Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1243660

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
□ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
	Location of fluid disposal if hauled offsite:
	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Nam	ne:			Lease Name:		_ Well #:
Sec	Twp	_S. R	East West	County:		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum (Attach Additional Sheets)					Sample		
Samples Sent to Geo		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-o	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	`	ADDITIONAL	. CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydrau	ulic fracturing treatment	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000				? Yes		question 3)	
Was the hydraulic fractur	ring treatment informatio	n submitted to the chemical of	disclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)
Shots Per Foot		ON RECORD - Bridge Plug			cture, Shot, Cement		l Dooth

Shots Per Foot	Specify Footage of Each Interval Perforated				(Amount and Kind	l of Material Used)	Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	۲.	Producing Met	thod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSITION OF GAS: METHOD OF		OF COMPLE	TION:		PRODUCTION INTER	IVAL:				
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit /		Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC)-18.)		Other (Specify) _						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	Operator License # Operator Address City Contractor	Peoples Oil, LLC 928 W. 4th Street Ottawa, KS 66067		API # 15-059-26791-00-00 Lease Nam Eggelston Well # P2		0	
	Contractor License			Cement Da			
	T.D.	640'		Location	Sec 3		R 21
	T.D. of pipe	0			feet from	S	line
	Surface pipe size	7"			feet from	Е	line
	Surface pipe depth			County	Franklin		
	Well Type	Production					
	Driller's Lo	-					
Thickness	Strata	From	То				
5	shale	0	5				
28	lime	5	33				
61	shale	33	94				
19	lime	94	113				
16	shale	113	129				
2	lime	129	131				
8	shale	131	139				
6	lime	139	145				
34	shale	145	179				
14	lime	179	193				
16	shale	193	209				
26	lime	209	235				
7	shale	235	242				
23	lime	242	265				
5	shale	265	270				
13	lime	270	283				
151	shale	283	434				
14	lime	434	448				
40	shale	448	488				
4	lime mix	488	492				
3	lime	492	495				
14	shale	495	509				
3	lime	509	512				
11	shale	512	523				
7	lime	523	530				
10	shale	530	540				
12	lime mix	540	552				
18	shale	552	570				
2	sand	570	572	ok			
44	sand	572	616				
2	sand	616	618	tiny oil			
22	shale	618	640				

Bauer Oil Investments, LLC.



Bauer Oil Investments, LLC. 4370 W. 271st Louisburg, KS 66053

(913)406-7957 crude30@gmail.com

Bill To

Andy Peoples 928 W. 4TH ST Ottawa, KS 66067 USA

	Invoice
Date	Invoice No.
01/06/2015	1468
Terms	Due Date
Net 30	02/05/2015

Amount Due	Enclosed
\$1,869.76	

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Please detach	top portion and	return with	your payment.
			,

Date	Service	Activity	Quantity	Rate	Amount
01/02/2015	Pulling Unit	EGGELSTON FRANC. P1. Drove from Louisburg to eggelston. Ran in 625' of 1" tubing. Wash down last 2 joints. Pumped 15 sacks of portland. Pulled to 300' pumped 45 sacks to surface. Pulled rest of pipe drove back to shop.	4	95.00	380.00
01/02/2015	Pump Charge	Washed up well and pumped 60 sacks of cement.	1	600.00	600.00
01/02/2015	water truck	F700 water truck.	1	100.00	100.00
01/02/2015	Truck	Truck w/ V-trailer and 1" tubing.	1	75.00	75.00
01/02/2015	invoice	whistle ready-mix 60 sacks portland.	1	714.76	714.76
P1 Eggelsto	n			Total	\$1,869.70

WHISTLE REDI	-MIX	C. K. T. C.	
701 Linnco Drive LaCygne, KS 6604 LaCygne Dispatch 913-	A DESCRIPTION OF THE PARTY OF T	2	
Pleasant Hill Dispetch			
Holden Dispatch • 816-8	50-4000	4700	
JOB NO. CUST. 913 UN 70	- Durn	15392	
Sold To: Josh Rain	57 DATE /-	2-15	
ADDRESS: DELIVER TO:	<u></u>		
June + Sesson wills	RO +	28714	
end to the	i to a	lead	
no south - 1	neet	here	
Yds. This Ld.			
Fas. This Ld. AIR ENTRAINED OVERTIME SLUMP MIX D PART LOAD REQUEST. REQUEST.	ED	TOT. YDS ORD.	1
TOT. YDS DEL DESCRIPTION	PRICE		
FUL D	TRICE	TOTAL	
		A CONTRACTOR OF A CONTRACTOR O	
GAL CURE COMP FEET - EXP-JOINT	4		
Driver Truck no. Slump		Stark.	
Theat 114 Caro	SUB TOTAL	66090	
Customer or his authorized representative instructs driver to add to this load gallons of water. "It is the express intent of the parties to this sale that, separate service apart from the sale. Title to the concrete pueve constitute a when the truck leaves the sale. Title to the concrete pueve	STATE TAX	5386	
when the truck leaves the premises of seller."	DELIVERY		
12 ⁴⁹ 1 ²⁵ 2 ¹² Returned Customer will be	TOTAL	71476	
eceived by: time past 5 minutes	TRUCK CHARGE		
per yard	GRAND TOTAL		
DELIVERY TICKET SUBJECT TO CONDITIONS ON REVERSE SIDE Vhen purchaser requests deliveries of concrete beyond the curb line, the Purchaser and Ora- soncrete is to be used (or the Owner(s) of the real curb line, the Purchaser and Ora-			
Notions: CONCRETE MAY HARM SKIN WHEN WET. WASH SKIN CLEAN IMMEDIA by the purchaser requests deliveries of concrete beyond the curb line, the Purchaser and Owner oncrete is to be used (or the Owner(s) of the real estate which is to benefit from the concrete) ag personal), and the Purchaser and the Owner(s) agree to indemnify and hold Seller harmless fr d expenses including reasonable attorney's fees and cost arising therefrom. White - Original / Canary - Office (16)	s) of the real estate on wh ree jointly and severally (ich the o assume all	
White - Original / C	om any and all loss, dema	operty, (real and, suits,	
To Re-Order Call Sue @ 816-540-4622, Horizon Printing Comp	any		