Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1244006

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Casing Size Setting Depth Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	Igging Fees:			
State of	County,	, SS.		
	(Print Name)		or or Operator on abo	
haing first duly sugar an asthe asy	a. That I have leased along of the faste	atotomonto, and mottors harain contained, and the l	an of the chour departhed u	vall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

		Corle	1 of 1	1007589	1717	02/02/2015	
BAS ENERGY SER		N:KA 6438			701CE NUMBI 91718917	SR.	
Liberal		624-2277	J LEASE		Nika # 1-15		0
B HERMAN L LOEB L I PO Box: 838	LC		BCOUNTY		Meade		
L LAWRENCEVILLE			S STATE		KS		
IL US 62439			T JOB DE	SCRIPTION	Cement-New We	ell Casing/Pi	
O ATTN:	ACCOUNTS	PAYABLE	- 00B CO.	NIACI			

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40811711	19842	· · · ·			Net - 30 days	03/04/2015
For Service Date: 0040811711	s: 01/31/2015 to 01/	/31/2015	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
171705251A Cemen PTA	t-New Well Casing/Pi 01/	/31/2015				
60/40 POZ Cement Gel			220.00 380.00	EA	8.40 0.18	66.50 T
C-15 C-20			43.00		8.75	
Heavy Equipment Mi	leage		150.00	EA MI	2.80 5.25	
Blending & Mixing Se			220.00		0.98	
"Proppant & Bulk De	. Chgs., per ton mil		475.00		1.75	
Depth Charge; 7001				EA	2,520.00	
"Unit Mileage Chg (P	U, cars one way)"	A' -	50.00		3.15	
"Service Supervisor,			1.00	EA	122.50	122.50
	SCA					
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS, TX 752	SERVICES,LP BA 80	ND OTHER CORRES SIC ENERGY SERV 1 CHERRY ST, ST RT WORTH, TX 76	ICES,LP E 2100		SUB TOTAL TAX DICE TOTAL	6,944.70 165.19 7,109.89

CA SOCIAL STREET, ST.		SIC	1700 S. Cou Liberal, Ka Phone 620-6	nsas 6790	tes Rđ. 5			ERVICE TICH 05251	кет А
PRESS	URE PUMP	ING & WIRELINE					DATE TICKE	et NO	
DATE OF 1-31-1	5 C	DISTRICT /7/7	•						TOMER DER NO.:
	lorm	an loek	2		LEASE	I'ILA	#1-1:	5	WELL NO.
ADDRESS	, • •				COUNTY	Meode		STATE 1.5	
CITY		STATE			SERVICE C	REW	. Charer, Vie	tor, Nor	ma
AUTHORIZED BY				••	1		PTA	• ·	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED	DATE /- 3/-/5	AM TIN

				•			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-31-15	M TIME
20070		50360		19827		ARRIVED AT JOB 1-31-15	™` 20 0
78938	- // -	38750 19842 -		37725	+4-	START OPERATION 1-3-15	M-600
<u></u>		11072 -	/ -	3176		FINISH OPERATION 1-3-15	M-150
		····		· · · · · · · · · · · · · · · · · · ·		RELEASED 1-3-15	₩-230
		~ <u>····································</u>				MILES FROM STATION TO WELL	0

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, material products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions she become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Q n Ø 0

(WELL OWNER, OPERATOR, CONTRACTOR OR AGEN

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	60-40 for	SIL	220		264000
	Gemant Gel	16	380		95.00
CC200 CC103	K-15	16	43		537 5
CC134	(-20	16	7		28 00
Elol	Heavy Equipment Milage	mi	150		1125 DI
CE 740	Blending & Miry Change	sk	720		308 00
E113	Blending & Miry Chaze BUK De livery Chaze	Tan	475		1187 5
CEZOB	Roth Change	4415	1		36000
E100	Pickup Mileoge	mi	50		2250
5003	Service Superisor	EA	1		175 a
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L	A	1	<u> </u>		<u> </u>
CF	HEMICAL / ACID DATA:	th	Q .	SUB TOTAL	6944 70
	SERVICE & EQL	JIPMENT		ON\$	
	MATERIALS		%TA>	ON\$	
				TOTAL	
SERVICE	THE ABOVE MATERIAL AND SE	RVICE			
REPRESENTAT	IVE TTTY MANTTY ORDERED BY CUSTOMER AND	RECEIVE	:D BY: 🗡 🌈	10 m Lat	T.

FIELD SERVICE ORDER NO.

N

REPRESENTATIVE

(MAVOU

Um (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	terman.	lach		Lease No.			Date 1-31-15		
	IILA			Well # 1-1_	5	Servi	ce Receipt	05751	
Casing 2/	1/2 DP	Depth 7	155	County M	end c	State	16.5		
Job Type -	42 PT.	 A	Formation	1 5		egal Description			
	10/10	Pipe [Data	·····	1	Perforating Da	ata	Cement Data	
asing size			Tubing Size U/12	DP	र विकास का गा	Shots/Ft		Lead	
Depth			Depth 7155	· · · · · · · · · · · · · · · · · · ·	From	То			
Volume			Volume 80515		From	То			
Max Press			Max Press		From	То		Tail in ZOSULOHO 1, SF42-51L PU	
Well Connec	tion		Annulus Vol. 150	5/5	From	То		1.5F47-51 PU	
Plug Depth			Packer Depth		From	То		1.5542-51 PU 7.56 d-51 13,54	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service l	7	
300				1		Arrive	On be	rotor	
400				1		Sefet	Alect	of the Up	
540		900				Press		est	
545		450	13.4	4		Pino, an	+@ 1	7155'	
600		450	85	4		Dispi	lace_		
1020		350	13.3	4		Pin cn	+ @ 1	1530'	
1030		350	15	4		Pisg	kice	· · · · · · · · · · · · · · · · · · ·	
220		100	13.3	4		Pung an	AC	350'	
1225		100	4	3		Dist	Vace		
1740		50	8	3		- Pum cr	wtC C	60' <u> </u>	
1250		50	2	3	<u> </u>		luec		
1300		50	14	3				Mase Holes	
1330		ļ		ļ	<u> </u>	- 30	b Com	plate Enczy Scruliczs	
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					Ipan	15 For Using	ISASILC	Enery Scrolles	
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Service Unit	s 7893	8	38750.19842 Urefar	19827-	37725	· · · · · · · · · · · · · · · · · · ·			

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