

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1241617  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1241617

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Operator License # 35069  
 Operator Kansas City Oil, LLC  
 Address 9525 Lime Stone Road  
 City Parkville, MO 64152  
 Contractor JTC Oil, Inc.  
 Contractor License # 32834  
 T.D. 680'  
 T.D. of pipe 656'  
 Surface pipe size 7"  
 Surface pipe depth 20'  
 Well Type Production

API # 15-121-30775-00-00  
 Lease Name Blakely  
 Well # 1  
 Spud Date 11/11/2014  
 Cement Date  
 Location Sec 5 T 17 R 22  
 1078 feet from N line  
 361 feet from W line  
 County Miami

Driller's Log

Thickness	Strata	From	To
2	soil	0	2
13	clay	2	15
19	lime	15	34
14	shale	34	48
26	lime	48	74
107	shale	74	181
17	lime	181	198
32	shale	198	230
5	lime	230	235
35	shale	235	270
19	lime	270	289
17	shale	289	306
20	lime	306	326
6	coal	326	332
24	lime	332	356
4	coal	356	360
14	lime	360	374
110	shale	374	484
3	oil sand	484	487
3	oil sand	487	490
3	oil sand	490	493
21	shale	493	514
11	lime	514	525
19	shale	525	544
8	lime	544	552
66	shale	552	618
12	lime	618	630
8	shale	630	638
5	lime	638	643
8	coal	643	651
5	lime	651	656
2	oil sand	656	658
2	oil sand	658	660
2	oil sand	660	662

2	oil sand	662	664
2	oil sand	664	666
2	oil sand	666	668
2	oil sand	668	670
2	oil sand	670	672
2	oil sand	672	674
2	oil sand	674	676
4	shale	676	680

3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881

*Paid  
1-6-15*



**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
KANSAS CITY OIL LLC  
9525 LIME STONE RD  
PARKVILLE, MO 64152

Invoice Date: 12/1/2014  
Invoice #: 0015752  
Lease Name: BLAKELY  
Well #: P1  
County: MIAMI

Date/Description	HRS/QTY	Rate	Total
See ticket 50116 of JB	1.000	675.000	675.00
Mileage	20.000	2.375	47.50
Vac truck #108	2.000	84.000	168.00
Vac truck #111	2.000	84.000	168.00
Bulk truck #242	0.500	300.000	150.00
Cement Pozmix 60/40	100.000	12.000	1,200.00 T
Bentonite Gel	400.000	0.300	120.00 T
FLO Seal	25.000	2.150	53.75 T
City water	4,600.000	0.013	59.80
Top rubber plug 4 1/2"	1.000	38.000	38.00 T
Fuel surcharge	1.000	134.000	134.00 T

Net Invoice 2,814.05  
Sales Tax: (7.65%) 118.25  
**Total** 2,932.30

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: <b>KC OIL</b>		Customer No.:	Ticket No.: <b>50116</b>					
Address:		AFE No.:	P.O. No.:					
City, State, Zip:		Job type: <b>Longstring cement.. 4.5 casing.. 6.5 hole</b>						
Service District: <b>Garnett</b>		Well Type: <b>4 1/2 casing @ 656... 6 1/2 hole at 676</b>						
Well name & No. <b>Blakely Lease # P1</b>		Well Location:	County: <b>Miami</b>	State: <b>Kansas</b>				
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	TIME
26	Joe					ARRIVED AT JOB	AM	
231	Tom					START OPERATION	AM	
240	Troy					FINISH OPERATION	AM	
111	Tyler					RELEASED	AM	
108	Jeff					MILES FROM STATION TO WELL	AM	
676 to 656 filled with sand.. No float shoe on casing open ended. Hooked onto 4 1/2 achieved circulation and pump 17 bbl gel sweep followed by 17 bbl water spacer and 100 sks of 60/40 poz mix cement 2% gel 1/4 flo seal.. Flush pump and pumped plug to 640 ft followed by wireline to confirm. Shut plug container in to lock plug at 640. CEMENT TO SURFACE								

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C00101	Heavy Equip. One Way	mi	10.00	\$3.25	\$32.50		\$32.50
C00102	Light Equip. One Way	mi	10.00	\$1.50	\$15.00		\$15.00
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00		\$675.00
C10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$168.00
C11100	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00		\$168.00
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50		\$149.50
p01603	60/40 Pozmix Cement	sack	100.00	\$12.00	\$1,200.00		\$1,200.00
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$60.00
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00		\$60.00
P01611	FLO-Seal	lb	25.00	\$2.15	\$53.75		\$53.75
P02000	H2O	gal	4,600.00	\$0.01	\$59.80		\$59.80
P01633	Rubber 4 1/2	ea	1.00	\$38.00	\$38.00		\$38.00

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.		<b>Gross: \$ 2,679.55</b>		<b>Net: \$ 2,679.55</b>	
		<b>Total Taxable \$1,411.75</b>		<b>Tax Rate: 7.650%</b>	
				<b>Sale Tax: \$ 108.00</b>	
				<b>Total: \$ 2,787.55</b>	

Date of Service: **12/1/2014**

HSI Representative: **Joe Blanchard**

Customer Representative: **Andy Peoples**

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT

**Customer Comments or Concerns:**

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.