Plug Back Meth | w / w / Yes No Deptles of cement Port (| sacks of centh sacks of centh of casing leak(s): Collar: | nent. Date: | sack of cemen |
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| Casing Fluid Level from Surface Casing Squeeze(s): (top) Do you have a valid Oil & Gast Depth and Type: D | | sacks of control No Sacks of control No Tools in Hole at (depth of: DV Tool: (depth of: Depth of | ement, Ca W / Inch | sing Leaks: sacks Set at: Plug Back Meth | w / w / Yes No Deptles of cement Port (| sacks of centh of casing leak(s): Collar: | nent. Date: | sack of cemen |
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 24, 2015

Casey Coats Vess Oil Corporation 1700 WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Temporary Abandonment API 15-185-22844-00-00 HAGER 3 NW/4 Sec.15-24S-14W Stafford County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/24/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/24/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"