

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1241592
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1241592

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	North River 5
Doc ID	1241592

All Electric Logs Run

MEL
DIL
DUCP
CPI



Joshua R. Austin

Petroleum Geologist

report for



Lebsack Oil Production, Inc.

COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: North River #5

FIELD: GROVE

SURFACE LOCATION: 1320' South, 1320' East, from NW corner

SEC: 34 TWSP: 20s RGE: 10w

COUNTY: RICE STATE: KANSAS

KB: 1725' GL: 1716'

API # 15-159-22186-0000

CONTRACTOR: STERLING DRILLING COMPANY (Rig #4)

Spud: 12/16/2014 Comp: 12/22/2014

RTD: 3250 LTD: 3248

Mud Up: 2647 Type Mud: Chemical was displaced

Samples Saved From: 2400' to RTD

Geological Supervision From: 2750'to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 264'

Production Casing: 5 1/2" @ 3235'

NOTES

On the basis of the positive structural position, drill stem test and after reviewing the electric logs, it was recommended by all parties involved in the North River #5 to run 5 1/2" production casing to further test the Lansing zone.

Lebsack Oil Production Inc. well comparison sheet

DRILLING WELL

COMPARISON WELL

COMPARISON WELL

Formation	1725 KB				1730 KB				Structural Relationship		1728 KB		Structural Relationship	
	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log		
Howard	2446	-721	2442	-717	2440	-710	-11	-7	2442	-714	-7			
Topeka	2547	-822	2543	-818	2537	-807	-15	-11	2540	-812	-10	-6		
Heebner	2833	-1108	2828	-1103	2820	-1090	-18	-13	2826	-1098	-10	-5		
Douglas	2859	-1134	2855	-1130	2846	-1116	-18	-14	2852	-1124	-10	-6		
Brown Lime	2964	-1239	2960	-1235	2955	-1225	-14	-10	2962	-1234	-5	-1		
Lansing	2979	-1254	2976	-1251	2976	-1246	-8	-5	2978	-1250	-4	-1		
"F" Zone	3062	-1337	3058	-1333	3052	-1322	-15	-11	3062	-1334	-3	1		
Total Depth	3250	-1525	3248	-1523	3362	-1632			3306	-1578				



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Petroleum
 P.O. Box 354
 Chase, Kansas 67524
 ATTN: Josh Austin

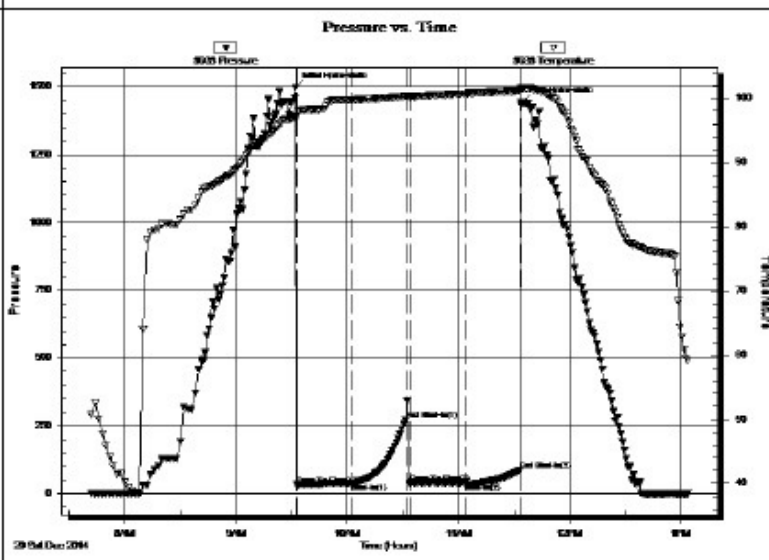
34-20s-10w Rice
North River #5
 Job Ticket: 62065 DST#: 1
 Test Start: 2014.12.20 @ 00:00:00

GENERAL INFORMATION:

Formation: **Lansing "F"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:00:00
 Time Test Ended: 00:00:00
 Interval: 3058.00 ft (KB) To 3078.00 ft (KB) (TVD)
 Total Depth: 3078.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 60-gb30
 Reference Elevations: 1725.00 ft (KB)
 1716.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8938 Inside
 Press@RunDepth: 86.50 psig @ 3078.00 ft (KB)
 Start Date: 2014.12.20 End Date: 2014.12.20
 Start Time: 07:42:00 End Time: 13:04:00
 Capacity: 8000.00 psig
 Last Calib.: 2014.12.20
 Time On Btm: 2014.12.20 @ 09:32:00
 Time Off Btm: 2014.12.20 @ 11:34:00

TEST COMMENT: 1st Opening 30 Minutes-Slid tool 10 Feet to bottom no blow flushed tool w eak blow for 8 minutes and died
 1st Shut-In 30 Minutes
 2nd Opening 30 Minutes- No blow
 2nd Shut-In 30 Minutes



PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1497.82	97.18	Initial Hydro-static
1	33.33	97.16	Open To Flow (1)
30	40.14	99.74	Shut-In(1)
60	273.43	100.28	End Shut-In(1)
62	40.13	100.26	Open To Flow (2)
92	40.52	100.73	Shut-In(2)
121	86.50	101.17	End Shut-In(2)
122	1441.88	101.49	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
30.00	Drilling mud	0.15
0.00	Drilling Mud-Slid tool 10 feel to	0.00
0.00	bottom packed bull plug full of cuttings	0.00
0.00	bottom chart show s plugged top chart	0.00
0.00	Valid test	0.00

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Petroleum
P.O. Box 354
Chase, Kansas 67524
ATTN: Josh Austin

34-20s-10w Rice

North River #5

Job Ticket: 62066

DST#: 2

Test Start: 2014.12.21 @ 00:00:00

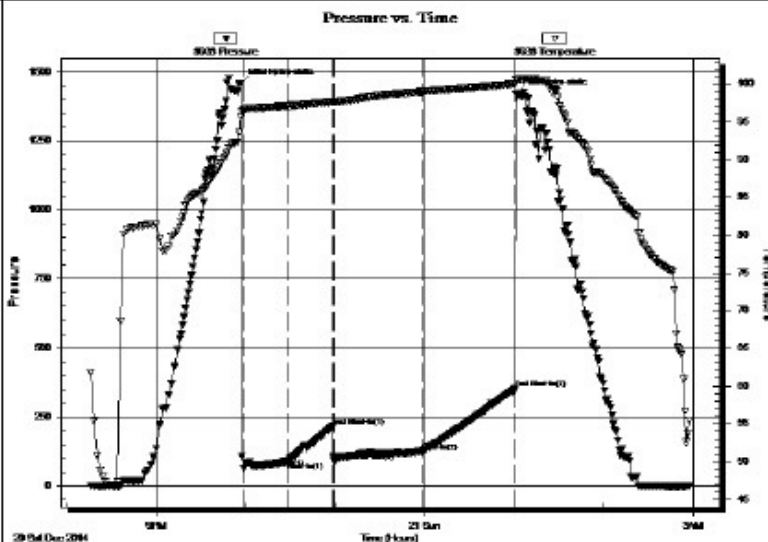
GENERAL INFORMATION:

Formation: lansing "F"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 00:00:00
Interval: 3056.00 ft (KB) To 3088.00 ft (KB) (TVD)
Total Depth: 3088.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Gene Budig
Unit No: 60
Reference Elevations: 1725.00 ft (KB)
1716.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8938

Press@RunDepth: 350.54 psig @ ft (KB)
Start Date: 2014.12.20 End Date: 2014.12.21
Start Time: 20:16:00 End Time: 02:58:00
Capacity: 8000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2014.12.20 @ 21:56:30
Time Off Btm: 2014.12.21 @ 01:01:00

TEST COMMENT: 1st Opening 30 Minutes Fair blow built to BOB in 17 minutes
1st Shut-In 30 Minutes-No blow back
2nd Opening 60 Minutes- Fair blow built to BOB in 16 Minutes
2nd Shut-In 60 Minutes-No blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1456.31	95.73	Initial Hydro-static
2	63.16	96.64	Open To Flow (1)
32	87.22	97.13	Shut-In(1)
62	215.74	97.67	End Shut-In(1)
63	89.54	97.66	Open To Flow (2)
122	121.05	99.01	Shut-In(2)
184	350.54	100.05	End Shut-In(2)
185	1419.39	100.56	Final Hydro-static

Recovery





Length (ft)	Description	Volume (bbl)
60.00	Heavy oil and gas cut muddy water	0.30
0.00	22%Gas 40%Oil 20%Water 18%Mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

60.00	Muddy gassy frothy oil	0.30
0.00	28%gAS 12%oIL 60%Mud	0.00
60.00	slightly oil cut mud 2%Oil 98%Mud	0.30
600.00	Gas in the pipe	8.16

ROCK TYPES

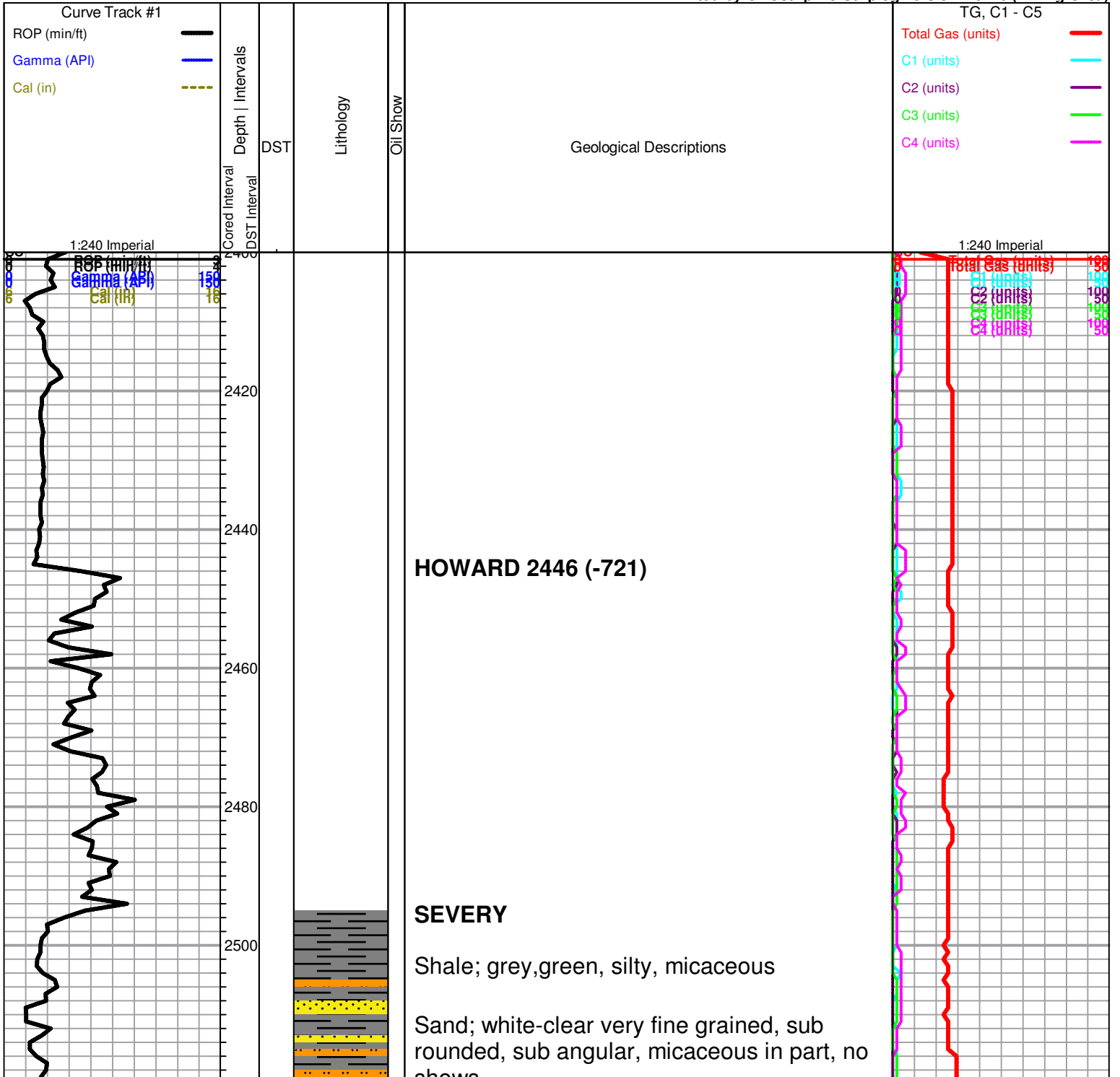
 Lmst fw7> shale, gry	 Carbon Sh	 Slst
 shale, gry	 Ss	

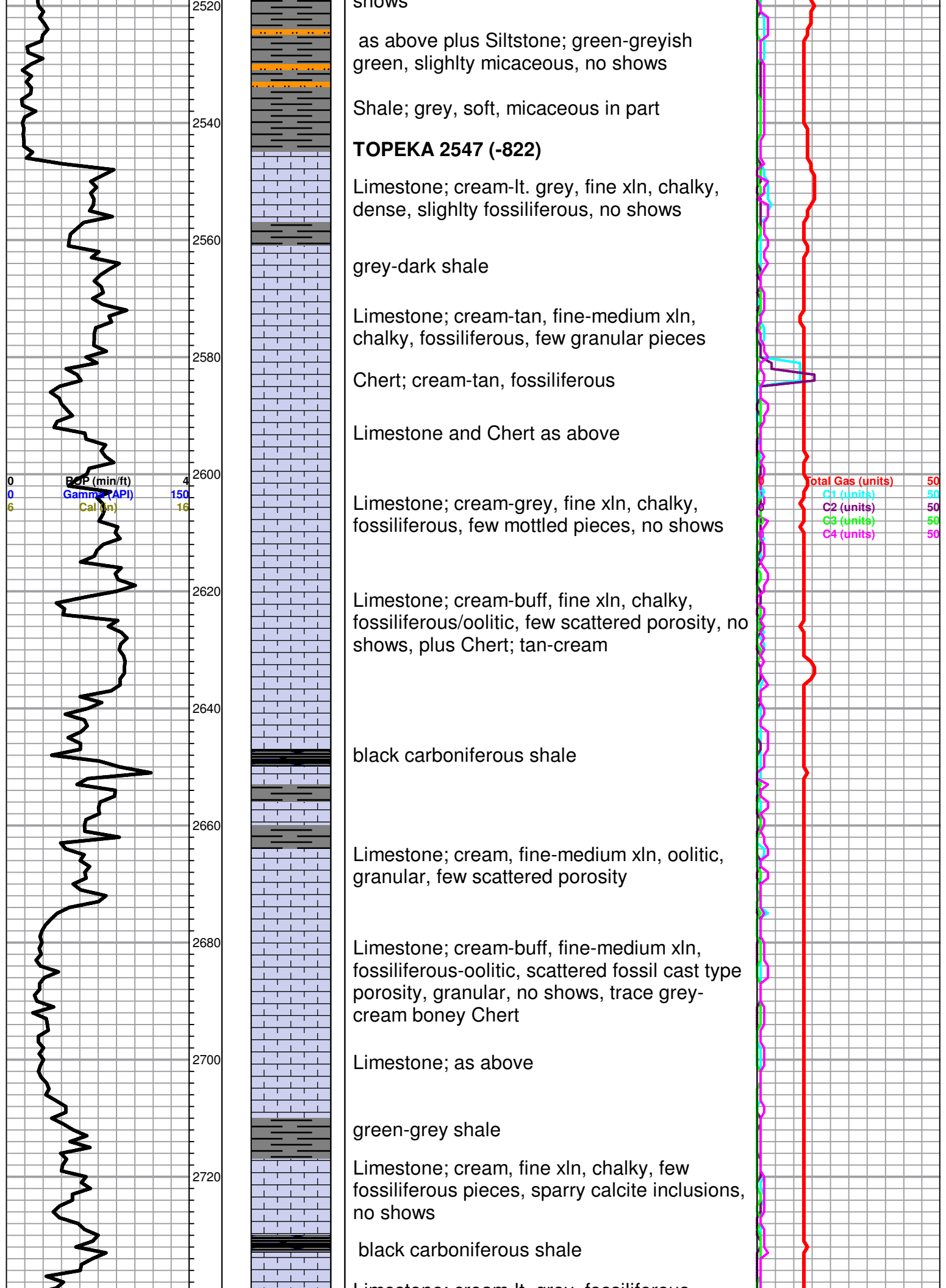
OTHER SYMBOLS

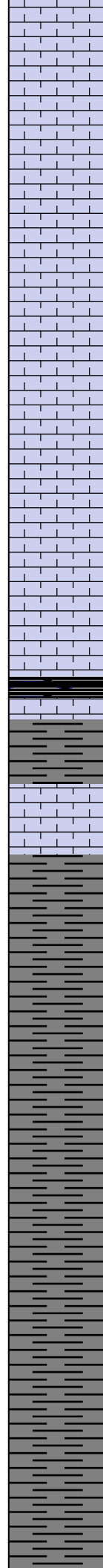
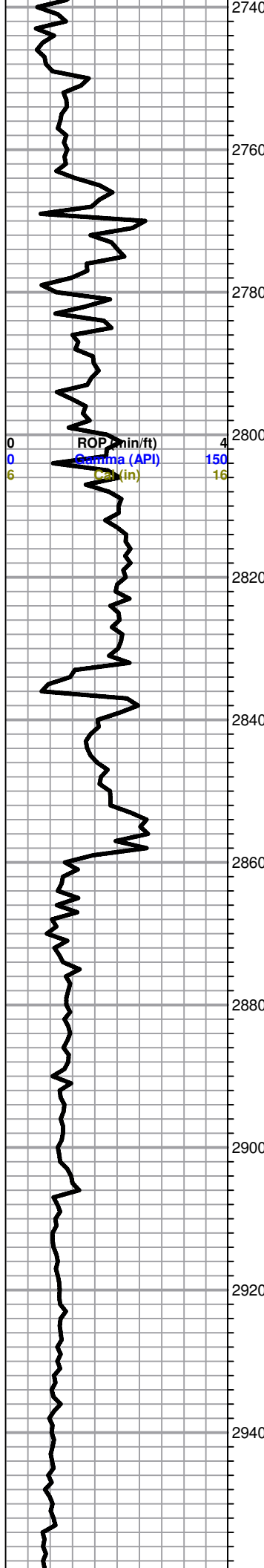
DST

 DST Int
 DST alt
 Core
 tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)







Limestone; cream-lt. grey, fossiliferous-oolitic, few scattered oolitic type porosity, no shows

Limestone; as above

Shale; grey-green-maroon

Limestone; lt. grey-cream-buff, chalky, oolitic, fair oolitic-fossil cast type porosity, no shows

Limestone; cream-tan-buff, fine xln, dense, cherty, poor visible porosity, cherty in part, no shows

Limestone; buff-tan, fine xln, dense, cherty, no shows

HEEBNER 2833 (-1108)

Black Carboniferous Shale

grey shale

Limestone; cream-grey, fine xln, chalky, dense, poor porosity, no shows

DOUGLAS 2859 (-1134)

Shale; dark-brown-grey-maroon, micaceous in part

Shale; as above few micaceous pieces, soft

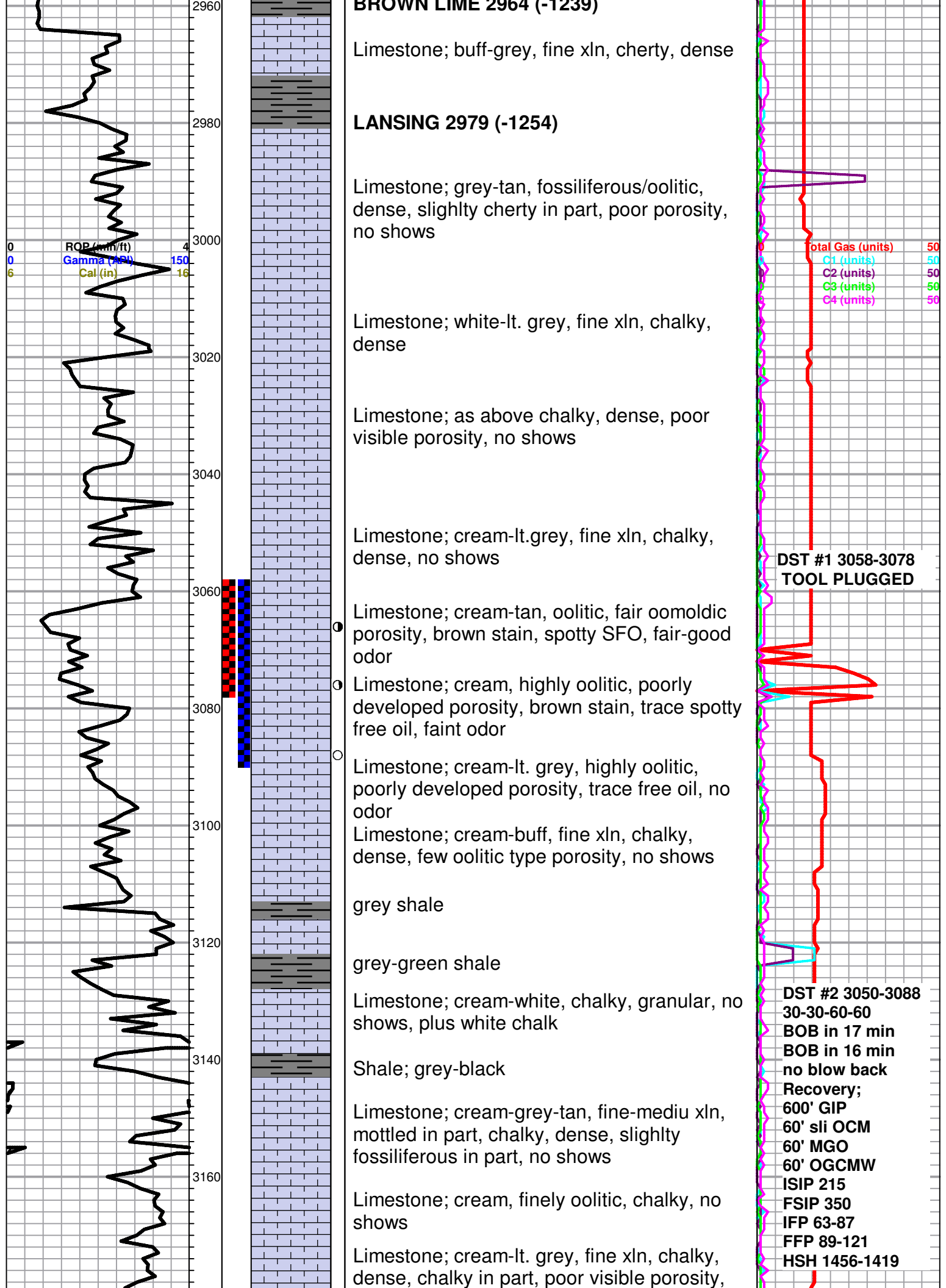
Sand; lt. grey-white, very fine grained, sub rounded, sub angular, friable, micaceous in part, no shows

Shale; grey-greysih green, micaceous in part, slightly silty, plus Siltstone; grey-greyish green, micaceous, soft

Shale; as above, soft, silty in part

BROWN LIME 2864 (-1080)

Total Gas (units) 50
C1 (units) 50
C2 (units) 50
C3 (units) 50
C4 (units) 50



Limestone; buff-grey, fine xln, cherty, dense

LANSING 2979 (-1254)

Limestone; grey-tan, fossiliferous/oolitic, dense, slightly cherty in part, poor porosity, no shows

Limestone; white-lt. grey, fine xln, chalky, dense

Limestone; as above chalky, dense, poor visible porosity, no shows

Limestone; cream-lt. grey, fine xln, chalky, dense, no shows

Limestone; cream-tan, oolitic, fair oomoldic porosity, brown stain, spotty SFO, fair-good odor

Limestone; cream, highly oolitic, poorly developed porosity, brown stain, trace spotty free oil, faint odor

Limestone; cream-lt. grey, highly oolitic, poorly developed porosity, trace free oil, no odor

Limestone; cream-buff, fine xln, chalky, dense, few oolitic type porosity, no shows

grey shale

grey-green shale

Limestone; cream-white, chalky, granular, no shows, plus white chalk

Shale; grey-black

Limestone; cream-grey-tan, fine-medium xln, mottled in part, chalky, dense, slightly fossiliferous in part, no shows

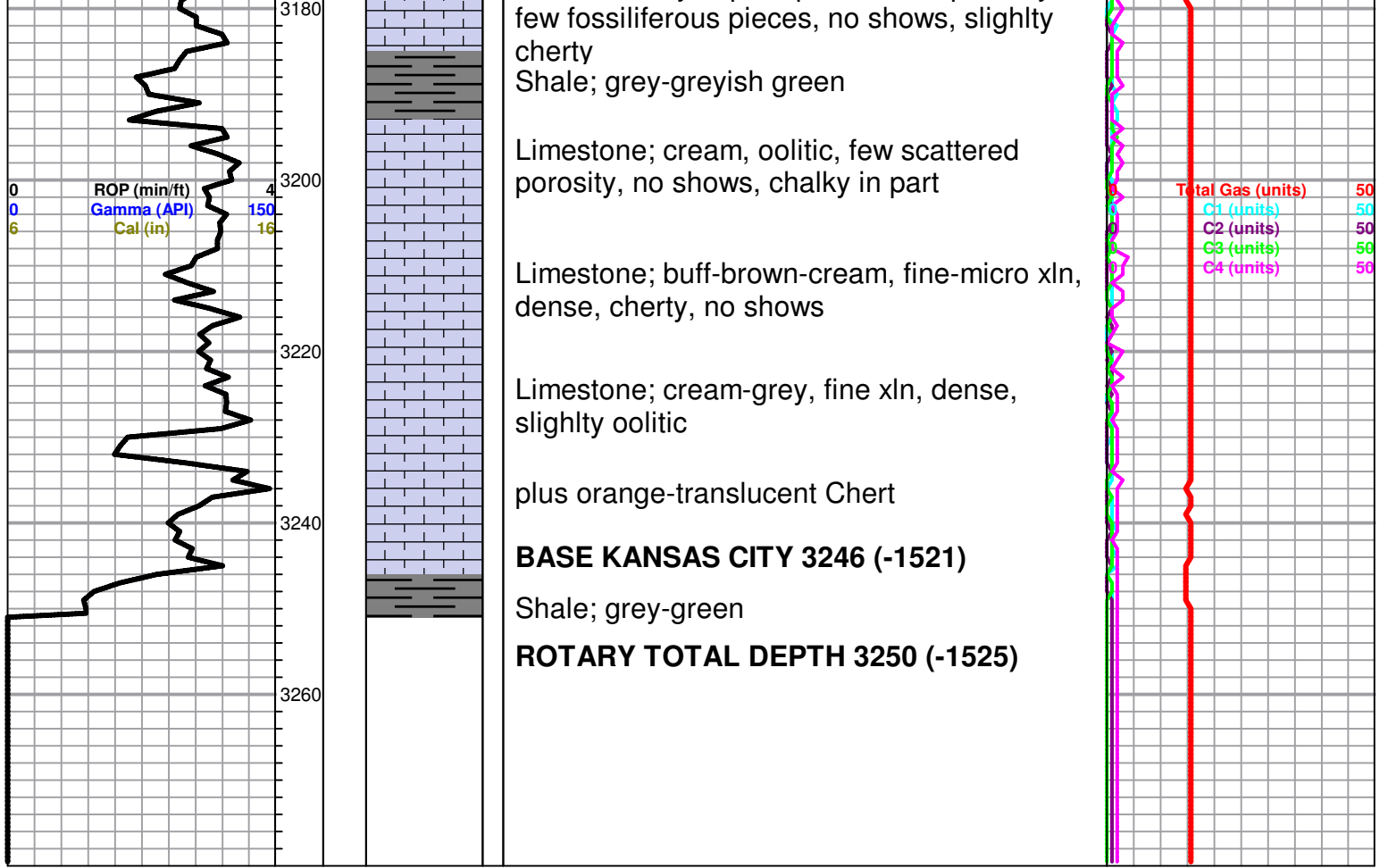
Limestone; cream, finely oolitic, chalky, no shows

Limestone; cream-lt. grey, fine xln, chalky, dense, chalky in part, poor visible porosity,

Total Gas (units) 50
 C1 (units) 50
 C2 (units) 50
 C3 (units) 50
 C4 (units) 50

**DST #1 3058-3078
 TOOL PLUGGED**

**DST #2 3050-3088
 30-30-60-60
 BOB in 17 min
 BOB in 16 min
 no blow back
 Recovery;
 600' GIP
 60' sli OCM
 60' MGO
 60' OGCMW
 ISIP 215
 FSIP 350
 IFP 63-87
 FFP 89-121
 HSH 1456-1419**



ALLIED OIL & GAS SERVICES, LLC 063735

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>12-17-14</u>	SEC <u>34</u>	TWP <u>20</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION <u>1:15 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>North River</u>	WELL# <u>5</u>	LOCATION <u>RAYmond KS South Side Town</u>		COUNTY <u>RICE</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3/4 west South into</u>					

CONTRACTOR _____ OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 264.14 CEMENT

CASING SIZE 8 7/8 23 LBS DEPTH 264.14 AMOUNT ORDERED 275 SXS CLASS A 3% CC

TUBING SIZE _____ DEPTH _____ 2% Gel

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 15.87 BBls Fresh H2O

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Eddy

366 HELPER Brian Lawg

BULK TRUCK _____

610/239 DRIVER Patrick Walker

BULK TRUCK _____

_____ DRIVER _____

COMMON 275 @ 17.90 4922.60

POZMIX @ _____

GEL 517 @ .60 258.50

CHLORIDE 775 @ 1.10 852.50

ASC @ _____

Sugar 400 @ 1.27 508.00

Material cost 6,547.50

Disc 20%

@ _____

@ 20% 1,308.30

@ _____

Service

@ _____

HANDLING 297.37 @ 2.48 737.48

MILEAGE 13.57 x 20 @ 2.75 746.35

REMARKS:

On location / Hold safety meeting / Rig up
Rig Ran 264.14 ft of casing. Brake circ
w/ Rig mud. Pump 5 ahead. mix 275 SXS
of class A 3% cc + 2% Gel. Shut Down
Release Plug. Dis place 15.87 BBls Fresh
H2O. Shut in cement did circ
Rig Down.

DEPTH OF JOB 264.14

PUMP TRUCK CHARGE _____ 1512.26

EXTRA FOOTAGE @ _____

MILEAGE HVM 20 @ 7.70 154.00

MANIFOLD @ _____

LVM 20 @ 4.40 88.00

@ _____

CHARGE TO: Lebsack oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 3238.08

Disc 20% 647.62

PLUG & FLOAT EQUIPMENT

Wooden Plug @ 110.00 110.00

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL 110.00

Disc 20% 22.00

SALES TAX (If Any) _____

TOTAL CHARGES 9889.58

DISCOUNT 1977.92 IF PAID IN 30 DAYS

\$ 7911.66

PRINTED NAME Larry S. Saboy

SIGNATURE [Signature]

THANK you!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED OIL & GAS SERVICES, LLC 063737

Federal Tax I.D. # 20-8661475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>12-22-14</u>	SEC# <u>34</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>10:30 am</u>	JOB FINISH <u>11:30 am</u>
LEASE <u>North River</u>	WELL# <u>5</u>	LOCATION <u>Raymond, KS 3/4 West South</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>Into</u>				

CONTRACTOR Stadling Drilling

TYPE OF JOB Production

HOLE SIZE <u>7 7/8</u>	TD. <u>3225.42</u>
CASING SIZE <u>5 1/2 1465</u>	DEPTH <u>3225.42</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>32-68</u>	
PERFS.	
DISPLACEMENT <u>78.88 BBls Fresh H2O</u>	

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 150 sacks ASC 2% gel + 6% gye
10% salt + 5# KOH
50 sacks 60/40 4% gel + 1/4 F10

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>150</u>	@ <u>23.50</u>	<u>3,525.00</u>
<u>50 sacks 60/40 + 4%</u>	@ <u>18.72</u>	<u>946.00</u>
<u>Rib 12</u>	@ <u>2.97</u>	<u>35.64</u>
<u>Koal Seal 750</u>	@ <u>23.98</u>	<u>735.00</u>
<u>DV 1100 500</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Supps 400</u>	@ <u>1.27</u>	<u>508.00</u>
<u>Materials Total</u>		<u>6,384.00</u>
<u>Disc. 20%</u>		<u>1,276.80</u>
<u>Service</u>		
HANDLING <u>246.32</u>	@ <u>2.48</u>	<u>610.87</u>
MILEAGE <u>10.64 x 20 x</u>	<u>2.75</u>	<u>585.20</u>

PUMP TRUCK # <u>366</u>	CEMENTER <u>Kevin Eddy</u>
	HELPER <u>Ben Dawell</u>
BULK TRUCK # <u>544/198</u>	DRIVER <u>Dan Casper</u>
BULK TRUCK #	DRIVER

REMARKS:

on location / hold safety meeting / rig up
Rig Ran 3225.42ft 5 1/2 casing float equip.
Boke Circ w/ Rig mud and Dip Ball - Pump
5 Head - Pump to BBls flush - Pump 5 Belling
Plug Rat and mouse. Hole 60/40 + 4% gel + 1/4 F10
Hook to Head mix 150 sacks ASC 2% gel + 6% gye +
10% salt + 5# KOH. Shut Down Release Plug
Displace 78.88 BBls Fresh H2O and Plug @ 25'
Release Plug Hold Cement did circ.
Big Down

DEPTH OF JOB <u>3225.42</u>	
PUMP TRUCK CHARGE <u>2558.75</u>	
EXTRA FOOTAGE	@
MILEAGE <u>H/M 20</u>	@ <u>7.70</u> <u>154.00</u>
MANIFOLD <u>Head 5/8</u>	@ <u>275.00</u>
<u>LVM 20</u>	@ <u>4.40</u> <u>88.00</u>
	@

CHARGE TO: Lebsack oil production

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 4,271.82
Disc 20% 854.36

THANK YOU!

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1 Guide shoe</u>	@ <u>281.00</u>	<u>281.00</u>
<u>1 API Insert</u>	@ <u>360.00</u>	<u>360.00</u>
<u>6 Centralizers</u>	@ <u>57.00</u>	<u>342.00</u>
<u>1 Rubber Plug</u>	@ <u>85.00</u>	<u>85.00</u>
1 Disc	@	

TOTAL 1068.00
Disc 20% 213.60

SALES TAX (If Any) _____

TOTAL CHARGES 11,724.46

DISCOUNT 20% 2,344.89 IF PAID IN 30 DAYS

9,379.57

PRINTED NAME Josh Austin

SIGNATURE