





1243503

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

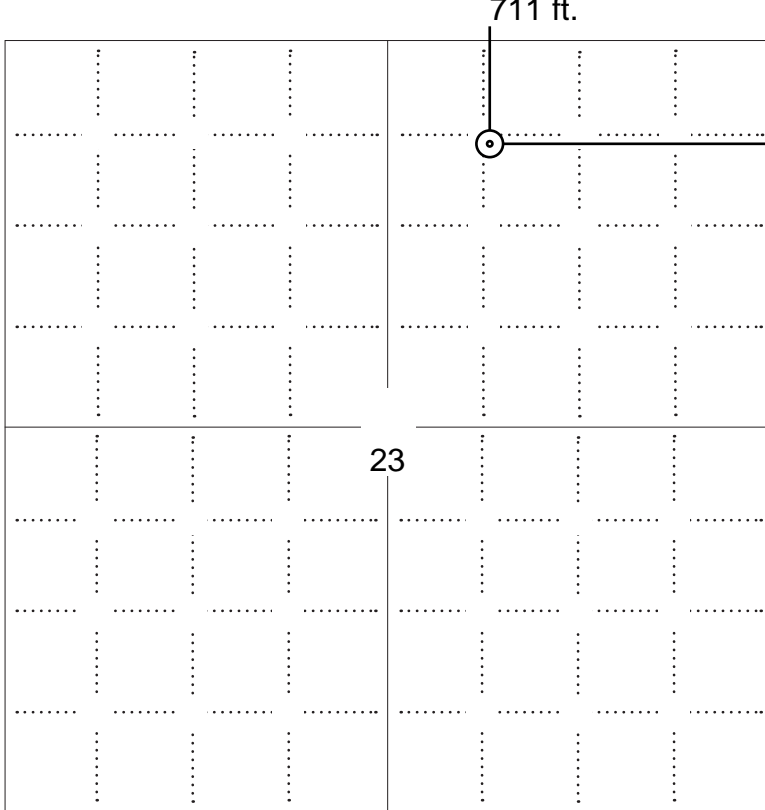
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1243503  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

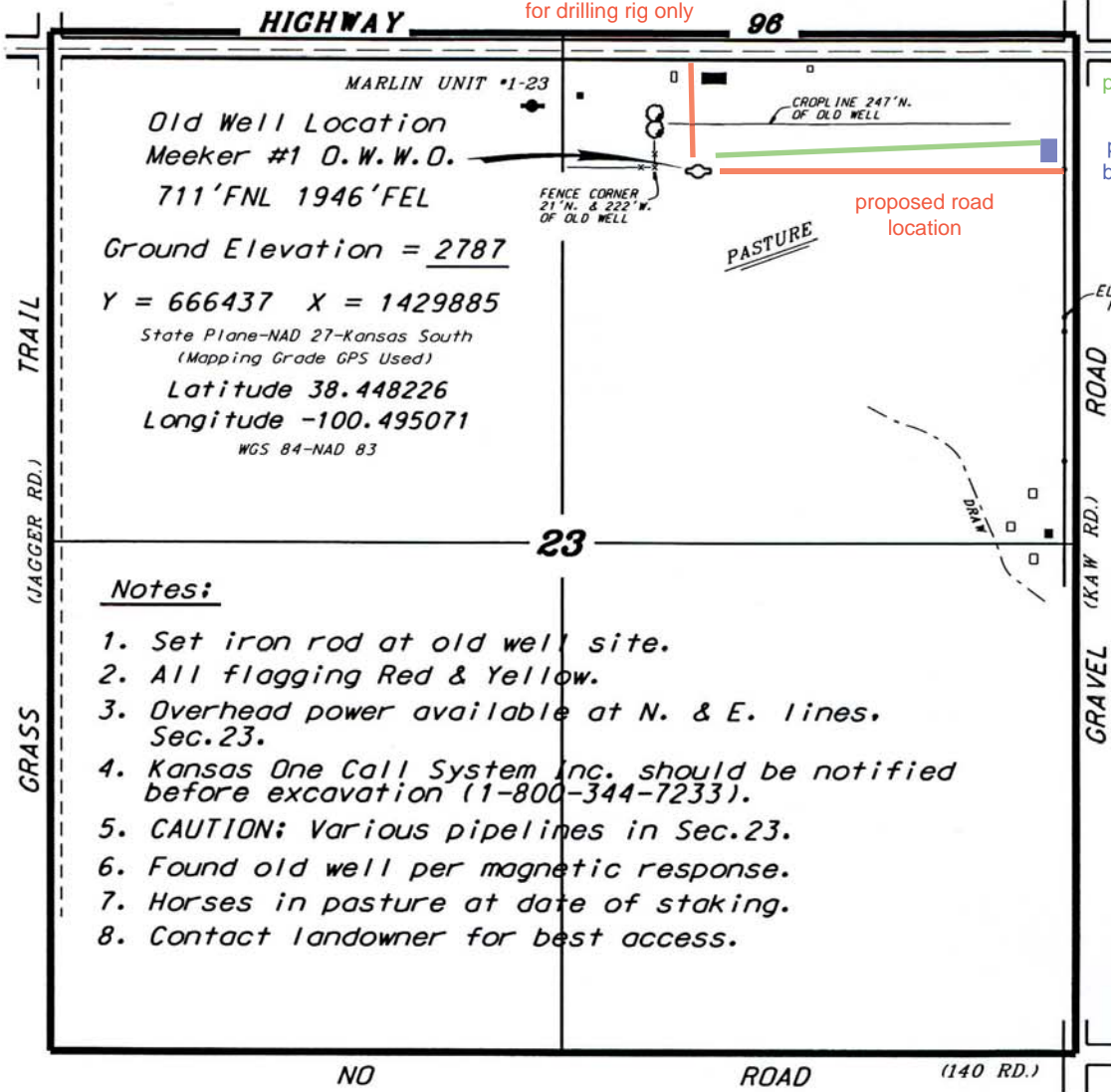
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

**LARSON ENGINEERING, INC.**  
**MEEKER LEASE**  
**NE. 1/4, SECTION 23, T18S, R29W**  
**LANE COUNTY, KANSAS**

alternate road location -  
for drilling rig only

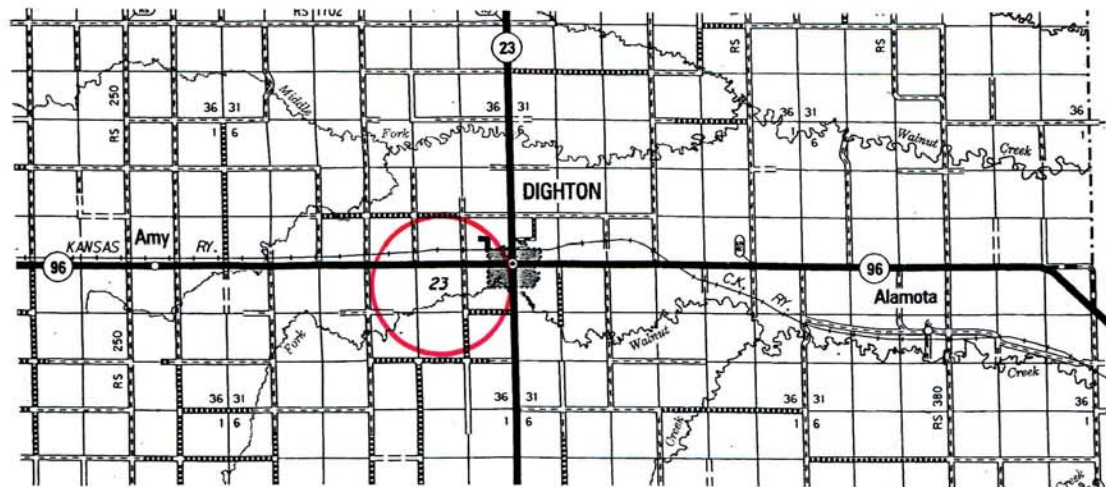


proposed flow line location  
proposed tank battery location

FLAGGED ELECTRIC WIRE FENCE GATE (CLOSED)



\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Date February 17, 2015



NUMERICAL  
DIRECT  
INDIRECT  
CASH ORIG.  
COMPUTER

AGREEMENT, Made and entered into the 22nd day of January, 2015, by and between

Jerry D. Erskin and Lori A. Erskin,

his wife

whose mailing address is PO Box 616; Johnson KS 67855 hereinafter called Lessor (whether one or more),

and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\* ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

A tract of land situated in the Northeast Quarter (NE ¼) of Section 23, Township 18 South, Range 29 West, described as follows:

Beginning at a point 1250 feet East of the Northwest Corner of the NE 1/4 of Section 23, Township 18 South, Range 29, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 100 feet; thence East 50 feet; thence North 100 feet; thence West 50 feet along the South boundary line of the said Right-of-way of Kansas State Highway No. 96, to the point of beginning;

In Section 23, Township 18 South, Range 29 West, and containing 0.115 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

✓ Jerry D Erskin  
Jerry D. Erskin

✓ Lori A Erskin  
Lori A. Erskin

STATE OF KANSAS

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF ✓

The foregoing instrument was acknowledged before me this ✓ day of January, 2015, by

Jerry D. Erskin and Lori A. Erskin,

husband and wife

My Commission Expires ✓

✓  
Notary Public

STATE OF Kansas

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF Stanton

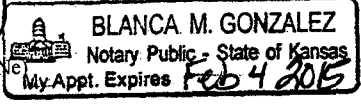
The foregoing instrument was acknowledged before me this 30 day of January, 2015, by

Jerry D. Erskin

and Lori A. Erskin

My Commission Expires Feb 4, 2015

Blanca M. Gonzalez  
Notary Public



STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No.	OIL AND GAS LEASE	FROM	TO	Date	Section	Twp.	Rge.	No. of Acres	Term	County	STATE OF <u>Kansas</u>	This instrument was filed for record on the <u>11</u> Day of <u>Feb</u> , 20 <u>15</u> At <u>8</u> o'clock <u>A.M.</u> , and duly recorded In Book <u>151</u> Page <u>54</u> of the records of this office.	By	Register of Deeds.
														<u>Jessie Leo Boeckwost</u>

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public

MINERAL  
ELECT  
ELECT  
ORIG.  
COMPUTER

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 28th day of January, 2015, by and between

Roberta S. Seifried (a/k/a Roberta S. Siefried),

a single individual

whose mailing address is PO Box 111; Dighton KS 67839 hereinafter called Lessor (whether one or more),

and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083, hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\* ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

A tract of land situated in the Northeast Quarter (NE 1/4) of Section 23, Township 18 South, Range 29 West, described as follows:

Beginning at a point 466.68 feet East of the Northwest Corner of the Northeast Quarter (NE 1/4) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 50 feet; thence North 350 feet; thence West 50 feet along the South boundary line of said Right-of-Way of the Kansas State Highway No. 96, to the point of beginning;

In Section 23, Township 18 South, Range 29 West, and containing 0.402 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

✓ Roberta S. Seifried  
Roberta S. Seifried



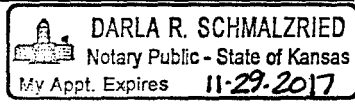
STATE OF KANSAS

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF LANE

The foregoing instrument was acknowledged before me this 28th day of January, 2015, by Roberta S. Seifried (a/k/a Roberta S. Siefried), a single individual

My Commission Expires 11-29-2017



Darla R. Schmalzried  
Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No.	OIL AND GAS LEASE	FROM	TO	Date	Section	Twp.	Rge.	No. of Acres	Term	County	STATE OF <u>Kansas</u>	This instrument was filed for record on the _____ Day of <u>Feb</u> , 20 <u>15</u> . At <u>9:00</u> o'clock <u>A.M.</u> , and duly recorded In Book <u>151</u> Page <u>43</u> of the records of this office.	By <u>Darice Jo Seifried</u> Register of Deeds.	When recorded, return to _____
				_____	_____	_____	_____	_____	_____	_____	_____			

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_

of \_\_\_\_\_ a \_\_\_\_\_ corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public

NUMERICAL  
DIRECT  
INDIRECT  
COURT  
COURT

63U (Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 23rd day of January, 2015, by and between \_\_\_\_\_

Cynthia D. Bradstreet,

a single individual

whose mailing address is PO Box 128; Dighton KS 67839 hereinafter called Lessor (whether one or more),

and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\* ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

A tract of land situated in the Northeast Quarter (NE ¼) of Section 23, Township 18 South, Range 29 West, described as follows:

Beginning on the South line of Kansas State Highway No. 96 Right of Way in the Northwest Corner of said NE 1/4 of Section 23, Township 18 South, Range 29 West, in Lane County, Kansas, thence East along said Highway Right-of-way a distance of 1200 feet for the point of beginning; thence South 350 feet; thence East 100 feet; thence North 250 feet; thence West 50 feet; thence North 100 feet; thence West 50 feet along said South line of said Highway Right-of-way to the point of beginning;

In Section 23, Township 18 South, Range 29 West, and containing 0.689 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called “primary term”), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor’s interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee’s operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee’s pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee’s operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

✓ Cynthia D. Bradstreet  
Cynthia D. Bradstreet

STATE OF KANSAS

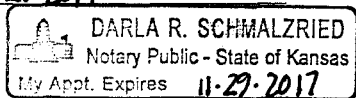
ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF ✓ LANE

The foregoing instrument was acknowledged before me this ✓ 28th day of January, 2015, by Cynthia D. Bradstreet, a single individual

My Commission Expires ✓ 11-29-2017

[Signature]  
Notary Public



STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No. \_\_\_\_\_

**OIL AND GAS LEASE**

FROM \_\_\_\_\_

TO \_\_\_\_\_

Date \_\_\_\_\_

Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_

No. of Acres \_\_\_\_\_ Term \_\_\_\_\_

County \_\_\_\_\_

STATE OF Kansas

County Kane

This instrument was filed for record on the 3 Day of Feb, 2015.  
At 9:20 o'clock A.M., and duly recorded  
In Book 151 Page 42 of \_\_\_\_\_  
the records of this office.

By [Signature]  
Register of Deeds.

When recorded, return to \_\_\_\_\_

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_

of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public

MINERAL  
DEED  
PROJECT  
✓ COPY ORIG.  
COMPUTER

63U (Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 23rd day of January, 2015, by and between \_\_\_\_\_

Ronald E. Conner and Neoma Conner, Trustees of the

Conner Family Trust (a/k/a Connor Family Trust) dated October 10, 2012

whose mailing address is 23152 W. 71<sup>st</sup> Terrace; Shawnee KS 66227 hereinafter called Lessor (whether one or more),

and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\* ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

A tract of land situated in the Northeast Quarter (NE ¼) of Section 23, Township 18 South, Range 29 West, described as follows:

Beginning at a point 516.68 feet East of the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 183.32 feet; thence North 350 feet; thence West 183.32 feet along the South boundary line of said Right-of-Way of the Kansas State Highway No. 96, to the point of beginning;

In Section 23, Township 18 South, Range 29 West, and containing 1.473 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

CONNER FAMILY TRUST dated October 10, 2012, by:

✓ Ronald E. Conner  
Ronald E. Conner  
Title: Trustee

✓ Neoma Conner  
Neoma Conner  
Title: Trustee

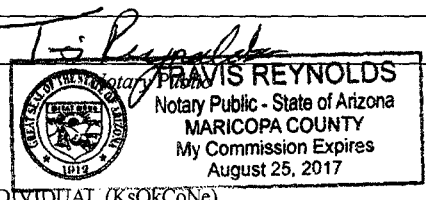
THIS COPY FOR  
YOUR RECORDS

STATE OF Arizona  
COUNTY OF Maricopa

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 30<sup>th</sup> day of January, 2015, by Ronald E. Conner and Neoma Conner, in their capacities as Trustees of the Conner Family Trust (a/k/a Connor Family Trust) dated October 10, 2012, on behalf of said Trust

My Commission Expires 08-25-2017



STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No.	OIL AND GAS LEASE	FROM	TO	Date	Section	Twp.	Rge.	No. of Acres	Term	County	STATE OF <u>Arizona</u>	This instrument was filed for record on the _____ Day of <u>Feb</u> , 20 <u>15</u> . At <u>9:00</u> o'clock <u>A.M.</u> , and duly recorded In Book <u>151</u> Page <u>40</u> of _____ the records of this office.	By <u>Jessie DeBevoise</u> Register of Deeds.	When recorded, return to _____
											County <u>Gila</u>			

STATE OF \_\_\_\_\_  
COUNTY OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by \_\_\_\_\_ of \_\_\_\_\_ a \_\_\_\_\_ corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public



63U (Rev 1993)

OIL AND GAS LEASE

NUMERICAL DIRECT INDIRECT COPY ORIG. COMPUTER

AGREEMENT, Made and entered into the 28th day of January, 2015, by and between

Ernest Alan Trickle,

a single individual

whose mailing address is 172 N. Newton Road; Dighton KS 67839 hereinafter called Lessor (whether one or more),

and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\*) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

A tract of land situated in the Northeast Quarter (NE 1/4) of Section 23, Township 18 South, Range 29 West, described as follows:

Beginning at a point 700 feet East of the Northwest Corner of the Northeast Quarter (NE 1/4) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 500 feet; thence North 350 feet; thence West 500 feet along the South boundary line of said Right-of-Way of Kansas State Highway No. 96, to the point of beginning;

In Section 23, Township 18 South, Range 29 West, and containing 4.017 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Ernest Alan Trickle

STATE OF KANSAS

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

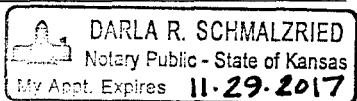
COUNTY OF LANE

The foregoing instrument was acknowledged before me this 28th day of January, 2015, by

Ernest Alan Trickle, a single individual

My Commission Expires 11-29-2017

Darla R. Schmalzried  
Notary Public



STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No.	OIL AND GAS LEASE	FROM	TO	Date _____	This instrument was filed for record on the _____
				Section _____ Twp. _____ Rge. _____	
				No. of Acres _____ Term _____	County <u>Lane</u>
					At <u>9:20</u> o'clock <u>AM</u> , and duly recorded
					In Book <u>151</u> Page <u>41</u> of _____
					the records of this office.
					By <u>Jawice Ho Backowski</u> Register of Deeds.
					When recorded, return to _____

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2015, by

of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public

63U (Rev 1993)

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 19th day of November, 2013, by and between \_\_\_\_\_Ronda G. Bolding, Trustee of the Meeker Revocable Trust No. 1 (aka Leo L. Meeker Revocable Trust No. 1)whose mailing address is 14135 E. Meeker Road; Garden City KS 67846 hereinafter called Lessor (whether one or more),and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\*) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

A square tract of land situated in the Northeast Quarter (NE/4) of Section 23, Township 18 South, Range 29 West of the 6<sup>th</sup> P.M., Lane County, Kansas, described as follows:

Commencing in the Northwest Corner (NW/C) of the Northeast Quarter (NE/4) of Section 23, Township 18 South, Range 29 West, in Lane County, Kansas, on the South line of Kansas Highway 96 Right-of-way, thence South 466.68 feet, thence East 466.68 feet, thence North 466.68 feet, thence West 466.68 feet to the place of beginning;

In Section 23, Township 18 South, Range 29 West, and containing 5.0 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

\*This lease is subject to the attached "Addendum to Oil and Gas Lease," which is incorporated herein.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

MEEKER REVOCABLE TRUST NO. 1, (aka Leo L. Meeker Revocable Trust No. 1), by:

✓ Ronda G. Bolding, Trustee  
Ronda G. Bolding  
Title: Trustee

STATE OF KANSAS


ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF Finney

The foregoing instrument was acknowledged before me this 2nd day of December, 2013, by

Ronda G. Bolding, in her capacity as the duly authorized Trustee of the Meeker Revocable Trust No. 1 (aka Leo L. Meeker Revocable Trust No. 1), on behalf of said Trust

My Commission Expires March 7, 2015

 **State of Kansas - Notary Public**  
*Maria N. Mendoza*  
Notary Public  
**Maria N. Mendoza**  
My Commission Expires 3/7/15

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2013, by

\_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2013, by

\_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2013, by

\_\_\_\_\_ and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No.	OIL AND GAS LEASE	FROM	TO	Date	Section	Twp.	Rge.	No. of Acres	Term	County	STATE OF <u>Kansas</u>	This instrument was filed for record on the	<u>6</u> Day of <u>December</u> , 20 <u>13</u>	At <u>1</u> o'clock <u>P</u> .M., and duly recorded	In Book <u>147</u> Page <u>136</u> of	the records of this office.	Register of Deeds.	By <u>Deanne Bulewiski, Deputy</u>	When recorded, return to _____
											County <u>Lane</u>								

NUMERICAL  
DIRECT  
INDIRECT  
CONFIDENTIAL

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2013, by

of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public

## ADDENDUM TO OIL AND GAS LEASE

THIS ADDENDUM is an essential part of that certain oil and gas lease dated November 19, 2013, between Ronda G. Bolding, Trustee of the Meeker Revocable Trust No. 1 (aka Leo L. Meeker Revocable Trust No. 1) as LESSOR and Scout Exploration Corp., as LESSEE, covering the following described real estate situated in Lane County, Kansas:

A square tract of land situated in the Northeast Quarter (NE/4) of Section 23, Township 18 South, Range 29 West of the 6<sup>th</sup> P.M., Lane County, Kansas, described as follows:

Commencing in the Northwest Corner (NW/C) of the Northeast Quarter (NE/4) of Section 23, Township 18 South, Range 29 West, in Lane County, Kansas, on the South line of Kansas Highway 96 Right-of-way, thence South 466.68 feet, thence East 466.68 feet, thence North 466.68 feet, thence West 466.68 feet to the place of beginning;

and any conflict between the lease provisions printed on the attached form and the provisions provided in this addendum shall be resolved in favor of the provisions contained herein, and the following provisions shall control.

1. Royalty, as that term is used and wherever it may appear in the above identified lease, shall refer to the one-eighth (1/8) portion of all mineral production from the leased premises, based upon the fair market value thereof, free of any and all costs into the pipeline or into or on-board any other means of transportation utilized by the purchaser thereof.

2. The rights, whether expressed or implied, acquired by Lessee hereunder to use any part of the surface of the leased premises are limited to an access road along such route as Lessor shall designate, that shall not be hard surfaced; an area of reasonable size for a well location and reasonable temporary adjacent area necessary for Lessee's drilling operations, together with the right to lay and maintain one gathering pipeline and one power line along and adjacent to the access road; and such area in the corners of the leased premises as shall be reasonably necessary for the location and construction of any and all other surface structures incident and necessary to Lessee's reasonable operations hereunder. All such rights acquired by Lessee hereunder shall be and remain subservient to the rights of Lessor to use the surface for all reasonable uses and operations incident to their farming and agriculturally related activities as now or hereafter conducted on the leased premises.

3. Lessor reserves all rights to grant, lease, mine and/or produce and market any and all other minerals from said lands except interests in gas and oil and their constituent products herein leased to Lessee. Nothing herein will preclude Lessor from leasing for wind-turbine electrical purposes in which event Lessor agrees such installations shall not interfere with Lessee's operations.

4. Lessee shall pay for all actual permanent damages caused by Lessee in its operations hereunder to any buildings, fences, roads, culverts, merchantable timber, growing crops, or any other improvements, or to livestock on the leased premises.

~~If Lessor is the surface owner, then Lessee agrees to pay to Lessor \$ \_\_\_\_\_ per well location prior to spudding the well for damages caused or created by reason of the reasonable and customary ingress, egress, drilling, completion, production and maintenance operations associated with the well and facilities, and \$ \_\_\_\_\_ per rod for any pipeline or electrical crossing or road easement damages. In the event Lessee uses existing roads of surface owner, Lessee shall maintain such roads. Upon Lessor's request, Lessee shall fence the well site to turn livestock. If damages exceed such amounts, Lessee shall pay Lessor for any additional damages.~~ N/A RB (initials)

5. At such time as Lessee desires to commence drilling operations thereon, Lessee shall consult with Lessor in regard to and shall conduct its operations in such a manner as will least disturb, interfere with, or damage Lessor's surface contours of the leased premises. Lessee shall promptly restore any damage caused by it to surface contours to their former condition as nearly as possible including restoration of topsoil. In the event of production and continued use of the surface, Lessee will restore or prepare the surface so that Lessee's use thereof will not prohibit use of remaining ground. Lessee shall consult with Lessor in regard to the route of ingress and egress on said premises for the purposes of drilling and production as to use of the surface for such ingress and egress. No seismographing operations shall be had on the leased premises without the agreement of Lessor as to the timing of when Lessee or Lessee's agents may enter the premises for conducting such operations so as to cause the least amount of damage to the premises.

6. Notwithstanding anything contained in this lease to the contrary, this lease shall terminate one (1) year after expiration of the primary term hereinabove stated as to any and all zones or strata below the deepest zone penetrated by Lessee with regard to this land or with regard to any land unitized with the above described land. Provided however, production from land unitized with the above described land shall be considered production from the above described land as to the zone or strata so producing.

7. Lessee shall pay as shut-in royalty payment within the time provided, a sum equal to \$10.00 per year per net mineral acre owned by Lessor, commencing one hundred eighty (180) days after any well is shut-in and such payment due Lessor may be made direct. Shut-in royalty payments hereunder shall not extend beyond a period of 720 cumulative days. Thereafter, said well or wells shall be deemed abandoned and surrendered to Lessor. This limitation shall not reduce or increase the primary term of this lease.

~~8. Lessor shall be entitled to use gas from any producing well hereunder, for domestic and normal farmstead purposes, free of cost and such right shall be deemed a right and covenant that runs with the surface estate incident to the leased premises.~~ N/A RB (initials)

9. The use of water provided for hereunder is limited to use for drilling operations on the leased premises only. Fresh water from the leased premises shall not be used for the purpose of water flooding or injection in any water flooding program or program for secondary recovery. No well shall be used as a salt water disposal well without the written consent of Lessor and the payment to Lessor of such compensation as Lessor shall determine.

~~10. The Lessee acknowledges that all or part of the land covered by the addendum may be enrolled in the Conservation Reserve Program (CRP) of the Commodity Credit Corporation (CCC), United States Department of Agriculture. In such event the Lessee shall be responsible for obtaining prior written approval from the local FSA Office before entering the premise for the purpose of drilling a well. As long as any land is enrolled in the CRP, the Lessee shall be obligated, at Lessee's expense, to reseed and establish native grass cover on the well site and the adjoining land used in the drilling operations, and to take all necessary precautions to prevent soil erosion resulting from drilling operations. Such work shall be performed in a good and workmanlike manner and in such manner as may be required by the FSA under the terms of the CRP Contract. If drilling a well causes Lessor to lose any benefits of the CRP contract, including repayment of past CRP payment, or loss of future CRP payment, Lessee shall reimburse Lessor for such damages.~~ N/A RB (initials)

11. Lessee agrees to conduct its operations in strict compliance with all federal, state, and local environmental, health, and safety laws and will protect, indemnify, hold harmless, and defend Lessor against any claim, demand, cost, liability, loss, or damage suffered by Lessor, including reasonable attorney fees and litigation costs, arising out of or associated in any way with activities conducted by Lessee (or those



having a contractual relationship with Lessee) on or impacting the leased land. Lessee's indemnity also includes any environmental problem associated with oil and gas exploration, drilling, development, production, treating, storage, transportation, marketing, processing, abandonment, and related activities at any site existing on the leased land as of the effective date of this lease. Lessee's obligations created hereby are continuing obligations which will continue in effect, and be enforceable by Lessor, even after the lease terminates or otherwise ceases to burden the leased land.

THIS LEASE AND ADDENDUM, and all of its terms, conditions and covenants shall extend to and be binding upon the parties, their heirs, successors, administrators, executors, trustees, legal and personal representatives and assigns.

IN WITNESS WHEREOF, Lessors have hereunto set their hands the day and year hereinabove stated, for identification purposes.

Meeker Revocable Trust No. 1 (aka Leo L. Meeker Revocable Trust No. 1,) by:

  
Ronda G. Bolding  
Title: Trustee

63U (Rev 1993)

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 12th day of December, 2013, by and between \_\_\_\_\_Victor A. Torson (a/k/a Victor Torson) and Crysta S. Torson (a/k/a Crysta Torson; f/k/a Crysta Fancher.)husband and wifewhose mailing address is PO Box 584; Dighton KS 67839 hereinafter called Lessor (whether one or more),and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083, hereinafter called Lessee.

Lessor, in consideration of \*\*\*\*\* ten and other \*\*\*\*\* Dollars (\$ \*\*10.00\*\*) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

See Exhibit A attached

In Section 23, Township 18 South, Range 29 West, and containing 148.3 acres, more or less, and all accretions thereto.Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from March 27, 2014, (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

✓ Victor A. Torson

Victor A. Torson

✓ Crysta S. Torson

Crysta S. Torson

STATE OF ✓ Kansas

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF ✓ Lane

The foregoing instrument was acknowledged before me this ✓ 6th day of January, 2014, by

Crysta S. Torson (a/k/a Crysta Torson; f/k/a Crysta Fancher.)  
wife of Victor A. Torson

My Commission Expires ✓ 4-9-17

✓ Karen L. Sumner  
Notary Public

STATE OF ✓ Nebraska

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF ✓ Cherry

The foregoing instrument was acknowledged before me this ✓ 10th day of January, 2014, by

Victor A. Torson (a/k/a Victor Torson.)  
husband of Crysta S. Torson

My Commission Expires ✓ 7-1-2015

✓ Brittany Asche  
Notary Public



STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2014, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2014, by

and \_\_\_\_\_

My Commission Expires \_\_\_\_\_

Notary Public

No.	OIL AND GAS LEASE	FROM	TO	Date	Section	Twp.	Rge.	No. of Acres	Term	County	STATE OF <u>Kansas</u>	This instrument was filed for record on the <u>17</u> Day of <u>January</u> , 20 <u>14</u> At <u>1</u> o'clock <u>P.</u> M., and duly recorded In Book <u>147</u> Page <u>204</u> of the records of this office.	Register of Deeds. <u>By Dalanne Bulonoki, Deputy</u> When recorded, return to _____

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 2014, by

of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.

My Commission Expires \_\_\_\_\_

Notary Public

RECORDED  
JAN 21 2014  
11:00 AM

**Exhibit A**

Attached hereto and made a part thereof that certain Oil and Gas Lease dated December 12, 2013, but effective March 27, 2014, between Victor A. Torson and Crysta S. Torson, husband and wife, as Lessor, and Scout Exploration Corp., as Lessee

**Legal Description**

The Northeast Quarter (NE ¼) of Section 23, Township 18 South, Range 29 West of the 6<sup>th</sup> P.M., in Lane County, Kansas, **EXCEPT THE FOLLOWING TRACTS:**

- A. A square tract of land, described as follows: Commencing at the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, on the South line of Kansas Highway No. 96 Right-of-way, thence South 466.68 feet, thence East 466.68 feet, thence North 466.68 feet, thence West 466.68 feet to the place of beginning; and
- B. A tract of land described as follows: Beginning at a point 700 feet East of the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 600 feet; thence North 350 feet; thence West 600 feet along the South boundary line of said Right-of-Way of Kansas State Highway No. 96, to the point of beginning; and
- C. A tract of land described as follows: Beginning at a point 466.68 feet East of the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 50 feet; thence North 350 feet; thence West 50 feet along the South boundary line of said Right-of-Way of the Kansas State Highway No. 96, to the point of beginning; and
- D. A tract of land described as follows: Beginning at a point 516.68 feet East of the Northwest Corner of the Northeast Quarter (NE ¼) of said Section 23, Township 18 South, Range 29 West, and on the South line of the Right-of-way of the Kansas State Highway No. 96; thence South 350 feet; thence East 183.32 feet; thence North 350 feet; thence West 183.32 feet along the South boundary line of said Right-of-Way of the Kansas State Highway No. 96, to the point of beginning.

*END OF EXHIBIT A*

STATE OF KANSAS  
STATE CORPORATION COMMISSION

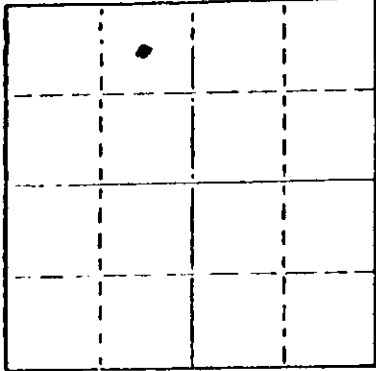
WELL PLUGGING RECORD

15-101-20260-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Lane \_\_\_\_\_ County. Sec. 23 Twp. 18S Rge. 20W E/W  
Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
C NW NE

Lease Owner Mull Drilling Co., Inc.  
Lease Name Mecker Well No. 1  
Office Address 415 Page Court, 230 W. Douglas, Wichita, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plat

Date Well completed \_\_\_\_\_ 11-19 19 77  
Application for plugging filed \_\_\_\_\_ 11-19 19 77  
Application for plugging approved \_\_\_\_\_ 11-19 19 77  
Plugging commenced \_\_\_\_\_ 11-19 19 77  
Plugging completed \_\_\_\_\_ 11-19 19 77

Reason for abandonment of well or producing formation \_\_\_\_\_  
Dry hole  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Bolthazor  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface		0	246'	8 5/8"	230.20'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- #1 plug set @ 300' with 20 sks. cement.
- #2 plug set @ 240' with 20 sks. cement.
- #3 plug set @ 40' with 10 sks. cement.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 28 1977  
11-28-77  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Blue Goose Drilling Co., Inc.

STATE OF Kansas COUNTY OF Barton ss.

George E. Miller, Jr.

(As lessee or owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George E. Miller, Jr.

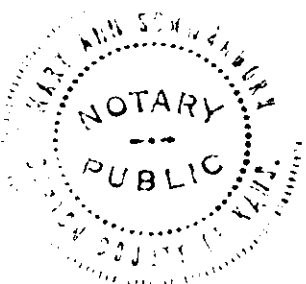
Box 1413, Great Bend, Kansas

(Address)

Subscribed and sworn to before me this 23rd day of November, 1977

Mary Ann Schwaborn  
Notary Public.

My commission expires 8-1-81





WELL LOG  
Heeker #1  
C NW NE 23-18S-29W  
Lane County, Kansas

15701-20260-6600

Name of Operator: Mull Drilling Co., Inc.  
415 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

Date Completed: November 20, 1977

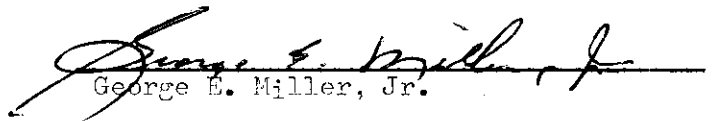
<u>FROM</u>	<u>TO</u>	
0	1565	Shale and Sand
1565	2128	Shale and Shells
2128	2178	Anhydrite
2178	3655	Shale and Shells
3655	4670	Shale and Lime
4670		Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 28 1977  
CONSERVATION DIVISION  
Wichita, Kansas

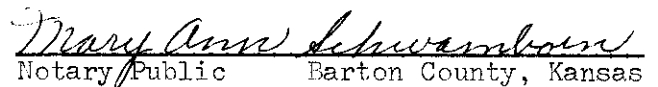
STATE OF KANSAS

COUNTY OF BARTON ss

George E. Miller, Jr., President of Blue Goose Drilling Co., Inc.  
being first duly sworn on oath says: That I have knowledge of the facts,  
statements and matters herein contained and the log of the above described well  
as filed and that the same are true and correct.

  
George E. Miller, Jr.

Subscribed and sworn before me this 23rd day of November, 1977.

  
Notary Public Barton County, Kansas

My Commission Expires 8-1-81

