

	ANSAS CORPORA Oil & Gas Consei	TION COMMISSION RVATION DIVISION	1243222	Form CP-1 March 2010 This Form must be Typed		
		G APPLICATION th the Kansas Surface Owner ad with this form.	r Notification Act,	Form must be Signed All blanks must be Filled		
OPERATOR: License #:		API No. 15				
Name:		If pre 1967, supply ori	If pre 1967, supply original completion date:			
Address 1:	Spot Description:	Spot Description: 				
Address 2:						
City: State: Zip: +						
Contact Person:		ů.	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()						
		Lease Name:		Well #:		
Check One: Oil Well Gas Well OG	D&A Ca	athodic Water Supply Well	Other:			
SWD Permit #:				:		
Conductor Casing Size:						
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:	_ 001 ul					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addited)	Casing Leak at:		(Stone Corral	Formation)		
Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et. seq</u> . and th	e Rules and Regulations of the	State Corporation	Commission		
Company Representative authorized to supervise plugging of	operations:					
Address:		City:	State: Zip: .			
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:						
City:						
Phone: ()			— r··			
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	Sec TwpS. R East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
,			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	BASSFORD 2
Doc ID	1243222

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4438	4443	Mississippi	



March 4, 2015

Carol L Bassford, Trustee 78 NW 100 Rd Harper, KS 67058

Re: Kansas Surface Owner Notice Act (House Bill 2032)

Please find attached a draft copy of the Well Plugging Application currently pending with the KCC for approval. We plan to plug the Bassford SWD 2 well located in Harper County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Jalacy any ,

Tiffany Golay Regulatory Technician SandRidge Energy 123 Robert S Kerr Avenue Oklahoma City, OK 73102 E: tgolay@sandridgeenergy.com

Bassford SWD 2

Surface Owner Information

James E. Bassford Revocable Trust

Carol L. Bassford, Trustee

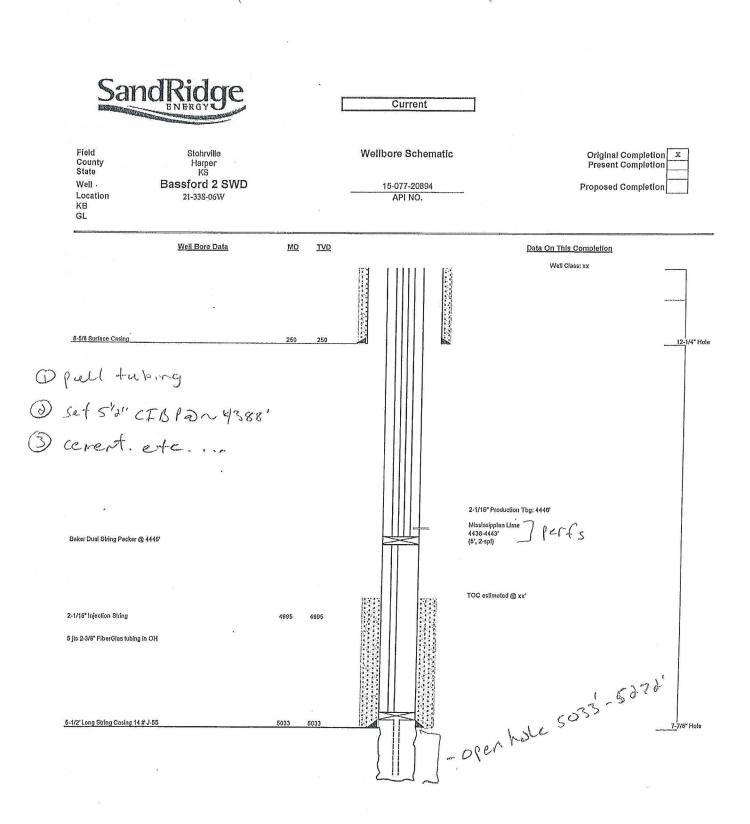
78 NW 100 Rd

Harper, KS 67058

Carol L. Bassford Revocable Trust Carol L. Bassford, Trustee 78 NW 100 Rd Harper, KS 67058

P&A procedure for the Bassford SWD 2

- 1. MIRU.
- 2. Pull tubing and bottom hole assembly.
- 3. Set cast iron bridge plug at ~ 4388' (Top perf @4438')
- 4. Perform MIT.
- 5. Spot xx amount of sacks of cement on top of cast iron bridge plug.
- 6. Reverse hole clean with freshwater. Circulate with plugging mud. POOH.
- 7. Pull stretch on **5.5** casing, determine freepoint and cut casing at collar above freepoint.
- 8. TIH with workstring and SN and spot the following cement plugs:
 - A. XX sacks at xxx depth
 - B. Xx sacks at xxx depth
 - C. Xx sacks at xxx depth
- 9. Cut casing 4' below the surface. Weld top plate on top of surface casing with weephole.
- 10. Clean and restore location.



Chad Hunt Operations Engineer 10/10/2013

Engineer

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 04, 2015

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-20894-00-01 BASSFORD 2 SW/4 Sec.21-33S-06W Harper County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 04, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 04, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2