

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day yea	Sec Two S.R. I.F. W
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	fact from   F /   W Line of Continu
Address 1:	LOFOTION D L LO
Address 2:	
City: State:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negreet League or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipme	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rota	ary Water well within one-quarter mile: Yes No
Gas Storage Pool Ext. Air Rotar	y Public water supply well within one mile: Yes No
Disposal Wildcat Cable	
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Yes No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DVV Feitill #.
KCC DKT #:	(Note: Apply for Fernit with DWK)
	If Yes, proposed zone:
	11 165, proposed 20116
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <b>prior</b> to spudding of w	ell:
2. A copy of the approved notice of intent to drill <b>shall be</b> pos	
3. The minimum amount of surface pipe as specified below s	shall be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20	, ,
, , ,	and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is	1 00 1
	be cemented from below any usable water to surface within 120 DAYS of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
· · · · · · · · · · · · · · · · · · ·	well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
made be completed within so days of the opud date of the	To relian to playgod. In an eases, North 1 alounet ember play to any comortality.
Submitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
1 apr	
Minimum surface pipe required feet per ALT.	□ II - File acreage attribution plat according to field proration orders:
	- File acreage attribution plat according to field profation orders,
Approved by:  This authorization expires:	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

r:			Location of	Well: County:		
				feet from N / S Line of Section		
mber:				feet from E / W Line of Section		
			Sec	SecTwpS. R		
of Acres attributab	le to well:		Is Section:	Regular or Irregular		
TR/QTR/QTR of ac	eage:					
			If Section i	s Irregular, locate well from nearest corner boundary.		
			Section cor	ner used: NE NW SE SW		
			PLAT			
Show lo	cation of the well. She	ow footage to the nea	rest lease or unit bou	undary line. Show the predicted locations of		
lease roads, ta	nk batteries, pipelines	and electrical lines, a	s required by the Ka	nsas Surface Owner Notice Act (House Bill 2032).		
		You may attacl	h a separate plat if de	esired.		
				$\neg$		
				LEGEND		
				O Well Location		
:		:		Tank Battery Location		
				Pipeline Location		
				Electric Line Location		
				Lease Road Location		
				<b></b>		
		'		EXAMPLE		
:	: :	:	: :	$\dashv$		
		25				
:		:	: :			
				"		
:	:	:	· · · · · · · · · · · · · · · · · · ·			
:	: :	:	: :	1980' FSL		
			: O-	335 ft		
:	: :	:	: : [			
:		:		"    <u> </u>		
				:      : :		
				SEWARD CO. 3390' FEL		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

1035 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1243260

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:	Operator Address:			
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?    Yes    No		,	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1243260

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	'- I wiii be returnea.		
T.			

For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

rator: Downing Nelson Oil Company Inc.	Location of Well: County: Rush
e: DGJR	
Number: 1-25	
: Oits-Albert	Sec. 25 Twp. 18 S. R. 16 E W
ber of Acres attributable to well:	
/QTR/QTR/QTR of acreage: NW - NE - SE - SE	─ Is Section: 🔀 Regular or 🔲 Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
!!!!!!!	
	LEGEND
	O Mall Location
	O Well Location
	Tank Battery Location  Pipeline Location
	: : Pipeline Location
	· · · · · · · · · · · · · · · · · · ·
	Lease Road Location
)<	EXAMPLE
	`
	1980'FSL
	335'
	<b>D</b> 200
	`` <del>!</del>
	SEWARD CO. 3390' FEL

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- $5. \ \ The \ predicted \ locations \ of \ lease \ roads, \ tank \ batteries, \ pipelines, \ and \ electrical \ lines.$

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 26, 2015

Al Downing Downing-Nelson Oil Co Inc PO BOX 1019 HAYS, KS 67601

Re: Drilling Pit Application DGJR 1-25 SE/4 Sec.25-18S-16W Rush County, Kansas

#### Dear Al Downing:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on East side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.