Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1243603

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: If not, is well log attached? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Casing Size Setting Depth Pu				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugar an asthe says. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT OPERATOR WALL WILSON APPROVAL APP	CUSTOMER'S AGENT PRIOR TO P.O. BOX 466 TIME SIGNED P.M. TIME SIGNED P.M. NESS CITY, KS 67560 785-798-2300	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. REMIT PAYMENT TO: REMIT PAYMENT TO: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE PAGE TOTAL	CINNER CEMENT 18	290 1 D-ADA 2000 1 VIC 216AN 1 VIC 100	4 1 bo/40 Pozmax (4262) 180/515 1	575 1 MILEAGE 112 10 MILEAGE 500 576P 1 PUMP CINNEGE - PTA 1 JOB 80000	SECONDARY REFERENCE/ ACCOUNTING PART NUMBER LOC ACCT DF	SERVICE LOCATIONS WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE 1. NESS Cart, K. 3. SERVICE TOKET TYPE CONTRACTOR SCHATEPP RIG NAMEINO. Ness K. CITY 2. SHIPPE CITY 2. SHIPPE DELIVERED TO 2. I.6. I.S. NAMEINO.	Services, Inc.
	TAX		250	42 00	10/25	800000		RNO.	PAGE 1

JOB LO						SWIFT	Servi	ices, Inc.	DATE 2-16-15 PAGE NO.
VINCENT OT		WELL NO. #3-SWA LEASE SCHWITCH					JOB TYPE PTA	TICKET NO. 28251	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM	IPS C	PRESSUR		DESCRIPTION OF OPERATION AND N	
	1215					TODING	CASING	ONLOCATION	
								01101200	
								2318×51/2	
								TUBENE = 1052' (OPEN-END	es)
-	1230	<u> </u>	4		V		300	Mix 15 SKS CEMENT - BRADED	HEAD - PSI
							-	0 0 1 -	
	1300	31/2	40	1		600		CROWATE CEMENT TO SURFACE	e 1052'
								Max 1505KS CEMENT W/200	# HULLS
			1					PULL TUBERG OUT WELL	
								TUL TUBLE OUT WELL	
	1345		4					TOP OFF IS SKS CEMENT	
								TOT OTT IS SES CONNE	
								LASH TRUCK	
									-
	1530							JOB COMPLETE	
								THANK YOU	
								WAWE JOHNJ. , J	ARES
								Constant on a second	
									······································
							-		
					-				