



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1243126  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1243126

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

Bartelson Oil Inc.

Work over Report

Linnebur #1A

9-3-14 MIRU Jimenez Well Service, pull 1 ¼ x 16' PR with 5' liner, 4', 4'subs (3/4), 160rods (3/4), 2'sub (3/4), 2 x 1 ½ x 12' pump with travelling barrel and 6' GA. Broke down the subs and layed down 20 rods. All rods and subs are 3/4 and look good. Unpack well and pull 131 jts 2 3/8, SN, 15' MA. RU Excel wireline and RIH, found old perfs @ 3654-58, Perf 3633-36 (2SPF). RIH with CIBP and tag @ 4076, appears to be a plug. Set CIBP @ 3680 and SDON.

Charges

|   |                |
|---|----------------|
| Jimenez Well service (8hrs RT, tongs, etc)      | 2000.00        |
| Messenger Petroleum (Mob and rent of swab tank) | 500.00         |
| Excel Wireline (log,perf,set CIBP)              | 3200.00        |
| <b>DAILY TOTAL</b>                              | <b>5700.00</b> |
| <b>PROJECT TOTAL</b>                            | <b>5700.00</b> |

9-4-14 RU B&B oil tools, RIH with RBP and Packer. Talley in hole, set RBP @ 3646, set PKR @ 3614, RU swab

| Time  | Pulls | Fluid @ | Recovery                         | bbls rec |
|-------|-------|---------|----------------------------------|----------|
| 11:15 | 1     | 2600-SN | Mostly water, very muddy, n/s,   |          |
| 11:35 | 1     | 2600-sn | AA with show of oil              |          |
| 11:47 | 1     | 2600-sn | AA with better show              | 9.19     |
| 12:00 | 1     | 2800-sn | 1000' gas, muddy water, ½% oil   |          |
| 12:10 | 1     | 2900-sn | 1500' gas, cleaner water, 1% oil |          |
| 12:20 | 1     | 3000-sn | 2000' gas, cleaner fluid, 1% oil | 15.03    |

Ru maxidize, pump 500 gal acid & 4 bbls water, (1.5 bbls acid in perfs), switch to HP pump and treat as follows.

5 bpm                      400#                      17 bbls pumped(2.5 acid away)

At 18 bbls pumped the pressure spiked to 600# and slowly built 700#, reduced the rate and finished the treatment as follows.

3 bpm @600# 28 bbls pumped (acid is all away)

2.2 bpm @ 600# 33 bbls pumped

Total load 33 bbls, ISIP 250#, vacuum in 5', let acid set for 15' and RU swab.

| Time | Pulls | Fluid @   | Recovery                            | bbls rec |
|------|-------|-----------|-------------------------------------|----------|
| 1:15 | 3     | 2300-3300 | Clean fluid, acid gas, n/s,         | 31       |
| 1:50 | 1     | 2350-3350 | AA                                  |          |
| 2:00 | 1     | 2500-3500 | AA with show of oil                 |          |
| 2:30 | 2     | 2800-sn   | 3000' gas, clean fluid, show of oil | 42       |
| 2:40 | 1     | 2900-sn   | AA                                  | 48       |
| 2:50 | 1     | 3000-sn   | AA                                  |          |

Set RBP @ 3672( below both sets), set PKR @ 3648(in between sets) , took 1 pull and found instant and strong communication between perf sets. Release PKR and re set @ 3620.

Pump 500 gal MCA & 20 bbls water, treat as follows.

5 bpm @ 1200# 16 bbls pumped (1.5 away)

4.5 bpm @ 1200# 20 bbls pumped (5.5 away)

4.0 bpm @ 1200# 25 bbls pumped (10.5 away)

3.8 bpm @ 1200# 30 bbls pumped (15.5 away)

ISIP 250#, vacuum in 5', let acid soak for 15' and RU swab.

| Time | Pulls | Fluid @   | Recovery                  | bbls rec |
|------|-------|-----------|---------------------------|----------|
| 5:00 | 3     | 900-2800  | All water, acid gas, n/s, | 22       |
| 5:35 | 1     | 2000-3000 | AA                        |          |
| 5:45 | 1     | 2300-sn   | AA                        |          |

|      |   |         |    |    |
|------|---|---------|----|----|
| 6:00 | 1 | 2500-sn | AA | 35 |
|------|---|---------|----|----|

**SDON**

**Charges**

|  |                 |
|--|-----------------|
| Jimenez Well service (11hrs RT, tongs,cups, etc) | 3000.00         |
| Maxidize   | 3000.00         |
| Excel Wireline (log,perf,set CIBP)               | 3400.00         |
| <b>DAILY TOTAL</b>                               | <b>9400.00</b>  |
| <b>PROJECT TOTAL</b>                             | <b>15100.00</b> |

**9-5 Found well with GTS, RU swab**

| Time        | Pulls | Fluid @ | Recovery                              | bbls rec |
|-------------|-------|---------|---------------------------------------|----------|
| 8:15-900    | 5     | 2200-sn | Clean fluid, 2500-3000 gas, n/s,      | 49       |
| 9:15-10:10  | 6     | 2900-sn | 2000-2500' of gas, up to 1% oil       | 62       |
| 10:00-11:00 | 6     | 3200-sn | AA with consistent 1-1.5% show of oil | 71       |

**RD swab, pull PKR and RBP, RB well as follows**

14' MA, SN, 118 JTS, 10', 8' sub, land tubing, pack well off, EOMA @ 3673, SN @ 3659. RB 6' GA, 2 1 ½ x 12' MTM pump with travelling barrel, 2' sub, 145 rods, 1 ¼ x 16' PR with 5' liner. Hang on, long stroke with good action, P.O.P., RDMO

**Charges**

|  |                 |
|--|-----------------|
| Jimenez Well service (11hrs RT, tongs,cups, etc) | 3300.00         |
| Cates supply (pump repair, supplies)             | 700.00          |
| <b>DAILY TOTAL</b>                               | <b>4000.00</b>  |
| <b>PROJECT TOTAL</b>                             | <b>19100.00</b> |

**Job Complete**