

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1244112

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | | | API No. 15 | | |
|----------------------------------|--------------------|--------------------|---------------------------------|---------------------------|-----------------------|
| Name: | | | Spot Description: | | |
| Address 1: | | | Sec. | TwpS. R | East _ West |
| Address 2: | | | F6 | eet from North / | South Line of Section |
| City: | State: Z | ip:+ | Fe | eet from East / | West Line of Section |
| Contact Person: | | | Footages Calculated from | Nearest Outside Section C | Corner: |
| Phone: () | | | □ NE □ NW | V □SE □SW | |
| CONTRACTOR: License # | | | GPS Location: Lat: | , Long: | |
| Name: | | | | (e.g. xx.xxxxx) | (e.gxxx.xxxxx) |
| Wellsite Geologist: | | | Datum: NAD27 | NAD83 WGS84 | |
| Purchaser: | | | County: | | |
| Designate Type of Completion: | | | Lease Name: | W | ell #: |
| | e-Entry | Workover | Field Name: | | |
| | _ | | Producing Formation: | | |
| ☐ Oil ☐ WSW ☐ D&A | ☐ SWD | ∐ SIOW ∏ SIGW | Elevation: Ground: | Kelly Bushing: | |
| | GSW | Temp. Abd. | Total Vertical Depth: | Plug Back Total D | epth: |
| CM (Coal Bed Methane) | dow | Temp. Abd. | Amount of Surface Pipe Se | et and Cemented at: | Feet |
| ☐ Cathodic ☐ Other (Co | ore. Expl., etc.): | | Multiple Stage Cementing | Collar Used? Yes | No |
| If Workover/Re-entry: Old Well I | | | If yes, show depth set: | | |
| Operator: | | | If Alternate II completion, c | cement circulated from: | |
| Well Name: | | | feet depth to: | w/ | sx cmt. |
| Original Comp. Date: | | | | | |
| Deepening Re-perf | J | ENHR Conv. to SWD | Drilling Fluid Managemer | nt Plan | |
| Plug Back | Conv. to G | | (Data must be collected from to | | |
| Commingled | Permit # | | Chloride content: | ppm Fluid volume | : bbls |
| Dual Completion | | | Dewatering method used:_ | | |
| SWD | | | Location of fluid disposal if | hauled offsite: | |
| ENHR | Permit #: | | | | |
| GSW | Permit #: | | Operator Name: | | |
| | | | Lease Name: | | |
| Spud Date or Date R | eached TD | Completion Date or | Quarter Sec | TwpS. R | East West |
| Recompletion Date | | Recompletion Date | County: | Permit #: | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

Page Two



| Operator Name: | | | Lease Name: | | | Well #: | |
|---|--|---|------------------------------------|-------------------|----------------------|-----------------------------------|-------------------------------|
| Sec Twp | S. R | East West | County: | | | | |
| open and closed, flow | ring and shut-in pressu | ormations penetrated. D res, whether shut-in pre ith final chart(s). Attach | ssure reached stati | c level, hydrosta | tic pressures, bott | | |
| | | tain Geophysical Data a r newer AND an image f | | gs must be ema | iled to kcc-well-lo | gs@kcc.ks.gov | v. Digital electronic log |
| Drill Stem Tests Taker (Attach Additional | | Yes No | | | on (Top), Depth an | | Sample |
| Samples Sent to Geo | logical Survey | ☐ Yes ☐ No | Nam | 9 | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| | | CASING Report all strings set-c | RECORD Ne conductor, surface, inte | | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | 5 | ADDITIONAL | CEMENTING / SQU | EEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and P | ercent Additives | |
| Protect Casing Plug Back TD | | | | | | | |
| Plug Off Zone | | | | | | | |
| | | | | | ¬ | | |
| | ulic fracturing treatment or otal base fluid of the hydra | n this well? aulic fracturing treatment ex | ceed 350,000 gallons | Yes ? Yes | | p questions 2 an p question 3) | d 3) |
| | | submitted to the chemical of | _ | Yes | | out Page Three | of the ACO-1) |
| Shots Per Foot | | N RECORD - Bridge Plug | | Acid, Fra | cture, Shot, Cement | Squeeze Record | i |
| Onots Fer Foot | Specify Fo | ootage of Each Interval Perf | orated | (Aı | mount and Kind of Ma | terial Used) | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | Yes No | | |
| Date of First, Resumed | Production, SWD or ENH | R. Producing Meth | nod: | | | | |
| | | Flowing | | Gas Lift C | Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil BI | bls. Gas | Mcf Wate | er B | bls. G | as-Oil Ratio | Gravity |
| DISPOSITION | ON OF GAS: | N. | METHOD OF COMPLE | TION: | | PRODUCTIO | N INTERVAL: |
| Vented Solo | | Open Hole | Perf. Dually | Comp. Cor | nmingled | | |
| (If vented, Sui | bmit ACO-18.) | Other (Specify) | (Submit A | (Sub | mit ACO-4) | | |

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 1/21/2015

Lease Owner:Altavista Energy

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|---------------------|--------------------|-------------|
| 0 - 1 | Soil - Clay | 1 |
| 11 | Lime | 12 |
| 17 | Shale | 29 |
| 6 | Lime | 35 |
| 40 | Shale | 75 |
| 15 | Lime | 90 |
| 8 | Shale | 98 |
| 29 | Lime | 127 |
| 9 | Shale | 136 |
| 22 | Lime | 158 |
| 5 | Shale | 163 |
| 3 | Lime | 166 |
| 3 | Shale | 169 |
| 4 | Lime | 173 |
| 13 | Shale | 186 |
| 45 | Sand & Sandy Shale | 231 |
| 44 | Shale | 275 |
| 6 | Sand | 281 |
| 28 | Shale | 309 |
| 7 | Sandy Lime | 316 |
| 13 | Sandy Shale | 329 |
| 3 | Shale | 332 |
| 11 | Lime | 343 |
| 4 | Shale | 347 |
| 13 | Sand | 360 |
| 10 | Sandy Shale | 370 |
| 22 | Shale | 392 |
| 8 | Lime | 400 |
| 10 | Shale | 410 |
| 3 | Lime | 413 |
| 13 | Shale | 426 |
| 8 | Lime | 434 |
| 20 | Shale | 454 |
| 2 | Lime | 456 |
| 4 | Shale | 460 |
| 7 | Lime | 467 |
| 3 | Shale | 470 |
| 17 | Lime | 487 |
| 20 | Sandy Shale | 507 |
| 33 | Shale | 540 |

Miami County, KS Town Oilfield Service, Inc. Well: Owen AI-53 (913) 837-8400 Commenced Spudding: 1/21/2015 Lease Owner:Altavista Energy

| 13 | Sandy Shale | 553 |
|---------------------------------------|-------------|--------|
| 26 | Shale | 579 |
| 1 | Sand | 580 |
| 18 | Sand | 598 |
| 27 | Shale | 625 |
| 55 | Sand | 680 TD |
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Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

| Well No. | 1-53 | |
|-----------|------------------------|-------------------|
| FarmO | wen | |
| (State) | | Might (County) |
| (Section) | (Township) | 22 |
| | S Ener (Well Owner) | (Range) |

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

| Farm: MIGHTI County | CACING | ND TURING ME A QUI | |
|--|-----------|--------------------|----------|
| FS State; Well No. AT -53 | CASING AI | ND TUBING MEASU | REMENTS |
| Elevation | Feet In. | Feet In. | Feet In. |
| Commenced Spuding 1-21 2015 Finished Drilling 1-22 2015 Driller's Name 10-5/14 | 633, 40 | Barrie | 71 |
| Finished Drilling 1-20 5 | i 1 | | 2/ |
| Driller's Name | (265.15 | FLoat | |
| Driller's Name | 680 TD | | |
| Driller's Name | 000 12 | | |
| Tool Dresser's Name Ry CIVI DV 10 | | | |
| Tool Dresser's Name | | | |
| Tool Dresser's Name | | | |
| Contractor's Name | | | |
| 8 15 22 | | | |
| (Section) (Township) (Range) | | | |
| Distance from line,4785ft. | | | |
| Distance from E line, 3/35 ft. | | | |
| sacks Banus well | | | |
| 1 1/5 | | | |
| 55/4 Bere Lelle | | | |
| The seein | | | |
| CASING AND TUBING | | | |
| RECORD | | | |
| RECORD | | | |
| | | | |
| 10" Set 10" Pulled | | | |
| 8" Set 8" Pulled | | | |
| 76%" Set 20 6%" Pulled | | | |
| 4" Set 4" Pulled | | | |
| 2" Set 2" Pulled | | | |

| Thickness of | Formation | Total Depth | |
|--------------------------|--------------|----------------|---------------------------|
| Strata / | Soil-clay | / / | Remarks |
| | Lime | 12 | |
| 17 | Shale | 29 | |
| 6 | Lime | 35 | |
| | shall e | 75 | Trabed |
| 4D 15 | Limt | 90 | - 1 (deed |
| 8 | shele | 98 | |
| 29 | Lime | 127 | |
| 9 | shal-e | 136 | |
| 22 | Lime | 158 | |
| 5 | 5hele | 163 | 5/4te |
| 5 ⁻ 3 3 | Lime | 166 | |
| 3 | Shalle | 169 | |
| 4 | lime | 173 | Heitha |
| 13 | shale | 186 | , |
| 45 | simila smith | 231 | no 0:1 |
| 44 | Shel-e | 275 | |
| <u> 6</u> | Smil | 281 | ne Oil |
| 28 | Shelt | 309 | |
| フ | Sandy Lime | 316 | - odol- no slow |
| 7 /3 3 | Sandy Shell | 329 | |
| | Shyl-c | 33人 | |
| 1/ | Lime | 343 | |
| 4 | Shely | 347 | |
| /3 | Sinel | 360 | some sonely style - no O. |
| 10 | study stell | 370 | - |
| スス | shal-e | 392 | |
| | -2- | | -3- |

| | 100000000000000000000000000000000000000 | - 1 - | |
|------------------------|---|----------------|---------------------------------------|
| Thickness of Strata | Formation | Total Depth | Remarks |
| 5 | Lime | 400 | Remains |
| 10 | She, le | 410 | |
| 3 | Lime | 413 | -1 |
| 13 | Shile | 426 | |
| 8 | Lim-c | 434 | |
| 20 | 5/12/-e | 454 | 1 red beed |
| 2 | Lime | 456 | 1+01000 |
| 4 | Shele | 460 | |
| 7 | Lime | 467 | |
| 3 | Shale | 470 | |
| 17 | Savo | 4457 | |
| 20 | sindy sheld | 507 | edul - ne show |
| 33 | Shale | 540 | |
| 13 | Sandy Shelt | 553 | |
| 26 | Shal e | 579 | |
| / | Swell | 580 | 0/2/2 08 8 1 |
| 14 | Sinel | 596 | - giey - no oil |
| 27 | Shele | 625 | - mostly solid- good show - perf |
| 55 | ×ind | 650 | |
| | | | -water -TD |
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REMIT TO

Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice

Invoice#

803108

Invoice Date:

==========

01/26/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HIGHWAY **P.O. BOX 129** WELLSVILLE KS 66092

USA

7858834057

OWEN #AI-53

| Part No | Description | Quantity | Unit Price | Discount(%) | Total |
|---------|-----------------------------------|----------|------------|-------------|----------|
| 5401 | Cement Pumper | 1.000 | 1,085.0000 | 0.000 | 1,085.00 |
| 5406 | Mileage Charge | 25.000 | 4.2000 | 0.000 | 105.00 |
| 5402 | Casing Footage | 665.000 | 0.0000 | 0.000 | 0.00 |
| 5407 | Min. Bulk Delivery Charge | 1.000 | 368.0000 | 0.000 | 368.00 |
| 5502C | 80 Vacuum Truck Cement | 2.000 | 100.0000 | 0.000 | 200.00 |
| 1124 | Poz Cement Mix | 91.000 | 11.5000 | 30.000 | 732.55 |
| 1118B | Premium Gel / Bentonite | 253.000 | 0.2200 | 30.000 | 38.96 |
| 1111 | Sodium Chloride (Granulated Salt) | 191.000 | 0.3900 | 30.000 | 52.14 |
| 1110A | Kol Seal (50# BAG) | 455.000 | 0.4600 | 30.000 | 146.51 |
| 4402 | 2 1/2 Rubber Plug | 1.000 | 29.5000 | 0.000 | 29.50 |
| 1401 | HE 100 Polymer | 0.500 | 47.2500 | 0.000 | 23.63 |
| | | | | | |
| | | | | Subtotal | 3,197.08 |
| | | | Discounte | ed Amount | 415.79 |

Tax:

Amount Due 3,307.16 If paid after 02/25/15

78.28

Total:

SubTotal After Discount

2,859.57

2,781.29

BARTLESVILLE, OK 918/338-0808 EL DORADO,KS 316/322-7022 EUREKA, KS 620/583-7554

PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



Involce#803108/80

TICKET NUMBER 507

LOCATION CHALLA

N Grey Kenned

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

333

FIELD TICKET & TREATMENT REPORT

| THE STATE CONTROL THAT - 83 NES B 22 MI THE WIST THE CONTROL THAT - 83 NES B 22 MI THE WIST THE CONTROL THAT - 83 NES B 22 MI THE WIST THE CONTROL THAT - 83 NES B 22 MI THE WIST THE CONTROL THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 22 MI THE WIST THAT - 83 NES B 23 MI THE WIST THAT - 183 MI THE | 20 401 0210 | 01 000 101 0010 | | | CEMEN | 1 | | | |
|--|--|-----------------|---------------------------------|-------------------|---------------------|---|--|-----------------|----------|
| ISTORIE THE WISTAN ENDOCY DINNER TRUCKS DINNER THOUGH TO BE THE PROPERTY OF TH | DATE | CUSTOMER# | WELL | NAME & NUME | ER | SECTION | TOWNSHIP | RANGE | COUNTY |
| THE WORK BOTH THUCKS DETIVENED TO THE STATE COMMENT STATE STATE COMMENT | 1/20/15 | 3244 | Ower | #AT- | 83 | NES | 18 | 22 | WI |
| STATE ZIP CODE SITATE ZIP CODE SSS SCUBIC | SUSTOMER | 18 | | | | ne sale e en | | | |
| STATE ZIP CODE SITATE ZIP CODE SSS SCUBIC | AAILING ADDR | sta everc | -y | | | TRUCK# | | TRUCK# | DRIVER |
| STATE CIPCODE ONLY TO BYTHE DIRECTION HOLE SIZE BYTHE DIRECTIONS HOLE SIZE BYTHE DIRECTIONS BYTH DIRECTIO | אטטא פוזיבותיי | | \ | | | 729 | Casten - | V Sotol | Mestino |
| Described Hole Size Sign Hole Depth (280) Casing size a weight of the mount of the | +0 | SOK 120 |) | 717 COO. | | | KeiCar " | 1 | |
| B TYPE CALLOSTING HOLE SIZE STE HOLE DEPTH ABO CASING SIZE & WEIGHT OF E SING POTHER SING POTHER DEPTH (OLS) BIND POTH (OLS) | . \ _ D\ | d. | SIATE | 2 17 17 17 17 17 | | 228 | BruBir | 120 | |
| SIND EPTH (OLD DRILL PIPE TUBINO CASTO CEMEN LEFT IN CASING 32) PHACEMENT 3. Use but DISPLACEMENT PSI MIX PSI RATE 4.5 pm. MARKS: but safety rathing estal is but of country in the country of the coun | 1 ellsot | ne | KS | 6/00/12 | | 1075 | Kei Det | V | |
| UNRY WEIGHT SLURRY VOL WATER gallak CEMENT LEFT IN CASING 32 1 BARKES LOD CALCULATION AND PSI MIX PSI RATE 9.5 pm. MARKES LOD CALCULATION AND LIKE 4 TO THE POLICY COST AND LIKE AND PSI TO THE POLICY COST AND LIKE AND PSI TO THE POLICY COST AND LIKE AND LIKE AND PSI TO THE POLICY COST AND LIKE AND PSI TO THE POLICY COST AND LIKE AND LIKE AND LIKE AND LIKE AND PSI TO THE POLICY COST AND LIKE A | OB TYPE_(a) | uccting | HOLE SIZE 5 | 5/8-4 | HOLE DEPTH | 10801 | CASING SIZE & 1 | NEIGHT 37 | 5". |
| UNRY WEIGHT SLURRY VOL WATER gallak CEMENT LEFT IN CASING 32 1 BARKES LOD CALCULATION AND PSI MIX PSI RATE 9.5 pm. MARKES LOD CALCULATION AND LIKE 4 TO THE POLICY COST AND LIKE AND PSI TO THE POLICY COST AND LIKE AND PSI TO THE POLICY COST AND LIKE AND LIKE AND PSI TO THE POLICY COST AND LIKE AND PSI TO THE POLICY COST AND LIKE AND LIKE AND LIKE AND LIKE AND PSI TO THE POLICY COST AND LIKE A | ASING DEPTH | 1 Coles | DRILL PIPE | a a | TUBING | Alo - 633' | | OTHER | |
| SPLACEMENT S. CADES DISPLACEMENT PSI MIX PSI RATE 9.56 M. MARKS: Lell Soldy repthing established Circulation, mained 4 purped 100 pt level County from half wired 4 purped 100 pt level County from half wired 4 purped 100 pt level del followed by 10 bbls tests water mixed 4 purped 27 st 360 pt level del followed by 10 bbls tests water mixed 4 purped 27 st council or some Town Survey of the bbls tests water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured Study significant water pressured to 500 PSI, released pressured some significant water pressured to 500 PSI, released pressured some significant water pressured to 500 PSI, released pressured some significant water pressured to 500 PSI, released pressured some significant water pressured to 500 PSI, released pressured some significant water pressured to 500 PSI, released pressured to 500 | LURRY WEIGI | нт | SLURRY VOL_ | | | | | | 1 |
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| ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 1/01 / 1 PUMP CHARGE / 655.00 1/00 / 25 mi. MILEAGE / 105.00 1/00 / 265.00 1/0 | S LV | ay , flester | 2 prints | 71 | suped | 2/3 " [| der duc | to racin | g Du |
| ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 1/61 1 PUMP CHARGE 1/65 CO 5401 1 PUMP CHARGE 1/65 CO 5402 1/65 CO 5502 C 2 LATS 50 Vac 1/188 253 # Gel 1/11 191 # Salt 1/11 | > rao pr | ds trash i | water p | ressured | 40' OC | 2, 129° OC | oleason, | Dressure- | shut? |
| CODE CUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT INTERICE TOTAL 1/61/10/10/10/10/10/10/10/10/10/10/10/10/10 | arng. | | | | | • | - | | |
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| 1901 / PUMP CHARGE 1902 / Lete C | ACCOUNT | QUANITY (| or UNITS | DES | CRIPTION of | SERVICES or PRO | DUCT | UNIT PRICE | TOTAL |
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| knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's | | 1.1 | nen/ | , | TILE MIN | Den Ysen | 1,525 Miles | ESTIMATED TOTAL | 2859.57 |

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.