



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1243640  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1243640

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Operator License # 34610  
 Operator Peoples Oil, LLC  
 Address 928 W. 4th Street  
 City Ottawa, KS 66067  
 Contractor JTC Oil, Inc.  
 Contractor License # 32834  
 T.D. 580'  
 T.D. of pipe 557'  
 Surface pipe size 7"  
 Surface pipe depth 20'  
 Well Type Production

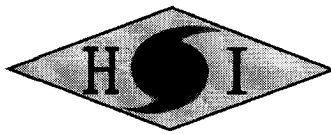
API # 15-121-30565-00-00  
 Lease Name Fred Hughes  
 Well # P2  
 Spud Date 10/20/14  
 Cement Date  
 Location Sec 26 T 17 R 21  
 830 feet from N line  
 190 feet from W line  
 County Miami

Driller's Log

Thickness	Strata	From	To
6	dirt	0	6
3	mix	6	9
19	lime	9	28
24	shale	28	52
6	lime	52	58
37	shale	58	95
16	lime	95	111
12	shale	111	123
28	lime	123	151
7	shale	151	158
23	lime	158	181
4	shale	181	185
12	lime	185	197
129	shale	197	326
1	sand	326	327
2	good	327	329
2	good	329	331
2	ok	331	333
2	ok	333	335
3	ok	335	338
2	ok	338	340
1	ok	340	341
2	limey	341	343
1	ok	343	344
4	tiny	344	348
4	shale	348	352
14	lime	352	366
41	shale	366	407
3	lime	407	410
14	shale	410	424
3	lime	424	427
12	shale	427	439
6	lime	439	445
20	shale	445	465
6	limey oil	465	471

ok

5	shale	471	476	
2	sand	476	478	ok
2	v-good	478	480	
2	good	480	482	
2	good	482	484	
2	ok	484	486	
2	ok	486	488	
2	good	488	490	
2	ok	490	492	
2	ok	492	494	
2	ok	494	496	
2	little	496	498	
4	little	498	502	
2	little	502	504	
6	ok	504	510	
10	little	510	520	
26	shale	520	546	
2	sand	546	548	
32	shale	548	580	



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: <b>AG Oil</b>		Customer No.:		Ticket No.: <b>50450</b>				
Address:		AFE No.:		P.O. No.:				
City, State, Zip:		Job type: <b>Longsting Cement - 2 7/8" csg, 5 7/8" hole</b>						
Service District: <b>Garnett</b>		Well Type: <b>2 7/8 casing @ 550.. 5 7/8 Hole @ 580</b>						
Well name & No.: <b>Hughes P2</b>		Well Location:		County: <b>Franklin</b>	State: <b>Kansas</b>			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	AM	PM	TIME
26	Joe				TRUCK CALLED			
231	Tom				ARRIVED AT JOB			
241	Troy				START OPERATION			
111	Tyler				FINISH OPERATION			
108	Jeff				RELEASED			
MILES FROM STATION TO WELL								
Hooked onto 2 7/8 casing , achieved circulation.. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 95 sks of 60/40 poz mix 2% gel 1/4 flo seal.. Flushed pump. Pumped plug to bottom and set float shoe.. CEMENT TO SURFACE.								

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C00101	Heavy Equip. One Way	mi		\$3.25			
C00102	Light Equip. One Way	mi		\$1.50			
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00		\$675.00
C10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$168.00
C11100	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$168.00
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50		\$149.50
p01603	60/40 Pozmix Cement	sack	95.00	\$12.00	\$1,140.00		\$1,140.00
P01607	Bentonite Gel	lb	190.00	\$0.30	\$57.00		\$57.00
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$60.00
P01611	FLO-Seal	lb	23.75	\$2.15	\$51.06		\$51.06
P02000	H2O	gal	4,600.00	\$0.01	\$59.80		\$59.80
P01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00		\$25.00

<p><b>TERMS:</b> Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.</p>	<b>Gross:</b> \$ 2,553.36		<b>Net:</b> \$ 2,553.36	
	<b>Total Taxable</b>	\$1,333.06	<b>Tax Rate:</b>	7.650%
	Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ 101.98
			<b>Total:</b>	\$ 2,655.34
	Date of Service:		11/14/2014	
HSI Representative:		Joe Blanchard		
Customer Representative:		Andy Peoples		
<p>X _____ CUSTOMER AUTHORIZED AGENT</p> <p><b>Customer Comments or Concerns:</b></p>				

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.