KANSAS CORPORATION COMMISSION 1243592

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | | | | | | | | | | | | | |
|---|--------------------|------------------|------------------------|---|--------------|-----------------------|------------|-----|--------|------------|-----------------------|--|--|--|--|-----|-------|--|-----|---|--|
| | | | | | | | | | | Address 1: | | | | | Sec | Twp | S. R. | | E [| W | |
| Address 2: | | | | | | feet from | | | | | | | | | | | | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person Email: | | | | | | | | | | |
| | | | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | |
| Field Contact Person Phon | e:() | | | SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | | | | | | | | | | | | | |
| | () | | | | | | | | | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shu | t-in: | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Line | r | Т | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How Det | ermined? | | | | Dat | te: | | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w | / sacks of ce | ment, | to | (bottom) w / | sacks of ce | ment. Dat | te: | | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No De | pth of casing leak(s) | : | | | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | | nent | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | I | Plug Back Meth | od: | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval. | to | Feet or Open Hole | Interval_ | to | ۱۲ | -eet | | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to | Feet or Open Hole | Interval - | to | ۱ ۲ | -eet | | | | | | | | | | | |
| | | | | | | COBBECTTOTUE | DECTO | | | = | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| These have been have take and and field manage and more the board | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| Norm Norm <td< th=""><td>KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td colspan="2">Phone 316.630.4000</td></td<> | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

February 24, 2015

Catherine Smith Quinque Operating Company 908 NW 71ST ST OKLAHOMA CITY, OK 73116-7402

Re: Temporary Abandonment API 15-175-20715-00-01 SALLEY 1-33 NW/4 Sec.33-33S-33W Seward County, Kansas

Dear Catherine Smith:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/24/2016.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/24/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"