KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1241385

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
□ Gas □ DaA □ ENHA □ SIGW □ OG □ GSW □ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	Leastion of fluid dispaced if housed effects
ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

				1241385					
Operator N	Name:			Lease Name:	Well #:				
Sec	Twp	S. R	East West	County:					
INCTOUCT		ou important tar	a of formations populational	Datail all aaroo Danart all final	anning of drill stores tasts siving interval tested t	time teel			

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	Э		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
	Denth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				
			1	

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)
No	(If No, fill out Page Three of the

(If No, skip question 3) (If No, fill out Page Three of the ACO-1)

Shots Per Foot				D - Bridge Plug Each Interval Pe		е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	· At:	Liner F		No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing Met	hod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI						OF COMPLE			PRODUCTION INT	
Vented Sold	I 🗌 I	Used on Lease		Open Hole	Perf.	DF COMPLE Dually (Submit A	Comp.	Commingled (Submit ACO-4)		ERVAL:
(If vented, Sul	bmit ACC	D-18.)		Other (Specify) _						

Form	ACO1 - Well Completion
Operator	Brungardt Oil and Leasing Inc.
Well Name	Miller 1
Doc ID	1241385

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	14	221	Common		3%cc, 2% gel
Production	7.875	5.5	14	3387	common	180	10% salt, 5% gel

Phone 785-483-2025 Cell 785-324-1041	+ _		P.O. 80x 32 Ru	sell, KS 67665	No.	683				
Date 11-4-14 2		Range / 5	County	State	On Location	Finish				
	<u>< / </u>	10	Ressell	<u> </u>	_ <u> </u>	4:30 p				
LOASE Miller			Location E H lez	+ Kanch + Z	N, I'E, NAT	Ľ				
	<u> </u>	011 No. /	Qwnar To Owellby (Wwell Camening, In						
Contractor Express	+ $-$		You are here	aby requested to ren	I cementine equipment	and furnish				
	<u> </u>		F Cernenter ar	10 helper to assist on	mer or contractor to do	work as listed.				
Hove Size	<u> </u>		Το <i>Β</i>	unghedt or	/					
<u>Csg. 5.2</u> Tog. <u>Size 2.78</u>	Depth		Sine	`		-				
Ing <u>Port Coller</u>	Depth Depth	12.75	C#y		Şiele					
	Depin 4	•	The above wa	as <u>done to satis/action</u> ∽T	and supervision of owner (agent or contract				
<u>Cement Left in Csg.</u> Meas Line	Shoe joir	<u>1t</u>	Cement Am	ount Oxfered ZCC	Osx com. 4%	g <u>el, K. Flo</u> .				
	<u>Displace</u> PMENT			<u>al 140 -</u>						
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Di No. Driver	7		Geel.							
JOB SERVICE			Calcium							
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iat Hole			<u>Sait</u>							
wuse Hole		<u>_</u>		Flowseal 50 #						
entralizers			Kol-Seal							
askeis	·	·		Mud CLR 48						
V or Port Collar				CFL-117 or CD110 CAF 38						
<u> </u>		- Junto -	Sand	20	r					
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tested to 800051. R	9 <u>4 7 7 7 7 90 0</u>	A concharacter	/							
legis	41 J <u>11 978</u>	<u> </u>	Guide Shoe	PCOAT EVAL						
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QUALI					
Phone 785-483-2025 Cell 785-324-1041			usseli, KS 57665	No.	956
Bec	. Twp. Range	County	State	On Location	Finish
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ein Muika	Well No. /	Owner			
		To Cuality	Olivel Comming, Inc maky requested to rent	companting equipment	t and furnish
A /		cementer	and helper to assist ow	ner or contractor to d	o work as listed.
	TD. 3390	Charge	Bungalor C.	/	
Hole Size // X	Depth 3 3.97	Street			
<u>×4 577</u>		City		State	_
Top. Size	Cepth Comth Attack 9		was don <u>e to satisfaction s</u>		agent or contract
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No. Difference kulturk No. Difference kulturk Difference		Gel			Γ
No]Driver		Calcium			
	ES & REMARKS	Halis			<u> </u>
· · · · ·		Salt			· · · · · ·
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lat Hole 305/C		Flowseel			
Acuse Hole 1551C		Kol-Seal			/
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W or Port Collar		Send	State and the second state of the second state	<u> </u>	
<u> 217 - 4 Q - 33 A</u>		Handling			<u> </u>
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				Tap	·
	-2 /2 SN			Discourt	
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QUALI	ΓY	OILW	'EL	-		ΓING,	INC.	_
Phone 785-483-2025 Cell 785-324-1041					2886107 Iseli, KS 6766		No. 818	
Date 10 -14-14 22	Twp. //	Range 15 th	Locati	County Reserved	State KANSAS	On Loost	$\frac{1}{12.0}$	int Cela Social
Losso Miller Contractor Seller 9:5 13 NOR-JOD Surf Sec.		Well No. / K. ro === /	• • • • • • • • • • • • • • • • • • •	Danse To Quality D	tiwell Committing, by requested to re d helper to assist	mi comenting equ	ipropent and furnish.	
Hole Size 12 14 Cap. 8 5/6 Now Top. Size	1.0. Depth	. <u>9</u> 2] 		Charge B To B Street	RUNG 340;	τ_ <i>Ο</i> ίι, ∳ί 	Pasing In	<u>c</u>
Too: SizeToo: Too: Coment Left in Cso. 1.5'	Depth Shoe Jo	gim <u>t</u>		•		State and supervision of 50 A.V. (owner agent or contro 1 	ictor.
Mess Line EQUIPI	Disulac JENT	• 13 /B	*L 	Common Down 154	3%	<u>cc 2</u>	2. de L.	
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JOB SERVICES Remarks: Ref Mole		RKS .		Holls Soll Fictosol		· · ·		
Mouse Hole				Koi-Seal Mud CLA 48				
Baskets OVV or Port Coller			tr	CFL-117 or D Sand Hendling	20110 CAF 38			
			Same: 7 - 1	Minister State Shoe	TRAN FOOD			
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Sgnature	<u>. 0.</u>					Titlel Cha	eige	

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name:	Miller #1					
API:	15-167-23	941-0	0-00			
Location:	SE-SW-N	E-SE/	4 Sec	tion 22-T11S-R15W		
License Number:	3956				Region:	Russell Co, KS
Spud Date:	Oct. 14, 2	014		Dri	lling Completed:	Oct. 21, 2014
Surface Coordinates:	1370' FSL	. 8.860	' FEL	Section 22-T11S-R15	w	
Bottom Hole						
Coordinates:						
Ground Elevation (ft):	1849'			K.B. Elevation (ft):	1854'	
Logged Interval (ft): Formation:	NTD	To:	TD	Total Depth (ft):	3400	
Type of Drilling Fluid:	Chemical				Systems 1-800-44	7-1534 www.WellSight.com

OPERATOR

Company: Brungardt Oil and Leasing Inc. 213 W. 7th St. Address: P.O. Box 871 Russell, KS 67665 +1731

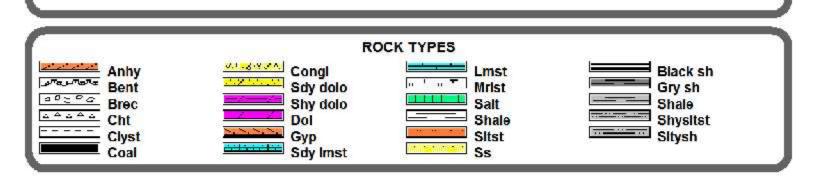
GEOLOGIST

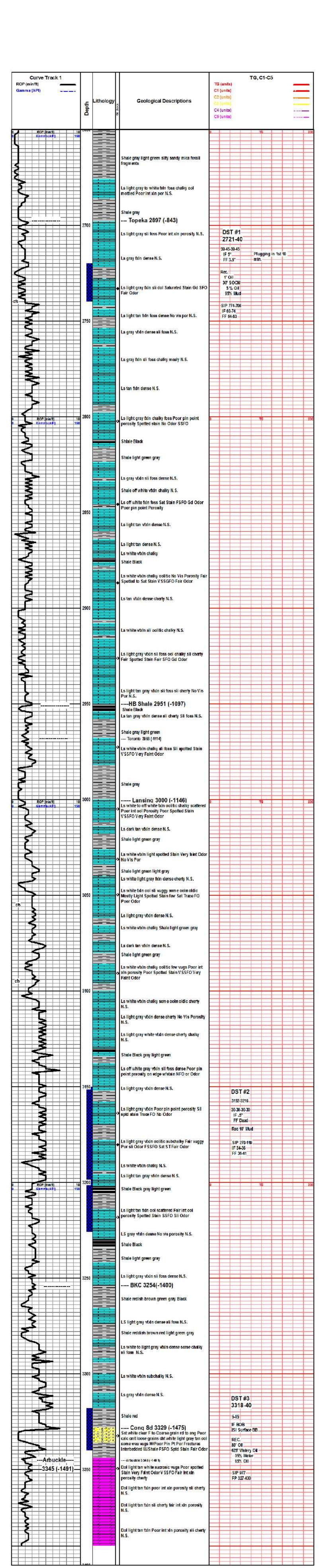
Name: Roger L. Fisher

Company: Consulting Geologist Address: 2610 W. Rio Vista Wichita Kansas, 67204

COMMENTS

Shields Rig #1 Surface Casing:220' of 8 7/8" Andy's Mud Co OH Logs: Pioneer Wireline; DILL, CDL/CNL, Micro **Triobite Testing** Surveys: 220' .25 degree 2740' 1 degree Strap .65 Long to Board at 2740'



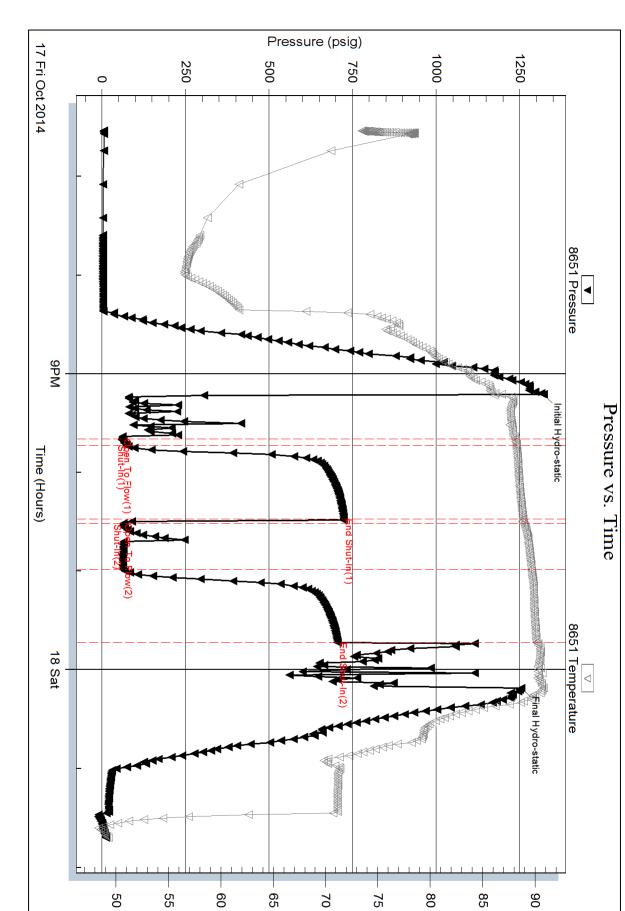


RILOBITE	DRILL STEM TES	ST REP	ORT				
	Brungardt Oil & Leasing, Inc.		22-	11S-15W	V Russel	I, KS	
ESTING , IN	213 W 7th PO Box 871 Russell, KS 67665 ATTN: Roger Fischer		Miller #1 Job Ticket: 60921 Test Start: 2014.1			1 DST#: 1 .10.17 @ 18:32:30	
GENERAL INFORMATION:							
Formation:TopekaDeviated:NoWhipstockTime Tool Opened:21:39:30Time Test Ended:01:42:30	ft (KB)		Tes Tes Unit	ter: E	Conventior Brannan Lu 62		Hole (Initial)
Interval:2721.00 ft (KB) ToTotal Depth:2740.00 ft (KB)Hole Diameter:7.88 inches H			Ref	erence Ele KB t	evations: to GR/CF:	1849.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8651InsidePress@RunDepth:62.62 psigStart Date:2014.10.1Start Time:18:32:3TEST COMMENT:30- IF- Slow ly	End Date: End Time:	2014.10.18 01:42:30	Capacity Last Calil Time On Time Off	o.: Btm: 2	2014.10.17 2014.10.18	2014.10. 7 @ 21:12:	30
45- ISI- No blo 30- FF- Slow ly 45- FSI- No blo	v built to 3.5" w						
Pressure v T #061 Pressure	.Time ⊽ 8051 Tempenakre	Time	Pf Pressure	RESSUR Temp	RE SUM		
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Recover	/			Ga	s Rates		
Length (ft) Description 1.00 CO 30.00 SOCM, 5%O 95%M	Volume (bbl) 0.01 0.22			Choke (i	nches) Pres	sure (psig)	Gas Rate (Mct/d)

	RILOBITE	DRI	LL STEM TEST	REPOR	Г		FLUID S	JMMARY
		Brunga	ardt Oil & Leasing, Inc.		22-11S-15	W Russell, I	٨S	
TESTING, INC			x 871 II, KS 67665	Miller #1 Job Ticket: 60921 DST#:1 Test Start: 2014.10.17 @ 18:32:30				
		ATTN:	Roger Fischer		Test Start: 2	2014.10.17 @ 1	8:32:30	
Mud and Cus	hion Information							
• •	Chem		Cushion Type:			Oil A PI:		deg API
Mud Weight:	9.00 lb/gal		Cushion Length:		ft	Water Salinity:		ppm
Viscosity:	60.00 sec/qt		Cushion Volume:		bbl			
Water Loss:	6.00 in ³		Gas Cushion Type		noia			
Resistivity: Salinity:	ohm.m 1000.00 ppm		Gas Cushion Press	sure:	psig			
Filter Cake:	inches							
Recovery Info	ormation							
			Recovery Table					
	Lengt ft	th	Description		Volume bbl			
		1.00	00		0.007			
		30.00	SOCM, 5%O 95%M		0.220	<u>)</u>		
	Total Length:	31.	.00 ft Total Volume:	0.227 bbl				
	Laboratory Nam Recovery Comm		Laboratory Loc	ation:				

Printed: 2014.10.18 @ 23:14:09

Ref. No: 60921



Temperature (deg F)

Miller #1

Serial #: 8651

Inside

Brungardt Oil & Leasing, Inc.

DST Test Number: 1

Trilobite Testing, Inc

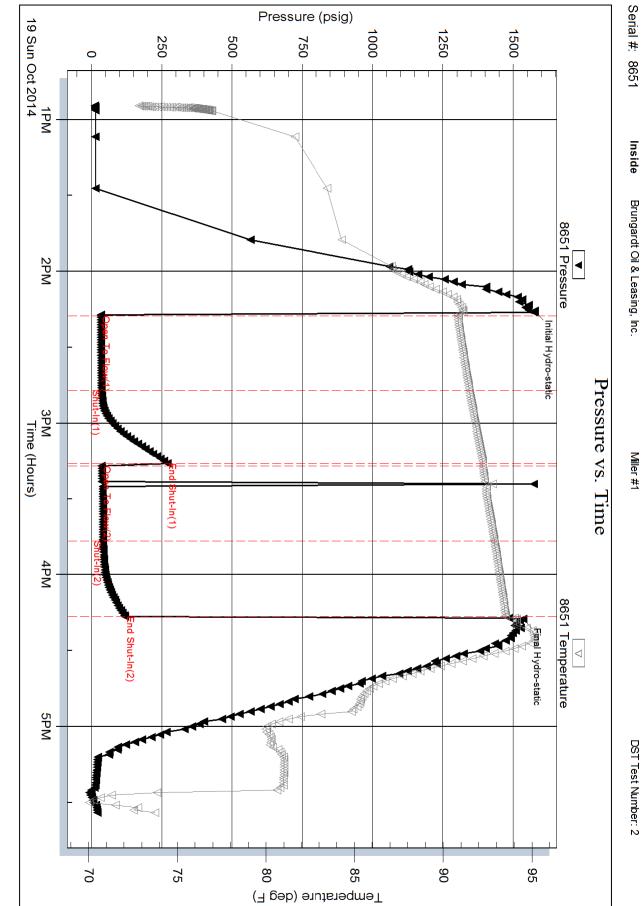
RILOBITE -	DRILL STEM TE					<u></u>
TESTING, INC.	Brungardt Oil & Leasing, Inc.		22-	-115-150	VRussell, K	(S
	213 W 7th PO Box 871		Mi	ller #1		
	Russell, KS 67665		Job	Ticket: 60)922	DST#:2
	ATTN: Roger Fischer		Tes	t Start: 20	014.10.19 @ 12	2:54:36
GENERAL INFORMATION:						
Formation: KC- "I-K"			_			
Deviated: No Whipstock: Fime Tool Opened: 14:17:36	ft (KB)		Tes	ter: I	Conventional B Brannan Lonsc	Bottom Hole (Reset) dale
Time Test Ended: 17:34:06			Unit	tNo: 6	62	
nterval: 3150.00 ft (KB) To 322 Fotal Depth: 3225.00 ft (KB) (TV			Ref	erence Ele		1854.00 ft (KB) 1849.00 ft (CF)
Hole Diameter: 7.88 inches Hole	,			KB t	o GR/CF:	5.00 ft
Serial #: 8651 Inside						
Press@RunDepth: 41.39 psig @	@ 3151.00 ft (KB)		Capacity	:		8000.00 psig
Start Date: 2014.10.19	End Date:	2014.10.19	Last Cali			14.10.19
Start Time: 12:54:37	End Time:	17:34:06	Time On Time Off		2014.10.19 @ 2014.10.19 @	
Pressure vs. Ti			P	RESSUR		RY
			P	RESSUF	RE SUMMAF	RY
1051 Fressure	⊽. 8051 Temperature	Time			Annotation	
2559 Pressure	8001 Temperature	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
		(Min.) 0	Pressure (psig) 1575.33	Temp (deg F) 91.12	Initial Hydro-s	static
		(Min.)	Pressure (psig)	Temp (deg F)	Initial Hydro-s	static
		(Min.) 0 2 32 61	Pressure (psig) 1575.33 33.97 35.76 269.94	Temp (deg F) 91.12 90.86 91.47 92.23	Initial Hydro-s Open To Flow Shut-In(1) End Shut-In(1	static v (1)
		(Min.) 0 2 32 61	Pressure (psig) 1575.33 33.97 35.76 269.94 36.60	Temp (deg F) 91.12 90.86 91.47 92.23 92.23	Initial Hydro-s Open To Flow Shut-In(1) End Shut-In(1 Open To Flow	static v (1)
		(Min.) 0 2 32 61	Pressure (psig) 1575.33 33.97 35.76 269.94	Temp (deg F) 91.12 90.86 91.47 92.23	Initial Hydro-s Open To Flow Shut-In(1) End Shut-In(1 Open To Flow Shut-In(2)	static v (1) l) v (2)
220		(Min.) 0 2 32 61 62 91	Pressure (psig) 1575.33 33.97 35.76 269.94 36.60 41.39	Temp (deg F) 91.12 90.86 91.47 92.23 92.23 92.87	Initial Hydro-s Open To Flow Shut-In(1) End Shut-In(1) Open To Flow Shut-In(2) End Shut-In(2)	static v (1) l) v (2) 2)
7500 779 779		(Min.) 0 2 32 61 62 91 121	Pressure (psig) 1575.33 33.97 35.76 269.94 36.60 41.39 119.58	Temp (deg F) 91.12 90.86 91.47 92.23 92.23 92.23 92.87 93.52	Initial Hydro-s Open To Flow Shut-In(1) End Shut-In(1) Open To Flow Shut-In(2) End Shut-In(2)	static v (1) l) v (2) 2)
233 300 729 300 730 300 74 1 75 1 76 1 77 1 78 1 79 1 70 1	5 5 5 5 5 5 5 5 5 5 5 5 5 5	(Min.) 0 2 32 61 62 91 121	Pressure (psig) 1575.33 33.97 35.76 269.94 36.60 41.39 119.58	Temp (deg F) 91.12 90.86 91.47 92.23 92.23 92.23 92.87 93.52	Initial Hydro-s Open To Flow Shut-In(1) End Shut-In(1) Open To Flow Shut-In(2) End Shut-In(2)	static v (1) l) v (2) 2)
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(Or-	RILOBITE	DRI	LL S	STEM TEST I	REPORT	-		FLU	UIDSUN	MARY
		Brunga	ardt Oil 8	Leasing, Inc.		22-11S-15	W Russ	ell, KS		
	ESTING , INC	213 W	213 W 7th			Miller #1				
			PO Box 871 Russell, KS 67665 ATTN: Roger Fischer				60922	D	ST#: 2	
							Test Start: 2014.10.19 @ 12:54:36			
			5							
	shion Information									
Mud Type: G Mud Weight:	el Chem 9.00 lb/gal			Cushion Type: Cushion Length:		ft	Oil A PI: Water Sa	olipity:		eg API
Viscosity:	52.00 sec/qt			Cushion Volume:		bbl	Waler Sa	ammy.	p	pm
Water Loss:	7.99 in ³			Gas Cushion Type:						
Resistivity:	ohm.m			Gas Cushion Pressure	e:	psig				
Salinity:	6500.00 ppm									
Filter Cake:	inches									
Recovery In	tormation			Recovery Table						
	Len			Description		Volume bbl				
		10.00	М			0.073	3			
	Total Length:	10	.00 ft	Total Volume:	0.073 bbl					
	Num Fluid Sam	ples: 0		Num Gas Bombs:	0	Serial #	:			
	Num Fluid Sam Laboratory Na	me:		Num Gas Bombs: Laboratory Locatio		Serial #	:			
		me:				Serial #	:			
	Laboratory Na	me:				Serial #	:			
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Printed: 2014.10.19 @ 23:09:11

Ref. No: 60922





Miller #1

DST Test Number: 2

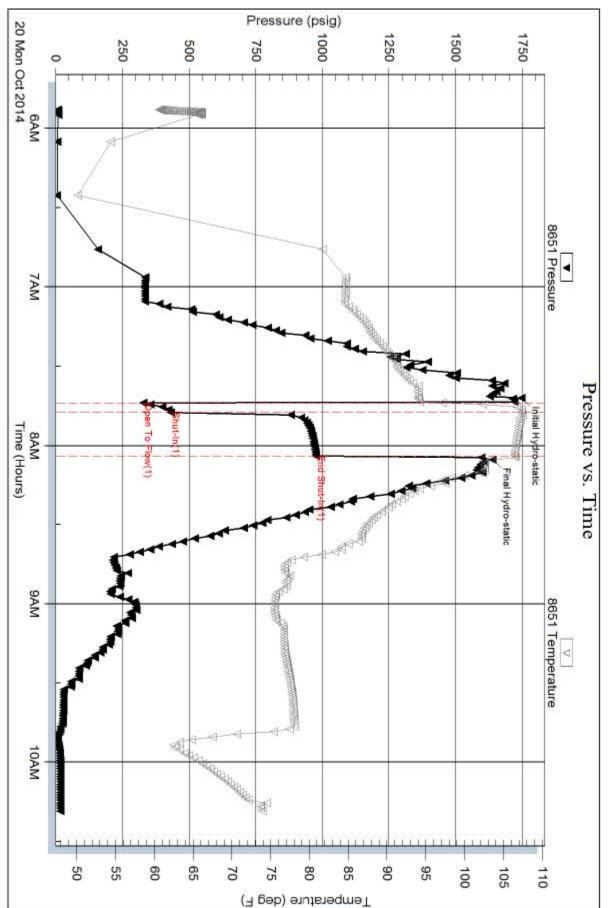
RILOBITE	DRILL STEM TE	STREP					
	Brungardt Oil & Leasing, Inc.		22-11S-15W Russell, KS				
ESTING , INC	213 W 7th		Miller	#1			
	PO Box 871 Russell, KS 67665		Job Tick	et: 60923	DST#: 3		
	ATTN: Roger Fischer		Test Sta	rt: 2014.10.20 @	05:52:53		
GENERAL INFORMATION:							
Formation: Cong. Sand							
Deviated: No Whipstock:	ft (KB)		Test Typ		Bottom Hole (Reset)		
Time Tool Opened: 07:43:53 Time Test Ended: 10:18:23			Tester: Unit No:	Brannan Lon 62	isdale		
nterval: 3318.00 ft (KB) To 33	40.00 ft (KB) (TVD)		Referen	ce Elevations:	1854.00 ft (KB)		
Total Depth: 3340.00 ft (KB) (TV					1849.00 ft (CF)		
Hole Diameter: 7.88 inches Hole	Condition: Fair			KB to GR/CF:	5.00 ft		
Serial #: 8651 Inside			.				
Press@RunDepth: 430.86 psig (Start Date: 2014.10.20	@ 3319.00 ft (KB) End Date:	2014.10.20	Capacity: Last Calib.:		8000.00 psig 2014.10.20		
Start Time: 05:52:54	End Time:	10:18:23	Time On Btm:				
			Time Off Btm		-		
Pressure vs. Ti			PRES	SURE SUMM	ARY		
Pressure vs. Tr	28691 Tempendure 110	Time	Pressure Te	emp Annotatio			
1720		Time (Min.) 0	Pressure Te (psig) (de		n		
	8051 Tomponiure 110 110 1105 1105	(Min.) 0 2	Pressure Te (psig) (de 1746.34 9 327.65 9	emp Annotatio eg F) 94.10 Initial Hydro 97.11 Open To Fl	n o-static		
1759	8051 Tempendure 110 110 110 105 105 105 105 105	(Min.) 0 2 6	Pressure Te (psig) (de 1746.34 S 327.65 S 430.86 10	emp Annotatio eg F) 94.10 Initial Hydro 97.11 Open To Fl 07.34 Shut-In(1)	n o-static ow (1)		
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175 176 179 179 179 179 179 179 179 179	500 Tempenalue 10 10 10 10 10 10 10 10 10 10	(Min.) 0 2 6 22	Pressure (psig) Te (de 327.65 327.65 9 430.86 10 976.96 10 1637.56 10	Annotatio 97.11 Open To Fl 07.34 Shut-In(1) 06.41 End Shut-Ir 03.31 Final Hydro Gas Rates	n o-static ow (1) n(1)		
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	DRI	ILL STEM TEST REPOR	RT	F	LUID SUMMARY
	Brunga	ardt Oil & Leasing, Inc.	22-11S-15	W Russell, KS	3
TRILOBITE TESTING, M	PO Bo Russe		Miller #1 Job Ticket: Test Start:	DST#: 3 52:53	
Mud and Cushion Information					
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:52.00 sec/qtWater Loss:7.99 in³Resistivity:ohm.mSalinity:6500.00 ppmFilter Cake:inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	27 deg API ppm
Recovery Information					
		Recovery Table		_	
Ler	gth	Description	Volume bbl		
	80.00	СО	0.58	8	
	625.00	WO, 35%W 65%O	6.10	-	
Total Length:	705	5.00 ft Total Volume: 6.689 bb	bl		
Laboratory Na Recovery Cor		Laboratory Location:			

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Ref. No: 60923

Trilobite Testing, Inc



Miler #1

Serial #: 8651

Inside

Brungardt Oil & Leasing, Inc.

DST Test Number: 3