



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1244006
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



6076
Nika
6438

1 of 1	1007589	1717	02/02/2015
INVOICE NUMBER			
91718917			

Liberal (620) 624-2277
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Nika # 1-15
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40811711	19842		Net - 30 days	03/04/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/31/2015 to 01/31/2015				
0040811711				
171705251A Cement-New Well Casing/Pi 01/31/2015 PTA				
60/40 POZ	220.00	EA	8.40	1,848.00 T
Cement Gel	380.00	EA	0.18	66.50 T
C-15	43.00	EA	8.75	376.25 T
C-20	7.00	EA	2.80	19.60 T
Heavy Equipment Mileage	150.00	MI	5.25	787.50
Blending & Mixing Service Charge	220.00	BAG	0.98	215.60
"Proppant & Bulk Del. Chgs., per ton mil	475.00	EA	1.75	831.25
Depth Charge; 7001'-8000'	1.00	EA	2,520.00	2,520.00
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	3.15	157.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PAID
56562

SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,944.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	165.19
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,109.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Cement Report

Customer <i>Herman Loeb</i>		Lease No.		Date <i>1-31-15</i>	
Lease <i>ADILA</i>		Well # <i>1-15</i>		Service Receipt <i>05251</i>	
Casing <i>4 1/2 DP</i>	Depth <i>7155</i>	County <i>Meade</i>		State <i>KS</i>	
Job Type <i>Z42 PTA</i>		Formation		Legal Description	
Pipe Data			Perforating Data		Cement Data
Casing size	Tubing Size <i>4 1/2 DP</i>		Shots/Ft		Lead
Depth	Depth <i>7155</i>	From	To		<i>Tail in 220#LL (140)</i> <i>1.5# 2-5K 102</i> <i>7.5# 6#-5K 13.5#</i>
Volume	Volume <i>80615</i>	From	To		
Max Press	Max Press <i>1000</i>	From	To		
Well Connection	Annulus Vol. <i>15065</i>	From	To		
Plug Depth	Packer Depth <i>-</i>	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>300</i>					<i>Arrive On location</i>
<i>400</i>					<i>Safety Meeting & Hy Up</i>
<i>540</i>		<i>900</i>			<i>Pressure Test</i>
<i>545</i>		<i>450</i>	<i>13.4</i>	<i>4</i>	<i>Pump out @ 7155'</i>
<i>600</i>		<i>450</i>	<i>85</i>	<i>4</i>	<i>Displace</i>
<i>1020</i>		<i>350</i>	<i>13.3</i>	<i>4</i>	<i>Pump out @ 1530'</i>
<i>1030</i>		<i>350</i>	<i>15</i>	<i>4</i>	<i>Displace</i>
<i>1220</i>		<i>100</i>	<i>13.3</i>	<i>4</i>	<i>Pump out @ 350'</i>
<i>1225</i>		<i>100</i>	<i>4</i>	<i>3</i>	<i>Displace</i>
<i>1240</i>		<i>50</i>	<i>8</i>	<i>3</i>	<i>Pump out @ 60'</i>
<i>1250</i>		<i>50</i>	<i>2</i>	<i>3</i>	<i>Displace</i>
<i>1300</i>		<i>50</i>	<i>14</i>	<i>3</i>	<i>Plug Rot + Mouse Holes</i>
<i>1330</i>					<i>Job Complete</i>
<i>THANKS FOR USING BASIC ENERGY SERVICES</i>					
Service Units	<i>78938</i>	<i>38750-19842</i>	<i>19827-37705</i>		
Driver Names	<i>Tom</i>	<i>Victor</i>	<i>Norm</i>		

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Tom Dine

Tom Dine