



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1244031
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1244031

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Ring Energy, Inc.
Well Name	Nally 1 1-1
Doc ID	1244031

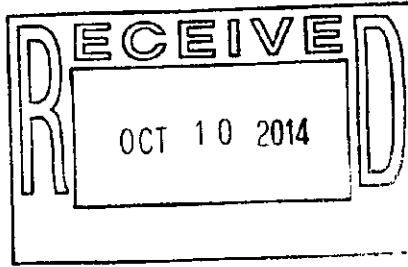
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1898	CLASS A	675	6% GEL; 3% CC
Surface	12.25	8.625	24	1898	CLASS A NEAT	200	3% CC
Production	7.875	5.5	15.5	5375	CLASS A	260	2% GYP; 1/4#
Production	7.875	5.5	15.5	5375	CLASS A	150	2% GEL; 1/4#



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361



INVOICE

Invoice Number: 146013
Invoice Date: Sep 27, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Ring Energy Inc. PO Box 11350 Midland, TX 79702

Customer ID	Field Ticket #	Payment Terms	
Ring Energy	61631	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Sep 27, 2014	10/27/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Nally 1 #1		
675.00	CEMENT MATERIALS	Light Weight Class A	19.88	13,419.00
1,762.00	CEMENT MATERIALS	Chloride	1.10	1,938.20
169.00	CEMENT MATERIALS	Flo Seal	2.97	501.93
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
564.00	CEMENT MATERIALS	Chloride	1.10	620.40
50.00	CEMENT MATERIALS	Flo Seal	2.97	148.50
994.36	CEMENT SERVICE	Cubic Feet Charge	2.48	2,466.01
1,671.86	CEMENT SERVICE	Ton Mileage Charge	2.75	4,597.62
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
1.00	CEMENT SERVICE	Waiting on Location	440.00	440.00
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.00	131.00
1.00	EQUIPMENT SALES	8-5/8 AFU Insert Float Valve	447.00	447.00
1.00	EQUIPMENT SALES	8-5/8 Guide Shoe	460.00	460.00
5.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	375.00
1.00	EQUIPMENT SALES	8-5/8 Basket	560.00	560.00
1.00	CEMENT SUPERVISOR	Edgar Rodriguez		
1.00	EQUIPMENT OPERATOR	Alejandro Ayala		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 9,505.74

ONLY IF PAID ON OR BEFORE
Oct 27, 2014



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 146013
Invoice Date: Sep 27, 2014
Page: 2

Federal Tax I.D.#: 20-8651475

Bill To:
Ring Energy Inc. PO Box 11350 Midland, TX 79702

Customer ID	Field Ticket #	Payment Terms	
Ring Energy	61631	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Liberal	Sep 27, 2014	10/27/14

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Jose Garcia		
1.00	OPERATOR ASSISTANT	Daniel Rosales		

Subtotal	32,778.41
Sales Tax	1,475.04
Total Invoice Amount	34,253.45
Payment/Credit Applied	
TOTAL	34,253.45

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

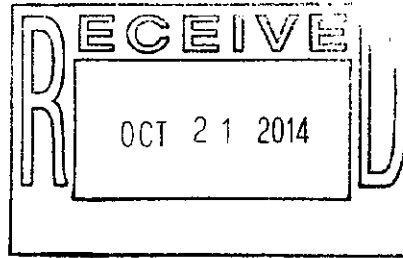
\$ 9,505.74

ONLY IF PAID ON OR BEFORE
Oct 27, 2014



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361



INVOICE

Invoice Number: 146281
Invoice Date: Oct 9, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Ring Energy Inc. PO Box 11350 Midland, TX 79702

Customer ID	Field Ticket #	Payment Terms	
Ring Energy	61659	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Liberal	Oct 9, 2014	11/8/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Nally #1-1		
12.00	CEMENT MATERIALS	Super Flush	25.00	300.00
260.00	CEMENT MATERIALS	AMD Class A	26.57	6,908.20
65.00	CEMENT MATERIALS	Flo Seal	2.97	193.05
150.00	CEMENT MATERIALS	ASB Class A	23.50	3,525.00
113.00	CEMENT MATERIALS	FL-160	18.90	2,135.70
750.00	CEMENT MATERIALS	Kol Seal	0.98	735.00
38.00	CEMENT MATERIALS	Powdered Defoamer	3.50	133.00
483.17	CEMENT SERVICE	Cubic Feet Charge	2.48	1,198.26
848.81	CEMENT SERVICE	Ton Mileage Charge	2.75	2,334.23
1.00	CEMENT SERVICE	Production Casing	3,651.25	3,651.25
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
1.00	EQUIPMENT SALES	5-1/2 AFU Flapper Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug	660.00	660.00
2.00	EQUIPMENT SALES	5-1/2 Basket	395.00	790.00
15.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	855.00
1.00	EQUIPMENT OPERATOR	Cesar Pavia		
1.00	EQUIPMENT OPERATOR	Aldo Espinoza		
1.00	OPERATOR ASSISTANT	Jose Zubia		

Subtotal	24,722.69
Sales Tax	1,115.87
Total Invoice Amount	25,838.56
Payment/Credit Applied	
TOTAL	25,838.56

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,180.67

ONLY IF PAID ON OR BEFORE
Nov 8, 2014

ALLIED OIL & GAS SERVICES, LLC 061659

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberol KS #21

DATE <u>10-9-14</u>	SEC <u>1</u>	TWP <u>27</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Nally</u>	WELL # <u>F1</u>	LOCATION <u>Coppeland KS, CR2, 13.5 Mi North on</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>PD 2, 1.75 Mi west, south into</u>					

CONTRACTOR <u>Tom Cat Drilling #4</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5375</u>
CASING SIZE <u>5 1/2 #17</u>	DEPTH <u>5364</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42</u>
CEMENT LEFT IN CSG. <u>0.97 BBL</u>	
PERFS.	
DISPLACEMENT <u>123 BBL H2O</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Cesar Pavia / Aldo Espinoza</u>
# <u>903-501</u>	HELPER <u>Aldo Espinoza / Cesar Pavia</u>
BULK TRUCK	
# <u>562-508</u>	DRIVER <u>Andres Zubia</u>
BULK TRUCK	
#	DRIVER

CEMENT	
AMOUNT ORDERED <u>260^{SC} Class A 2" typical, 2" items</u>	
<u>1/4" #1000 150^{SC} Class A, 1/2" #1000, 5.5" typical, 2" gel</u>	
<u>2.8" FI-160, 5" #1000, 1/4" powdered DeCamer</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>Super Flush 12 1/2</u>	@ <u>25.00 300.00</u>
<u>AM-DC Class A 260^{SC}</u>	@ <u>26.57 6,908.80</u>
<u>FlO-seal 65 1/2</u>	@ <u>2.97 193.05</u>
<u>ASB Class A 150 1/2</u>	@ <u>23.50 3,525.00</u>
<u>FI-160 113 1/2</u>	@ <u>18.90 2,135.70</u>
<u>Kol-seal 750 1/2</u>	@ <u>0.98 735.00</u>
<u>Powdered D 38 1/2</u>	@ <u>3.50 133.00</u>
HANDLING	@
MILEAGE	

REMARKS: 2482.49 / 25% TOTAL 13929.95

Thank you!

CHARGE TO: Ring Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE	@	<u>3651.25</u>
EXTRA FOOTAGE LVM 40	@	<u>4.40 176.00</u>
MILEAGE HVM 40	@	<u>7.70 308.00</u>
MANIFOLD 1	@	<u>275.00 275.00</u>
<u>Handling 483.18 1/2</u>	@	<u>2.48 1,198.27</u>
<u>Drayage 848.81 1/2</u>	@	<u>2.75 2,334.22</u>
		<u>1,985.69 / 25%</u>
		TOTAL <u>7942.74</u>

PLUG & FLOAT EQUIPMENT		
<u>AFU Flapper F size 1</u>	@	<u>545.00 545.00</u>
<u>Latch Down Plug 1</u>	@	<u>660.00 660.00</u>
<u>Cement Basket 2</u>	@	<u>395.00 790.00</u>
<u>Centralizer 15</u>	@	<u>57.00 855.00</u>
	@	
	@	
		<u>712.50 / 25%</u>
		TOTAL <u>2850.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES	<u>24722.69</u>
DISCOUNT <u>6180.67 25%</u>	PAID IN 30 DAYS
Net -	<u>18542.02</u>

PRINTED NAME Clint Andrews

SIGNATURE Clint Andrews



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Ring Energy, Inc

1-27s-31w Haskell Co., Ks.

P.O. Box 11350
Midland, Tx. 79702

Nally #1-1

Job Ticket: 57782

DST#: 1

ATTN: Austin Garner

Test Start: 2014.10.03 @ 01:43:18

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:27:33

Time Test Ended: 13:15:33

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 53

Interval: 4749.00 ft (KB) To 4776.00 ft (KB) (TVD)

Reference Elevations: 2811.00 ft (KB)

Total Depth: 4776.00 ft (KB) (TVD)

2802.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6773 Inside

Press@RunDepth: 102.69 psig @ 4750.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.03

End Date:

2014.10.03

Last Calib.: 2014.10.03

Start Time: 01:43:23

End Time:

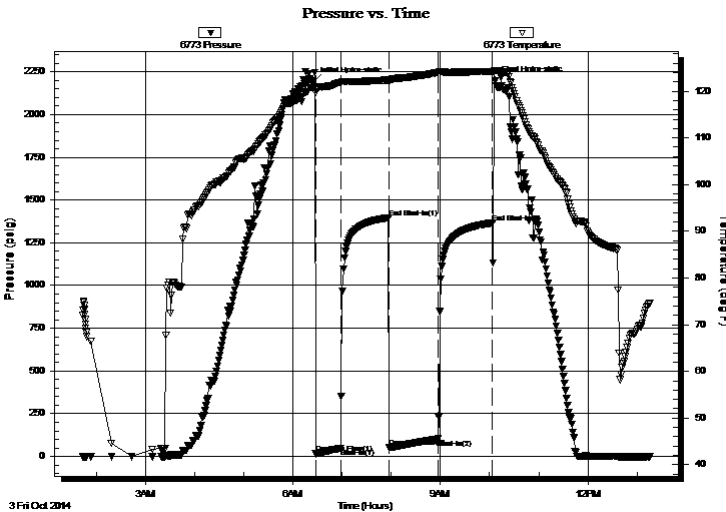
13:15:33

Time On Btm: 2014.10.03 @ 06:25:18

Time Off Btm: 2014.10.03 @ 10:06:33

TEST COMMENT: IF: Weak blow . Surf., - 1 1/2".
IS: No blow .
FF: Weak blow . Surf., - 3/4".
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.11	120.73	Initial Hydro-static
3	15.64	119.63	Open To Flow (1)
34	48.35	121.85	Shut-In(1)
92	1396.26	122.41	End Shut-In(1)
93	51.03	122.27	Open To Flow (2)
152	102.69	124.00	Shut-In(2)
219	1366.19	124.21	End Shut-In(2)
222	2196.46	124.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GWCM 1%g 44%w 55%m	0.30
60.00	GMCW 1%g 40%m 59%w	0.30
60.00	MCW 3%m 97%w	0.30
2.00	MCW 3%m 97%w	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ring Energy, Inc

1-27s-31w Haskell Co., Ks.

P.O. Box 11350
Midland, Tx. 79702

Nally #1-1

Job Ticket: 57782

DST#: 1

ATTN: Austin Garner

Test Start: 2014.10.03 @ 01:43:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

12500 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	GWCM 1%g 44%w 55%m	0.295
60.00	GMCW 1%g 40%m 59%w	0.295
60.00	MCW 3%m 97%w	0.295
2.00	MCW 3%m 97%w	0.010

Total Length: 182.00 ft Total Volume: 0.895 bbl

Num Fluid Samples: 0

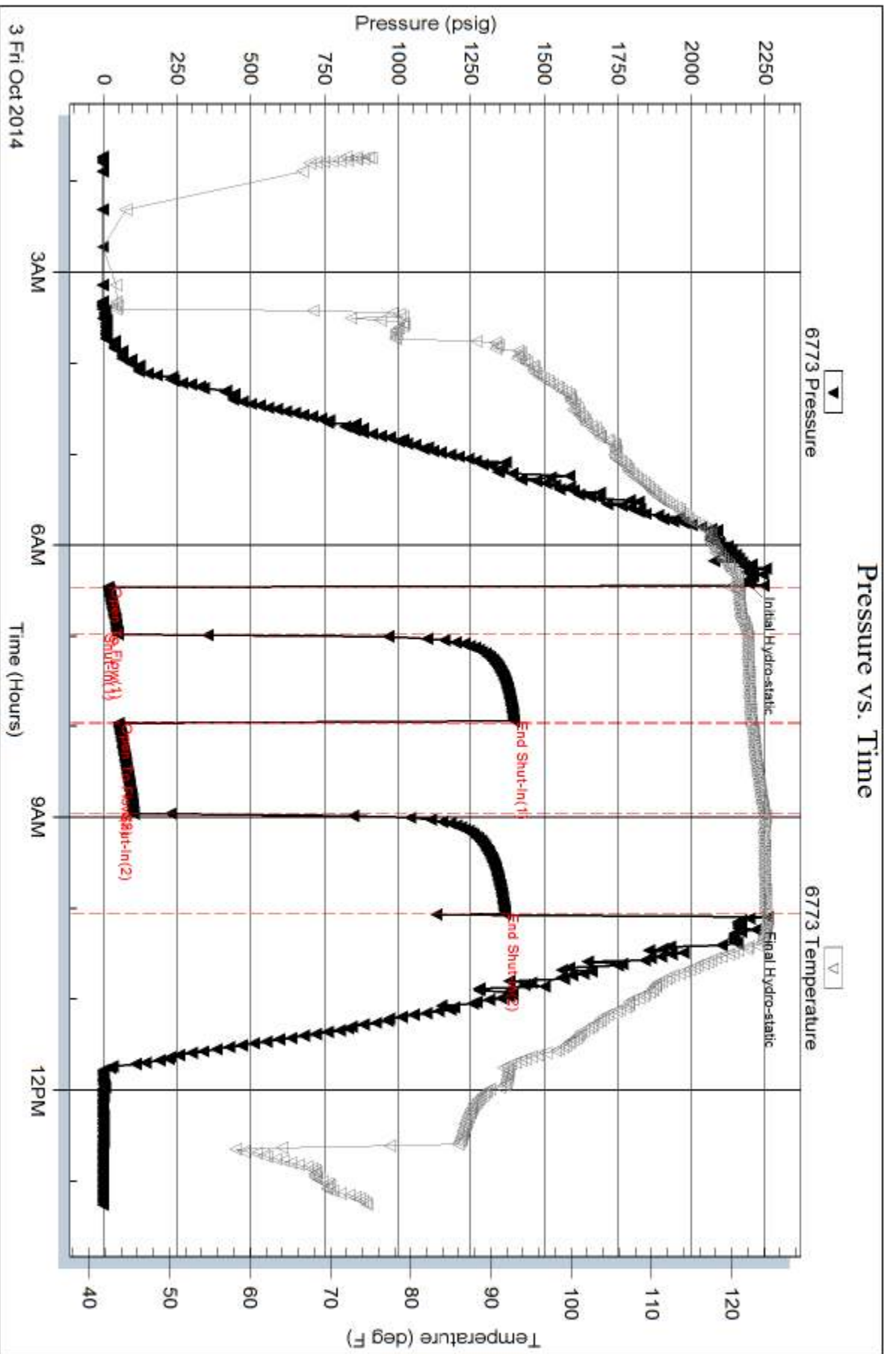
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .49 @ 75 degrees = 12500 chlorides.





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Ring Energy, Inc

1-27s-31w Haskell Co., Ks.

P.O. Box 11350
Midland, Tx. 79702

Nally #1-1

Job Ticket: 57783

DST#: 2

ATTN: Austin Garner

Test Start: 2014.10.05 @ 01:35:12

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:03:12

Time Test Ended: 12:10:12

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 53

Interval: 4990.00 ft (KB) To 5070.00 ft (KB) (TVD)

Reference Elevations: 2811.00 ft (KB)

Total Depth: 5070.00 ft (KB) (TVD)

2802.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 6773

Inside

Press @ Run Depth: 61.57 psig @ 4991.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.05

End Date: 2014.10.05

Last Calib.: 2014.10.05

Start Time: 01:35:17

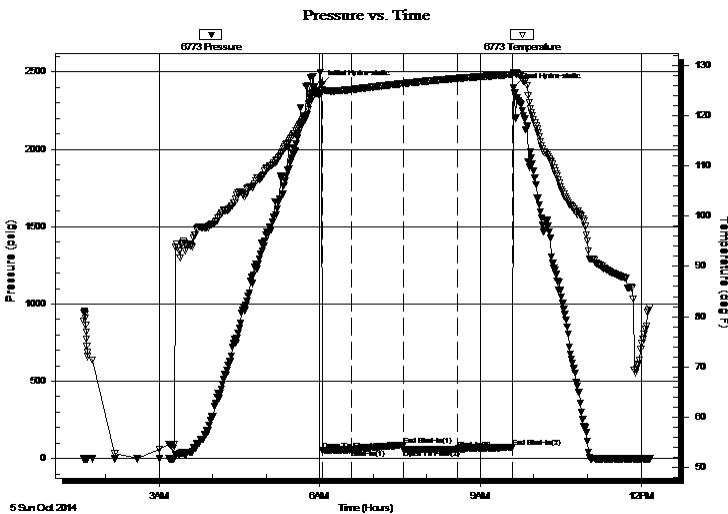
End Time: 12:10:12

Time On Btm: 2014.10.05 @ 06:02:12

Time Off Btm: 2014.10.05 @ 09:37:12

TEST COMMENT: IF: Weak blow . Surf., - 1/2 - 3/4".
IS: No blow .
FF: Weak blow . Surf., - 1/4 - 1/2". Dead after 50 mins.
FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2420.92	125.27	Initial Hydro-static
1	52.47	124.92	Open To Flow (1)
33	57.95	125.20	Shut-In(1)
92	86.37	126.39	End Shut-In(1)
92	58.65	126.39	Open To Flow (2)
152	61.57	127.41	Shut-In(2)
214	72.89	128.21	End Shut-In(2)
215	2396.33	128.63	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
15.00	GCM 1%g 99%m	0.07

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ring Energy, Inc

1-27s-31w Haskell Co., Ks.

P.O. Box 11350
Midland, Tx. 79702

Nally #1-1

Job Ticket: 57783

DST#: 2

ATTN: Austin Garner

Test Start: 2014.10.05 @ 01:35:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2900 ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	GCM 1%g 99%m	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

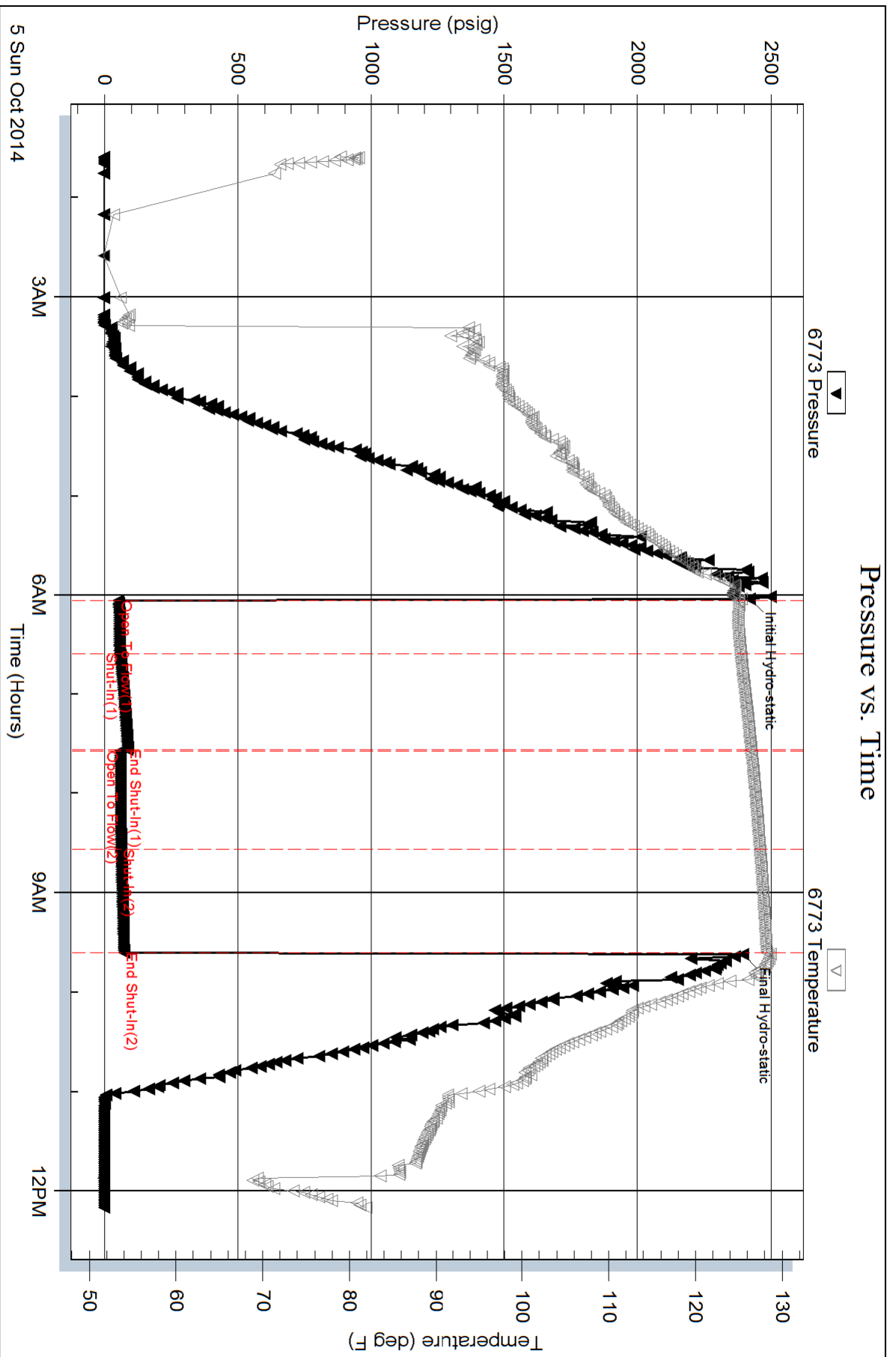
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Shale Packer in heavy tool in place of bottom packer.



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 06, 2015

JEREMY HEATLEY
Ring Energy, Inc.
PO BOX 11350
MIDLAND, TX 79702

Re: ACO-1
API 15-081-22080-00-00
Nally 1 1-1
NW/4 Sec.01-27S-31W
Haskell County, Kansas

Dear JEREMY HEATLEY:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/25/2014 and the ACO-1 was received on March 06, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department