



1243660

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Operator License #	34610	API #	15-059-26791-00-00		
Operator	Peoples Oil, LLC	Lease Nam	Eggelston		
Address	928 W. 4th Street	Well #	P2		
City	Ottawa, KS 66067	Spud Date	11/6/14		
Contractor	JTC Oil, Inc.	Cement Da			
Contractor License	32834	Location	Sec 3	T 17	R 21
T.D.	640'		3483 feet from	S	line
T.D. of pipe	0		2805 feet from	E	line
Surface pipe size	7"	County	Franklin		
Surface pipe depth	20'				
Well Type	Production				

Driller's Log

Thickness	Strata	From	To	
5	shale	0	5	
28	lime	5	33	
61	shale	33	94	
19	lime	94	113	
16	shale	113	129	
2	lime	129	131	
8	shale	131	139	
6	lime	139	145	
34	shale	145	179	
14	lime	179	193	
16	shale	193	209	
26	lime	209	235	
7	shale	235	242	
23	lime	242	265	
5	shale	265	270	
13	lime	270	283	
151	shale	283	434	
14	lime	434	448	
40	shale	448	488	
4	lime mix	488	492	
3	lime	492	495	
14	shale	495	509	
3	lime	509	512	
11	shale	512	523	
7	lime	523	530	
10	shale	530	540	
12	lime mix	540	552	
18	shale	552	570	
2	sand	570	572	ok
44	sand	572	616	
2	sand	616	618	tiny oil
22	shale	618	640	

Bauer Oil Investments, LLC.



Bauer Oil Investments, LLC.

4370 W. 271st
Louisburg, KS 66053

(913)406-7957
crude30@gmail.com

Invoice

Date	Invoice No.
01/06/2015	1468
Terms	Due Date
Net 30	02/05/2015

Bill To

Andy Peoples
928 W. 4TH ST
Ottawa, KS 66067 USA

Amount Due	Enclosed
\$1,869.76	

-----> Please detach top portion and return with your payment. <-----

Date	Service	Activity	Quantity	Rate	Amount
01/02/2015	Pulling Unit	EGGELSTON FRANC. P1. Drove from Louisburg to eggelston. Ran in 625' of 1" tubing. Wash down last 2 joints. Pumped 15 sacks of portland. Pulled to 300' pumped 45 sacks to surface. Pulled rest of pipe drove back to shop.	4	95.00	380.00
01/02/2015	Pump Charge	Washed up well and pumped 60 sacks of cement.	1	600.00	600.00
01/02/2015	water truck	F700 water truck.	1	100.00	100.00
01/02/2015	Truck	Truck w/ V-trailer and 1" tubing.	1	75.00	75.00
01/02/2015	invoice	whistle ready-mix 60 sacks portland.	1	714.76	714.76
P1 Eggeston				Total	\$1,869.76



WHISTLE REDI-MIX
 701 Linco Drive
 LaCygne, KS 66040
 LaCygne Dispatch 913-757-4775

Pleasant Hill Dispatch • 816-540-3143
 Holden Dispatch • 816-850-4000

015392

JOB NO.	CUST. P.O.	DATE
	913 406 7957	1-2-15

Sold To: *Josh Bauer*

ADDRESS:

DELIVER TO: *Pressonville Rd + 287th*

West about 2 mi to dead end to South - meet there

Yds. This Ld.	<input type="checkbox"/> AIR ENTRAINED <input type="checkbox"/> PUMP MIX	<input type="checkbox"/> OVERTIME <input type="checkbox"/> PART LOAD	SLUMP REQUESTED	TOT. YDS ORD.
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TOT. YDS DEL	DESCRIPTION	PRICE	TOTAL
	<i>5640 Cem</i>		
	<i>420 water</i>		

WINTER SERVICE _____
 % CAL. CHLORIDE _____
 GAL. CURE COMP _____
 FEET - EXP-JOINT _____

Driver	Truck no.	Slump	SUB TOTAL
<i>Neal</i>	<i>114</i>		<i>66090</i>

Customer or his authorized representative instructs driver to add to this load _____ gallons of water. "It is the express intent of the parties to this sale that, delivery and or transportation charges (separately stated below) constitute a separate service apart from the sale. Title to the concrete passes to the buyer, when the truck leaves the premises of seller."

Loaded	Arrived	Unloaded	Returned
<i>1245</i>	<i>135</i>	<i>210</i>	

Received by: *[Signature]*

Customer will be charged \$1.00 per minute unloading time past 5 minutes per yard

STATE TAX	<i>5386</i>
DELIVERY	
TOTAL	<i>71476</i>
TRUCK CHARGE	
GRAND TOTAL	

DELIVERY TICKET
 SUBJECT TO CONDITIONS ON REVERSE SIDE
CAUTION: CONCRETE MAY HARM SKIN WHEN WET. WASH SKIN CLEAN IMMEDIATELY.
 When purchaser requests deliveries of concrete beyond the curb line, the Purchaser and Owner(s) of the real estate on which the concrete is to be used (or the Owner(s) of the real estate which is to benefit from the concrete) agree jointly and severally to assume all responsibility and liability for any and all damage to sidewalks, curbs, driveways, lawns, improvements, and to all other property, (real & personal), and the Purchaser and the Owner(s) agree to indemnify and hold Seller harmless from any and all loss, demand, suits, and expenses including reasonable attorney's fees and cost arising therefrom.

White - Original / Canary - Office / Pink - Customer / Goldenrod - Plant
 To Re-Order Call Sue @ 816-540-4622, Horizon Printing Company