Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1243711

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
	Location of fluid disposal if hauled offsite:
ENHR Permit #: GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date of Recomplet	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	Page Two	1243711
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
	Danth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

No

No No

No

(If No, skip questions 2 and 3)

(If No, fill out Page Three of the ACO-1)

(If No, skip question 3)

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Ce (Amount and Kino	ement Squeeze Record of Material Used)	Depth		
TUBING RECORD:	Siz	e:	Set At:		Packe	r At:	Liner R		No	
Date of First, Resumed	Producti	on, SWD or ENHF	} .	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLETION:				PRODUCTION INT	ERVAL:	
Vented Sold	🗌 l	Jsed on Lease		Open Hole				Commingled		
(If vented, Submit ACO-18.)				(Submit ACO-5) (Submit ACO						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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70959-199	18	2,0	M						START OPER	ATION	AM 35	50
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	and the second								MILES FROM	STATION TO WEL	L 20	
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SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: MUL
- product of the	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	
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TREATMENT REPORT

Customer D	Grsche	AT 1	Lease No.					Date					2
Lease O	14	216 CI	Well #	7-41				1	10) • / <	7-14		
Field Order #	Man Station D	att		/ /	Casing < 5/c	Depth	268	Count	Pri	TT		State	55
ype Job (1	IW St	. /	Face		F	ormation			. 70	Legal [Description /	1 1 -	- 11
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	ENERGY	SERVICES	Phe
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O. Box 8613 att, Kansas 67124 one 620-672-1201

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Lung - Contraction	one rom						DATE TICKET NO.
DATE OF 10-19-	<i>]L</i> 1	DISTRICT PLAT		ж	NEW WELL		PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER Deu	TSEL	h OIL COMP	any			247 50	A Bayman 7.4 WELL NO.
ADDRESS			1		COUNTY /	PIATT	STATE 155
CITY		STATE			SERVICE C	rew Sł	awn Cole Joe
AUTHORIZED BY		-			JOB TYPE:	Cnu	1 83/5 Sylface
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 10-PSTE 4 M 1050
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28443							START OPERATION 10:19 14 MM 330
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. 11

SIGNED:

	11 A				(WELL OWN	ER, OPERATOR, CON	FRACTOR OR AG	GENT)
ITEM/P	RICE REF. NO.	MATERIAL, EQUIPMENT AND SER	VICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	IT
LP	1000	COMMON CEMENT		5/5	175-	-	2.800	00
66	102	Celloflake		16 -	44	, n	162	80
CC	109	Calcium chloride		10	445	×	519	75
LL	200	Cement Gel		10	330	/	82	50
CE	153	Wooden PLug 85/8		Pa	1	-	160	00
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F	101	Heavy EQUIMENT Milegge	2	mi	40		300	00
E	113	PLOPPANT & BULK Delivery	·	TM	165		412	50
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energy	services, L.P.
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TREATMENT REPORT

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Customer De	UTSCH	OILC	0.	Lease No).		à	Date	in interest		
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Taylor Printing, Inc. 620-672-3656

(B)	ENERGY	SERVICES P.C. Pra	244 NE Hwy. 61). Box 8613 att, Kansas 6712 one 620-672-120	24			18 113	192	A	
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70299000 U	1 1	0.00%	14808-60-7	Crystalline Sílica	Gelling Agent	Chemplex	Nexgel 907L-EB
4 7 5 C 10 10	ch ch	2.00%	NDA	Organophylic Clay	Gelling Agent	Chemplex	Plexael 9071 -EB
0.05296.9	1,135	50,00%	64742-47-8	Distillates, Hydrotreated Light	Gelling Agent	Chemolex	Diwood 0077 JTR
0.0000%	0	0.00%	153	No Hazardous Ingredient	Clay Stabilizer	Chemplex	Texatter 323
0.01099%	584	25.00%	220	Petroleum Hydrotreated Light Distillate	Fraction Reducer	Cheminter	JENSILL JOY JVID
0.01072.0	369	50.00%	111-76-2	2-Butexyelbanol	Product Stabilizer	Chempley	Manual 200 Mil
0.00215%	74	10.00%	67-56-1	Methyl Alcohol	Product Stabilizer	Chemnley	Movemer 580 Mar
H,UIJJIA	464	60.00%	Mixture	Alcohol Ethoxylates	Activator	Champley	Navant 720
0.01110.0	182	50,00%	67-56-1	Methanol	Activator	Chemnlex	Nevent 730
a n1100'0	38	7.00%	7722-84-1	Hydrogen Peroxide	Slickwater Breaker	Clemnicx	Javasi Resolar XPA
a nunnin n	0	0.00%	NA	Alkaline Bromide Salts (non-hazardous)	Biocide	Chemnlex	Javrida R7
a nona	11	4.99%		Sodium Hydroxide	Biocide	Chemplex	Neveide B7
0.000270.	000,LP2	a diffe fee	14808-60-7/238-878-4	Crystalline Silica in the form of Quartz	Proppant	Uniman	and (Proppart)
1076.60 L	3,1/3,330	[UUUU000	7732-18-5	Water	Carrier/Base Fluid	Operator	Water
(% by mass)		(% by massi**					
Fibid	Component (LBS)	Additive	Number (CAS #)	Ingredients	Purpose	Supplier	Trade Name
Concentration in HF	Mass per 1	Concentration in	Chemical Abstract Service				
Maximum Ingredient		Maximum Ingredient					ingreatents Section:
Total Slurry Mass (L0s) 3,434,514						20	Hart Castler
	STATE NO. IN COMPANY						
			and the second se				
28	3	1.10	Plexgel Breaker 101.				
2,265	261	1.04	Plexgel 907L-EB				
2,265	261	1.04	Pleygel 9071,-1:13				
2,265	261	1.04	Plexgel 907L-EB		- Jooptann	Tatut Chein Einin Aniane (En), loostoo	Autor
2,265	261	1.04	Plengel 907L-EB		876 USE	The vehical peper (x + 2).	11
2,265	261	1.04	Plexgel 907L-EB			TAURA THE TAURANT	
1,683	185	1.09	Claymax			I and at Designing	
2,334	252	HI	Plexslick 957		11 8108031	Luggiture.	
737	93	0.95	Plexsurf 580 ME		-	Teneral Ment	and the second se
737	93	0.95	Plexatef 580 ME		-	Dataset Wally	
774	103	0.90	Plexset 730			Wall Name	and the second second
774	103	0,90	Plexset 730	9	INTITUCH OIL COMPANY	On anton Variat	
542	63	1.03	Plexgel Breaker XPA	(e a XY.XXX-XXXXX-0000)		ent Vouleur	
222	20	1.33	Plexeide B7			Comput	
222	20	1.33	Plexeide 137			Cracture Situ Duter Anno.	
241,800	241,800	2.65	Sand (Proppast)			Provide Statt Date/Time:	
3,173,336	380,268	1.00	Water		Enverting Stars Data (Timor 11/10/14 11:18	manue Sturt Duta/Timer	3
						AT ANY	Charles and a subscription.

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided tr. The Operapational Safety and Health Administration's (OSHA) regulations goven the criteria for the disclosure of this information. Please note that Federal Law protects "propridary," "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910 (2007) and Appendix D.