Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION All blanks must be complete

OPERATOR: License#				API No. 15-						
lame:				_ Spot Descri	ption:					
Address 1:				_	Sec	Twp	S. R.		$E \ \square W$	
Address 2:										
City:	State:	_ Zip:	+		on: Lat:					
Contact Person:				— Datum:	GPS Location: Lat:, Long:, Long:					
Phone:()					IVADZI IVADOS				L KB	
Contact Person Email:					e:					
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🛚	Gas OG	wsw 🗌 o	ther:		
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	,				rage Permit #:		ut los			
				Spud Date.		Date Si	iut-iii			
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Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
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Notes that the new rate has not read you with many time to the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
Name	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
See State St	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 04, 2015

Ron Cunningham Cunningham Crude, a General Partnership 3343 CR 2200 INDEPENDENCE, KS 67301-7235

Re: Temporary Abandonment API 15-125-22673-00-00 D POTTS 8 SW/4 Sec.22-34S-15E Montgomery County, Kansas

Dear Ron Cunningham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/04/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/04/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"