

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			APIN	No. 15					
Name:				Spot Description:					
Address 1:				Sec T	ſwp S. R East West				
Address 2:				Feet from East / West Line of Section					
City:	State:	Zip:+							
Contact Person:			Foota						
Phone: ()									
Type of Well: (Check one) (Compared to the Charles) (Compared to the Charles) (Compared to the Charles) (Check one) (Check one	Other: Gas Sto	OG D&A Cathodi SWD Permit #: rage Permit #: log attached? Yes	Leas Date	County: Well #: Well #: The plugging proposal was approved on:					
Producing Formation(s): List A	All (If needed attach another	sheet)			(KCC District Agent's Name)				
		m: T.D							
Depth to	o Top: Botto	m: T.D	1	Plugging Commenced:					
Depth to	o Top: Botto	m:T.D	Plugg	ging Completed:					
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	r Records		Casing Record	(Surface, Conductor & Produ	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
cement or other plugs were us			•		ods used in introducing it into the hole. If				
Plugging Contractor License #	#:		Name:						
Address 1:			Address 2:						
City:			State	:	Zip:+				
Phone: ()									
Name of Party Responsible fo	or Plugging Fees:								
State of	County		. 88						
				Franksis of Orest	Operator on all size described to				
	(Print Name)			Employee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



	Cemen	th-		TREATMENT REPORT					Acid Stage No.					
			F.O. N	lo. C40917		Type Treatment: Bkdown			Type Fluid	Sand Size	Pound	s of Sand		
	Grady Boldin													
-	& No. McKinr							Bbl./Gal.						
ocation			Field					Bbi./Gal.						
ounty E	Barton		State KS			Flush		Bbi./Gal.						
						Treated from			ft. to	ft.	No. ft	0		
asing:	Size 4.5'	Type & Wt.		Set at	ft.	from			ft. to		No. ft.	0		
ormation:			Perf.			from			ft. to	ft.	No. ft.	0		
ormation:			Perf.									Bbl./Gal.		
ormation: iner: Size	е Туре	& Wt.	Perf. Top at ft.	to	ft.	Pump Trucks. N	io. Used:	Std.	320 Sp		Twin _			
				ft.	Auxiliary Equipment	·		360)/310					
Perforated from ft. to				ft.	Personnel Nathai	Greg S	cott				_			
				ft	Auxiliary Tools									
						Plugging or Seeling (Materials:	Туре		:-				
pen Hole S	Size	T.D.	ft. P.	B. to	ft.					Gals		lb		
omp eny R	epresentative		Kelso			Treater			Nathan \	N				
TIME	PRE	SSURES	Total Fluid Pumped	REMARKS										
.m./p.m.	Tubing	Casing												
3:15		4.5"		On Location	1.									
					/-				4500					
				Mix 125sks	60/4	Opoz 4%gel	with 2	200# F	iulis at 1500					
		ļ . <u></u>		NAIN FORIS	.:4. 1	00# Hulls st	900'			· · · · · · · · · · · · · · · · · · ·				
				Mix 50sks with 100# Hulls at 900'										

Mix 40sks with 100# Hulls at 600'

Thank Youl

Nathan W.

Mix 105sks at 300' Circulated cement to surface.