

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	do	l/OOT	Spot Description:
	month	day	year	,SecTwpS. R 🔲 E 🔲 W
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				1 0F0T10N1
Address 2:				
City:				(Note: Locate well of the Goddon't lat of reverse slac)
Contact Person:				County.
Phone:				Lease Name: Well #:
CONTRACTOR II				Field Name:
CONTRACTOR: License#				is the difference of epaced field.
Name:				Target Formation(s):
Well Drilled For:	Well Class	s: Type	Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	d 🗌	Mud Rotary	Ground Surface Elevation:feet MSL
Gas Stora			Air Rotary	Water well within one-quarter mile:
Dispo			Cable	Public water supply well within one mile:
Seismic : # 0				Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion De	116	. Original lotal	Берин.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	•	Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Femili #
KCC DKT #:				(Note: Apply for Fernill Will DWT
				If Yes, proposed zone:
				ii ies, proposed zone.
			AF	FIDAVIT
The undersigned hereby	affirms that the c	drilling, comple	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	ving minimum red	quirements wi	II be met:	
Notify the appropri	ate district office	nrior to soud	ding of well:	
Notify the appropriate ap				sh drilling rig:
17 11				t by circulating cement to the top; in all cases surface pipe shall be set
				he underlying formation.
4. If the well is dry ho	le, an agreemen	t between the	operator and the di	strict office on plug length and placement is necessary prior to plugging;
The appropriate dis	strict office will be	e notified befo	re well is either plug	gged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	l within 30 days o	of the spud da	te or the well shall b	be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electron	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 -				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required		fe	eet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	feet	per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry;
				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire (This authorization void if a		ithin 12 months	-f -l - l - -	- Obtain written approval before disposing or injecting salt water.
			or approval date i	obtain without approval bollors allopsolling of injecting start fraction

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

Operator:_

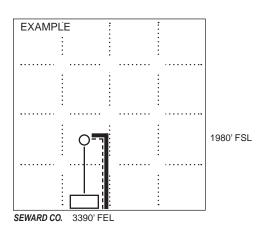
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease:								feet from N / S Line of Section
Well Number:								feet from E / W Line of Section
Field:					Se	c	Twp	S. R E W
Number of Acres attr					– Is	Section:	Regular or	Irregular
						Section is ection corne		e well from nearest corner boundary. E NW SE SW
			d electrica	the neare	required b		as Surface Own	the predicted locations of ner Notice Act (House Bill 2032).
	:	:			:	:		LEGEND
								 Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location

29 140 ft. –



NOTE: In all cases locate the spot of the proposed drilling locaton.

2096 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1243602

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	,	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1243602

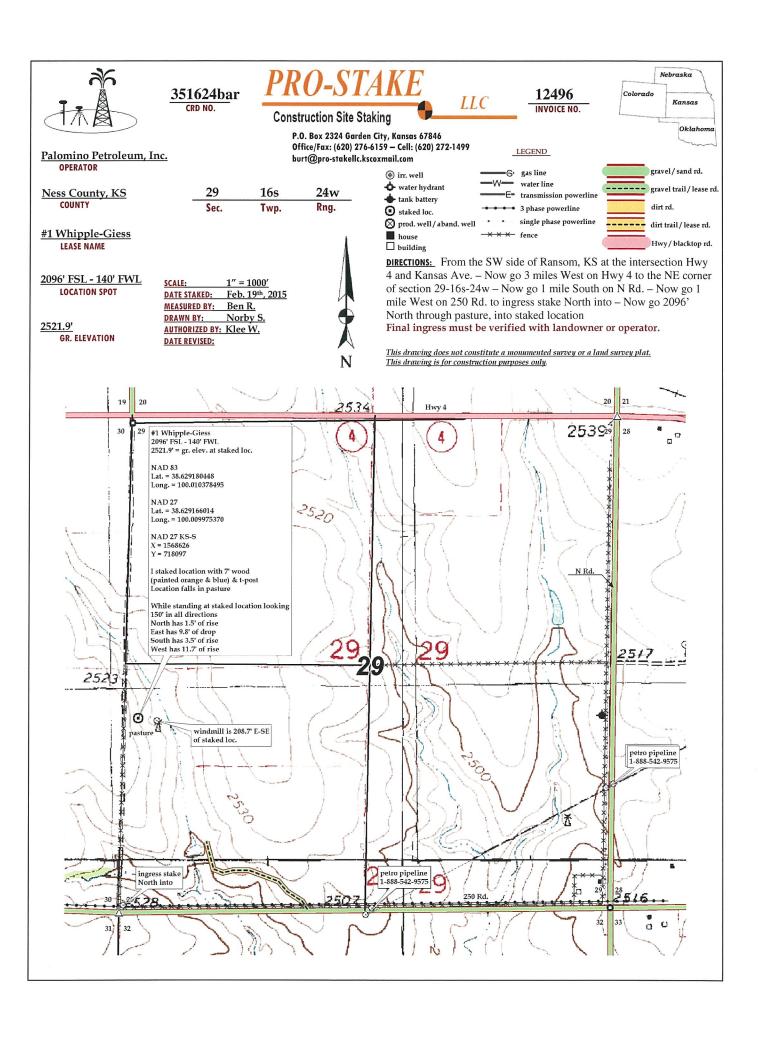
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

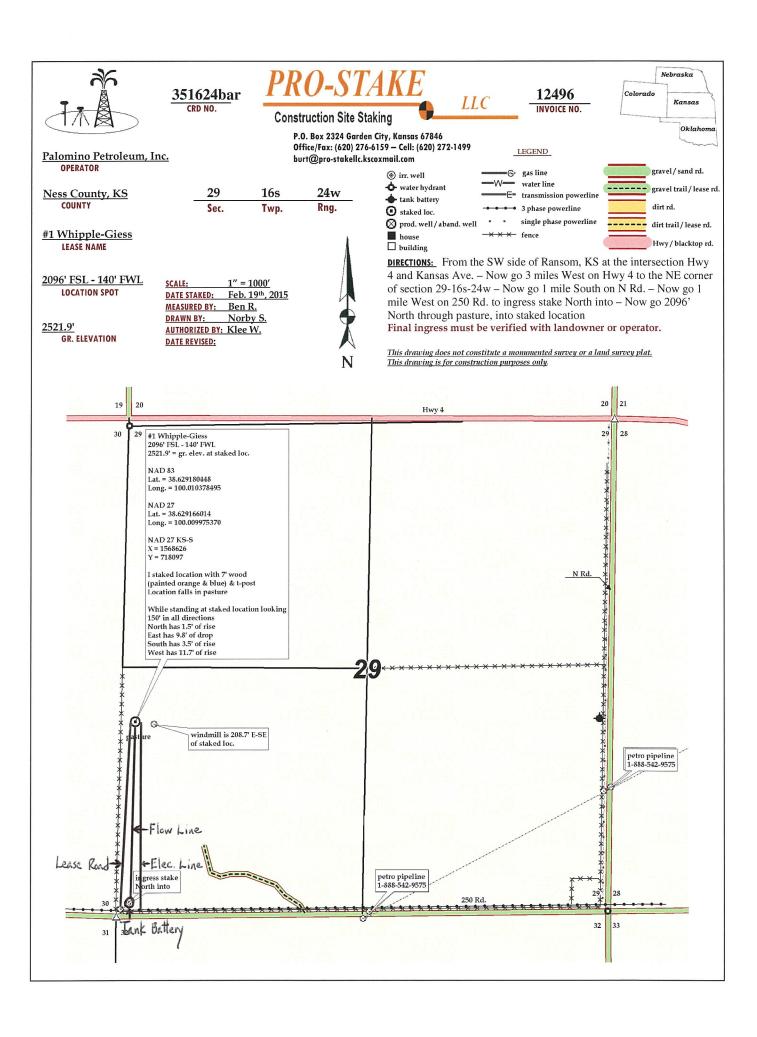
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	g
Contact Person:	the lease below:
Phone: () Fax: ()	-
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second in the construction of the cons
City: State: Zip:+	-
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1





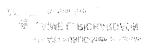


631	(Rev. 1993)	OIL AND GA	S LEASE	09-115	Wichita, KS 67201-0793 316-264-9344-264-5165 fax www.kbp.com - kbp@kbp.com
	r, Made and entered into the _ y W. Whipple and Joy	12th March ce Whipple, his wife			2012
			·		
321	North School Street	Ness City, KS 67560			
e mailing address				hereinafter called Le	ssor (whether one or more),
Palomino Pe	etroleum, Inc.				
re acknowledged a vestigating, explo- tituent products, in	ring by geophysical and othen njecting gas, water, other fluid troduce, save, take care of, tree I therefrom, and housing and	ovided and of the agreements of the lessee er means, prospecting drilling, mining and is, and air into subsurface strata, laying pip at, manufacture, process, store and transpor otherwise caring for its employees, the foll-	l operating for and producing oil, l e lines, storing oil, building tanks, p rt said oil, liquid hydrocarbons, gase;	uses and lets exclusively used in the control of th	gases, and their respective lines, and other structures stituent products and other
		Township 16 Sout Section 29: SW/4	h, Range 24 West		
ction	, Township	, Range	and containing 160		acres, more or less, and all
tions thereto. Subject to the , liquid hydrocarl	provisions herein contained, to	this lease shall remain in force for a term of	of 3 (three) years from this duced from said land or land with v	date (called "primary ter which said land is pooled.	m"). and as long thereafter
in consideration	on of the premises the said les er to the credit of lessor, free	see covenants and agrees: of cost, in the pipe line to which lessee may			
sizes, or in the may aylay One Dollar ing of the preceding of the precedin	instracture of products therefree (\$31.00) per year per net min ing paragraph. y be maintained during the ttension thereof, the leasee as ities, this lease shall continuo owns a leas interest in the a the proportion which leasor's ave the right to use, free of cod by lessor, lessee shall bury be drilled nearer than 200 feel and you for damages caused by less ave the right at any time to rof either party hereto is assistors, successors or assigns, bed with a written transfer or igned portion or portions arise to such portion or portions are to such portions are portions are portions are portions are portions are portion	by lessee, in no event more than one-eight on, said payments to be made monthly. Veral acre relatined hereunder, and if such primary term hereof without further paymall have the right to drill such well to consend the said of the said	where gas from a well producing payment or tender is made it will I need or drilling operations. If the le upletion with reasonable diligence: well had been completed within the undivided fee simple estate therein, fee. I do not not seen that the same of the seeds operation thereon, excess without written consent of lessor. and. In said premises, including the right whole or in part is expressly allowed or assignment of rentals or roy as lessee assigns this lease, in whole release covering any portion or proceedings of the seeds of the royer of the royer seeds of the seeds of the seeds of the royer of the royer seeds of the seeds of the seeds of the royer of the royer seeds of the royer of the royer seeds of the royer see	be considered that gas is essee shall commence to and dispatch, and if oil of term of years first ment then the royalties herein then the royalties herein then the royalties herein then the royalties herein the tend to the tend to the royalties had been to the tend to the royalties shall be binding or or in part, lessee shall to ortions of the above deach regulations, and this lefailure is the result of, and the right at any time to reted to the rights of the homestead in the premises ortion thereof with other doperate said lesse precate contiguous to one an int of a gas well. Lessee elescribing the pooled acr., as if it were included in the premises covered by thalty stipulated herein as	being produced within the drill a well within the term r gas, or either of them, be oned. provided for shall be paid of lessor. shall extend to their heirs, and the lessee until after the relieved of all obligations ribed premises and thereby uses shall not be terminated by such Law, Order, Rule on the lessee until after the deem for lessor, by payment described herein, in so fat the mises as as to promote the mises as as to promote the state of the stat

State of Kansas - Ness County
Book: 350 Page: 493
Receipt #: 9944 Recording Fee: \$12.00
Pages Recorded: 2
Cashier Initials: MH
Date Recorded: 3/20/2012 9:40:00 AM



63U (Rev. 1993)	OIL AND GAS	LEASE	09-115	316-284-9344-264-5185 fax www.kbp.com - kbp@kbp.com
AGREEMENT, Made and entered into the	February			2015
by and between Rodney A. Gless and Marcia L.	Gless, his wife			
whose mailing address is 10757 State Highway 4	Arnold, KS 67515		hereinafter colled Less	or (whether one or more),
Palomino Petroleum, Inc.				
				hereinaster caller Lessee:
Lessor, in consideration of One and More is here acknowledged and of the royalties herein provided and of investigating, exploring by geophysical and other means, constituent products, injecting gas, water, other fluids, and air and things thereon to produce, save, take care of, treat, manufaproducts manufactured therefrom, and housing and otherwise therein situated in County of Ness	r into subsurface strata, laying pipe i acture, process, store and transport s e caring for its employees, the follow	ines, storing oil, building tanks, pow ald oil. Ilquid hydrocarbons, gases ar	s and lets exclusively un- uid hydrocarbons, all ga- ver stations, telephone li nd their respective consti ny reversionary rights an	ituent products and other
	Township 16 South	Range 24 West		
	Section 30: SE/4			
		160		
In Section Township accretions thereto.	Range	and containing		cres, more or less, and all
Subject to the provisions herein contained, this lease as oil, liquid hydrocarbons, gas or other respective constituen In consideration of the premises the said leasee coven	shall remain in force for a term of a t products, or any of them, is produ	red from said land or land with whi	te (called "primary term ch said land is pooled.), and as long thereafter
lst. To deliver to the credit of lessor, free of cost, in from the lessed premises.		onnect wells on said land, the equal	one-eighth (%) part of a	ll oil produced and saved
2nd. To pay lessor for gas of whatsoever nature or at the market price at the well, thut, as to gas sold by lesses premises, or in the manufacture of products therefrom, said as royalty One Dallar (\$1.00) per year per net mineral acre meaning of the preceding paragraph.	, in no event more than one-eighth	(%) of the proceeds received by less	see from such sales), for	lessee may pay or tender
This lease may be maintained during the primary to this lease or any extension thereof, the leasee shall continue and be in found in paying quantities, this lease shall continue and be in the state of	the right to drill such well to compile force with like effect as if such we stribed land than the entire and une bears to the whole and undivided fe il and water produced on said land lipe lines below plow depth. Susse or barn now on said premises a sations to growing crops on said lan machinery and fixtures placed on a driven of the said that the said land in the said land, in the event of default of pay and assigns, hereby surrender and reput the said land, in the event of default of pay and assigns, hereby surrender and reput land in the said land in the lands here or advisable to do so that may be produced from said paydle in the unit or units or units not except the payment of royalties on ion is had from this lease, whether a production from a unit so poole	etion with reasonable diligence and il had been completed within the ter divided fee simple estate therein, the core lessee's operation thereon, except without written consent of lessor. d.	draw and remove casing the covenants hereof shift mention on the royalties herein pt twater from the wells of draw and remove casing the covenants hereof shies shall be binding on rin part, lesace shall be ions of the above describegulations, and this less lure is the result of, any right at any time to rede to the rights of the hold stead in the premises dion thereof with other lesperate axid lesac premia a contiguous to one and of a gas well. Lesace she tribing the pooled acrea if it were included in the remises covered by this a stipulated herein as the	gas, or either of them, or ted. provided for shall be paid leasor. g. and extend to their heirs, the lease until after the relieved of all obligations bed premises and thereby e shall not be terminated, such Law, Order, Rule or em for leasor, by payment er thereof, and the underescribed herein, in so far and lease or leases in the seaso as to promote the barries and the relieved of the lease or lease. If production is
IN WITNESS WHEREOF, the undersigned execute to witnesses. Witnesses. Rodney A. Giess			J. Dies	



63U (Rev. 1993)



	-264-9344 · 264-5165 fax kbp.com · kbp@kbp.com
AGREEMENT, Made and entered into the day of February	2015
Lyle Dwight Giess, Trustee of the L. Dwight Giess Revocable Trust dated November 1, 2001	
whose mailing address is 10060 West Vassar Place Lakewood, CO 80227 hereinaster called Lessor (w	hether one or more),
Palomino Petroleum, Inc.	
, here	inafter caller Lessee;
is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lest exclusively unto le of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and things thereon to produce, save, take care of, treat, manufacturie, process, store and transport said oil, liquid hydrocarbons, gazes and their respective constituent products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after the products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after the products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after the products manufactured therefrom, and housing and otherwise caring for its employees.	and their respective and other structures at products and other
Township 16 South, Range 24 West Section 30: SE/4	
160	
In Section Township Range and containing acres, necretions thereto.	more or less, and all
Subject to the provisions herein contained, this lease shall remain in force for a term of 2 ((WO)	nd as long thereafter
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil from the lessed premises.	produced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products there at the market price at the well, thut, as to gas sold by lessee, in no event more than one-eighth (%) of the processed received by lessee from such sales), for the processed received by lessee from such sales), for the properties, or in the manufacture of producing gas only is not sold or used, lesses as coyalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being meaning of the preceding paragraph.	gas soid, used off the ee may pay or tender
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a of this lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a leas interest in the above described land than the entire and undivided fee simple estate therein, then the royalties berein provi-	or either of them, be
the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of less	
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land.	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relie with respect to the assigned portion or portions arising subsequent to the date of assignment.	lessee until alter the
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described parender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.	oremises and thereby
All express or implied covenants of this lease shall be subject to all Pederal and State Laws, Executive Orders, Rules or Regulations, and this lease sha in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Regulation.	all not be terminated a Law, Order, Rule of
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem fony mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder the signed lessors for themselves and their beins, successors and assignable shereby surrender and release all rights of dower and homestead in the premises described.	iereoi, and the under
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lease, at its option, is hereby given the right and power to pool or combine the aereage covered by this lease or any portion thereof with other land, immediate vicinity thereof, when in leasese's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises a conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 60 acres each in the event of an oil well, or into a unit or units not exceeding 60 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of a gas well. Leases shall be record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. I pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on preduction from the pooled unit, as if it were included in this I found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease royalties elsewhere herein specified, leasor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the ar placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.	so as to promote the and to be into a unit secute in writing and The entire acreage so lease. If production is e or not. In lieu of the
TATO STATE OF THE PARTY OF THE	
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	
Lule Dwight Dies	
Lyfe Dwight Giess, Trustee	
L. Dwight Giess Revocable Trust dated November 1, 2001	****

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 03, 2015

K. Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Whipple-Giess 1 SW/4 Sec.29-16S-24W Ness County, Kansas

Dear K. Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.