KANSAS CORPORATION COMMISSION 1244326

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#  |   |              |           |                        | API No. 15-    | ·             |                    |                  |       |              |
|---|---|--------------|-----------|------------------------|----------------|---------------|--------------------|------------------|-------|--------------|
| Name:   |   |              |           |                        | Spot Descr     | iption:       |                    |                  |       |              |
| Address 1:  |   |              |           |                        |                | Se            | ec Twp.            | S. R.            | [     | E W          |
| Address 2:  |   |              |           |                        |                |               | fee                |                  |       |              |
| City:          Zip:          +            Contact Person: |   |              |           |                        |                |               |                    |                  |       |              |
|   |   |              |           |                        |                |               |                    |                  |       |              |
| Phone:( )   |   |              |           |                        |                |               | Elevation:         |                  |       | GL 🗌 KB      |
| Contact Person Email:                                     |   |              |           |                        |                |               |                    |                  |       |              |
| Field Contact Person:                                     |   |              |           |                        | Well Type: (   | (check one) 🗌 | Oil 🗌 Gas 🗌 OG     | wsw o            | ther: |              |
| Field Contact Person Phone                                |   |              |           |                        |                |               |                    |                  | #:    |              |
|   | ·()                                       |              |           |                        |                |               |                    |                  |       |              |
|   |   |              |           |                        | Spud Date:     |               | Dat                | e Shut-In:       |       |              |
|   | Conductor                                 | Surfa        | ce        | Pro                    | duction        | Intermedi     | ate                | Liner            | Tut   | bing         |
| Size  |   |              |           |                        |                |               |                    |                  |       |              |
| Setting Depth   |   |              |           |                        |                |               |                    |                  |       |              |
| Amount of Cement  |   |              |           |                        |                |               |                    |                  |       |              |
| Top of Cement   |   |              |           |                        |                |               |                    |                  |       |              |
| Bottom of Cement  |   |              |           |                        |                |               |                    |                  |       |              |
| Casing Fluid Level from Sur                               | ace.                                      |              | How Deter | mined?                 |                |               |                    | Date             | э:    |              |
| Casing Squeeze(s):(top)                                   |   |              |           |                        |                |               |                    |                  |       |              |
| Do you have a valid Oil & Ga                              | as Lease? Ses                             | No           |           |                        |                |               |                    |                  |       |              |
| Depth and Type: Unk in                                    | n Hole at                                 | Tools in Hol | e at      | _ Cas                  | ing Leaks:     | Yes No        | Depth of casing le | eak(s):          |       |              |
| Type Completion:  |   |              |           |                        |                |               |                    |                  |       | ck of cement |
|   |   |              |           |                        |                |               |                    | epth)            |       |              |
| Packer Type:  | Size: .                                   |              |           | _ Inch t               | Set at:        |               | Feet               |                  |       |              |
| Total Depth:  | Plug Back Depth:                          |              |           | Plug Back Method:      |                |               |                    |                  |       |              |
| Geological Date:  |   |              |           |                        |                |               |                    |                  |       |              |
|   | rmation Name Formation Top Formation Base |              |           | Completion Information |                |               |                    |                  |       |              |
| Formation Name  |   |              | -         | <b>D</b> (             | otion Intonial | 4.5           | Feet or Ope        | o Holo Intorvol  | to    | <b>F</b>     |
| Formation Name 1  | At:                                       | to           | ⊦eet      | Perfor                 | alion mervar.  | 10            |                    | n noie interval_ | 10    | Feet         |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: Yes D                           | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| from the last one the as and full games and and the and  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| 1          | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
| And the second s | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

April 15, 2015

Randy Newberry R & B Oil & Gas, Inc. 124 N MAIN PO BOX 195 ATTICA, KS 67009-0195

Re: Temporary Abandonment API 15-077-20977-00-00 LONG 3 SE/4 Sec.16-31S-08W Harper County, Kansas

Dear Randy Newberry:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/15/2016.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/15/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"