

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

1244327

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 1	15			
Name:				Spot Description:				
Address 1:				•	· Sec 1			
					Feet from		South Line of Section	
City:				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NF NW	SE SW		
		OG D&A Cath		County:				
Water Supply Well         Other:         SWD Permit #:           ENHR Permit #:         Gas Storage Permit #:				Lease Name: Well #:				
					Date Well Completed: The plugging proposal was approved on: (Date)			
Producing Formation(s): List	<del></del>		∐ No					
		Bottom: T.D		by:		(KCC	<b>District</b> Agent's Name)	
Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D				Plugging Commenced:				
Depth to Top: Bottom: T.D				Plugging Completed:				
Борит	ю тор	1.5.						
Show depth and thickness o	f all water, oil and gas f	ormations.	•					
				Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
		James G			3 21			
cement or other plugs were	used, state the characte	er of same depth placed from (	(bottom), to (t	op) for eac	ch plug set.			
Plugging Contractor License #:								
Address 1:			Address	2:				
City:				State:		Zip:	+	
Phone: ( )								
Name of Party Responsible	for Plugging Fees:							
State of	Cour	nty,		_ , SS.				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

SWIFT Services, Inc. **JOB LOG** JOB TYPE PTA WELL NO. = 5-26 CUSTOMER LEASE G. ANDERSON GRAND MESA PRESSURE (PSI) PUMPS VOLUME (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING ON LOCATION - SET UP TAK 1130 51/2 Casing Penes 4605-09 START CMT- 50 SKS W/ 100 # HUlls 1150 5 0 13 START GEL - 15 SKS 58 START CINT- 310 SKS 0 END CMT 5 1250 138 500 CMT BACKSIDE -85/8 155X5 300 HANKS DAVID, NICK, AUSTIN, ISARC, Tyler + JARES