

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1243654

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15						
Name:			Spot Description:						
Address 1:			SecTwpS. R East West						
Address 2:			Feet from North / South Line of Section						
City:	State: Z	ip:+	Feet from East / West Line of Section						
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:				
Phone: ()			□ NE □ NW	V □SE □SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long:					
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)				
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84					
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	W	ell #:				
	e-Entry	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:					
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:				
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet				
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No				
If Workover/Re-entry: Old Well I			If yes, show depth set:						
Operator:			If Alternate II completion, c	cement circulated from:					
Well Name:			feet depth to:	w/	sx cmt.				
Original Comp. Date:									
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan					
Plug Back	Conv. to G		(Data must be collected from to						
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls				
Dual Completion			Dewatering method used:_						
SWD			Location of fluid disposal if	hauled offsite:					
ENHR	Permit #:								
GSW	Permit #:		Operator Name:						
			Lease Name:						
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West				
Recompletion Date		Recompletion Date	County:	Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I III Approved by: Date:							

Page Two



Operator Name:	ator Name: Lease Nan					Well #:						
Sec Twp	S. R	East	West	County	:							
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott					
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital ele	ectronic log		
Drill Stem Tests Taken Yes No (Attach Additional Sheets)						Log Formation (Top), Depth and Datum			Sample			
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	e		Тор	Dat	tum		
Cores Taken Electric Log Run		Y€										
List All E. Logs Run:												
				RECORD	☐ Ne							
		Repo	rt all strings set-c	conductor, su	rface, inte	ermediate, producti	on, etc.					
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		d Percent itives		
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD						
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	icks Used Type and Percent Additives							
Perforate Protect Casing	357 23333											
Plug Back TD Plug Off Zone												
1 ag on zono												
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)			
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)				
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1	<i>)</i>		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)							d	Depth				
Openity I ortage of East Interval Feriorated (Amount and Kin								,				
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:						
							Yes No					
Date of First, Resumed Production, SWD or ENHR. Producing Met Flowing			Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)					
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio		Gravity		
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL			
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIVIIVILAVAL			
(If vented, Sub			Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4)					



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC 104 Prairie Plaza Parkway - Garnett, Ks 66032

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Customer	AG Oil				Customer No.:			Ticket No.	•	5011	7	
Address:					AFE No.:			P.O. No.				
City, State, Zip:				job type	ongsting Cement - 2 7/8" csg, 5 7/8" hole							
Service District:	Garnett			Well Type:	2 7/8 casing @ 625 5 7/8 hole @ 640							
Well name & No.	. Eggelston lease # P3				Well Location:		County: Franklin State: Kansas					
Equipment #	Driver				Hours	TRUCK CALLED			AM TIME			
26	Joe			<u> </u>		ARRIVED AT			PM AM PM			
231	Tom					START OPER				AM PM		
242	Troy					FINISH OPER	RATION			AM PM		
111	Tyler					RELEASED				AM PM		
108	Jeff					MILES FROM						
					<u> </u>	Hooked onto sweep follow	•				•	
							-	lushed pump			•	
						and set float		00 psi on flo			•	
						SURFACE						
Product/Service				L	Unit of		List	Gross	ltem			
Code	Description				Measure	Quantity	Price/Unit	Amount	Discount		Net Amount	
C00101		ip. One Way			mi		\$3.25			 		
C00102		o. One Way			mi	4.00	\$1.50			 		
C23103 C10800	Vacuum Tr	ımp (Multiple w	eiis)		ea	1.00 2.00	\$675.00 \$84.00	\$675.00 \$168.00		 	\$675.00	
	Vacuum Tr				ea ea	2.00	\$84.00	\$168.00		 	\$168.00 \$168.00	
	Cement Bu				tm	115.00	\$1.30	\$149.50			\$149.50	
		nix Cement			sack	110.00	\$12.00	\$1,320.00			\$1,320.00	
P01607	Bentonite C	Gel			lb	220.00	\$0.30	\$66.00			\$66.00	
P01607	Bentonite Gel				lb	200.00	\$0.30	\$60.00			\$60.00	
P01611	FLO-Seal				lb	27.50	\$2.15	\$59.13			\$59.13	
	H2O					4,600.00	\$0.01	\$59.80		\$59.80		
P01631	Rubber 2 7/8				ea	1.00	\$25.00	\$25.00		\$25.00		
												
												
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TERMS: Cash in advance Credit terms of sale for a							Gross:	\$ 2,750.43	Net:	\$	2,750.43	
the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit				Taxable	\$1,530.13	Tax Rate:	7.650%	=	\sim			
interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or			to increase pro	ervice treatments de oduction on newly dr	illed or existing		Sale Tax:		117.05			
anex in econection of said account, Customer releasy agrees to pay an lees unexty of indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net					wells are not taxable. Total: \$ 2,867.48							
invoice price. Upon revocation, the full invoice price without discount will become immediately					Date of Service: 12/1/2014							
and owning and subje	and owing and subject to collection.				HSI Representative: Joe Blanchard							
x					Customer Representative: Andy Peoples							
		IER AUTHORIZED AGE										
	Cust	omer Comm	ents or	Concerns:								

Operator License # 34610 API # 15-059-26792 Operator Peoples Oil, LLC Lease Nam Eggelston Address 928 W. 4th Street Well # P3 City Ottawa, KS 66067 Contractor JTC Oil, Inc. Spud Date 11/10/14 Contractor License # 32834 Cement Da T.D. 640' Location Sec 3 T.D. of pipe 630' 2998 feet from Surface pipe size 7" 3150 feet from Surface pipe depth 20' County Franklin Well Type Production	P3 e 11/10/14 Da Sec 3 T 17 R 21 8 feet from S line O feet from E line		
Driller's Log			
Thickness Strata From To			
11 soil 0 11			
19 lime 11 30			
57 shale 30 87			
20 lime 87 107			
15 shale 107 122			
3 lime 122 125			
6 shale 125 131			
7 lime 131 138			
34 shale 138 172			
14 lime 172 186			
15 shale 186 201			
27 lime 201 228			
6 shale 228 234			
22 lime 234 256			
6 shale 256 262			
13 lime 262 275			
153 shale 275 428			
13 lime 428 441			
38 shale 441 479			
6 lime mix 479 485			
16 shale 485 501			
4 lime 501 505			
11 shale 505 516			
9 lime 516 525			
6 shale 525 531			
7 lime mix 531 538			
9 little oil 538 547			
4 shale 547 551			
4 sand 551 555			
20 sand 555 575			
36 sand 575 611			
2 sand 611 613			
27 shale 613 640			