

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1241641
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1241641



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

Elite Cementing & Acid Service, LLC

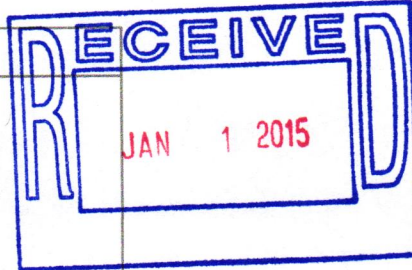
810 E 7th, PO Box 92
Eureka, KS 67045



NBW AK

| | |
|------------|-----------|
| Date | Invoice # |
| 12/31/2014 | 2052 |

| | |
|--|------|
| Bill To | |
| Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852 | |
| Customer ID# | 1000 |



| | |
|-------------------|------------|
| Job Date | 12/29/2014 |
| Lease Information | |
| Babinger #21 | |
| County | Lyon |
| Foreman | SF |

| Item | Description | Qty | Terms | Net 30 |
|-------|------------------------------|-------|----------|-----------|
| | | | Rate | Amount |
| C104 | Cement Pump-1" Top Outside | 1 | 1,050.00 | 1,050.00 |
| C107 | Pump Truck Mileage (one way) | 30 | 3.95 | 118.50 |
| C203 | Pozmix Cement 60/40 | 130 | 12.75 | 1,657.50T |
| C206 | Gel Bentonite | 450 | 0.20 | 90.00T |
| C108A | Ton Mileage (min. charge) | 1 | 345.00 | 345.00 |
| C113 | 80 Bbl Vac Truck | 3 | 85.00 | 255.00 |
| C224 | City Water | 3,000 | 0.01 | 30.00T |
| D101 | Discount on Services | | -88.42 | -88.42 |
| D102 | Discount on Materials | | -88.88 | -88.88T |

We appreciate your business!

| | |
|-------------------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |
| E-mail | |
| rene@elitecementing.com | |

| | |
|--------------------------|------------|
| Subtotal | \$3,368.70 |
| Sales Tax (7.15%) | \$120.74 |
| Total | \$3,489.44 |
| Payments/Credits | \$0.00 |
| Balance Due | \$3,489.44 |

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **2052**
 Foreman Shannon Feek
 Camp Eureka

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State |
|-----------------------------|-----------------|---------------------|---------|----------|----------------------|-------------------|-----------------------------|
| 12-29-14 | 1000 | Babinger # 21 | | | | Lyon | KS |
| Customer | Mailing Address | City | State | Zip Code | Safety Meeting | Unit # | Driver |
| Trimble & MacLuskey oil LLC | P.O. Box 171 | Gridley | KS | 66852 | SF D6 J5 SW | 105 112 141 | Dave G John S Scott W |

Job Type 1" Top Outside Hole Depth _____ Slurry Vol. _____ Tubing 1" @ 880'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting, Rig up to 1" tubing w/ wash head, wash down to 880'. mixed 130 sks 60/40 portmix cement w/ 4% gel. Bring cement to surface. Kept hole full, wash up tubing & tools. Rig down job complete.

"Thank you"
Shannon & crew

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|--|--------------|------------------------------------|-----------------|---------|
| C104 | 1 | Pump Charge | 1050.00 | 1050.00 |
| C107 | 30 | Mileage | 3.95 | 118.50 |
| C203 | 130 sks | 60/40 portmix cement | 17.75 | 1165.50 |
| C206 | 450 # | 6ell @ 4% | 20 | 90.00 |
| C108A | 5.59 Ton | Ton mileage bulk Tr | m/c | 345.00 |
| C113 | 3 hrs | 80 Bbl vac Tr | 85.00 | 255.00 |
| C224 | 3000 gal | city 1/20 | 10.00/1000gal | 30.00 |
| <div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 183.65 > \$ 3479.44 </div> | | | | |
| | | | Sub Total | 3546.00 |
| | | | 7.50% Sales Tax | 127.09 |
| Authorization _____ Title _____ | | | Total | 3673.09 |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

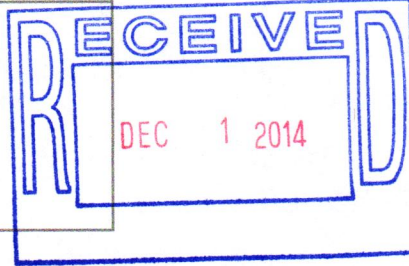
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



| | |
|------------|-----------|
| Date | Invoice # |
| 11/26/2014 | 2017 |

| | |
|--|------|
| Bill To | |
| Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852 | |
| Customer ID# | 1000 |



AK
VSW

| | |
|------------------------|------------|
| Job Date | 11/10/2014 |
| Lease Information | |
| Babinger Water Hauling | |
| County | Lyon |
| Foreman | RM |

| Item | Description | Qty | Rate | Amount |
|------|----------------------|-----|---------|----------|
| C113 | 80 Bbl Vac Truck | 42 | 85.00 | 3,570.00 |
| D101 | Discount on Services | | -178.50 | -178.50 |

We appreciate your business!

| | |
|-------------------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |
| E-mail | |
| rene@elitecementing.com | |

| | |
|--------------------------|------------|
| Subtotal | \$3,391.50 |
| Sales Tax (7.15%) | \$0.00 |
| Total | \$3,391.50 |
| Payments/Credits | \$0.00 |
| Balance Due | \$3,391.50 |

Elite Cementing & Acid Service, LLC

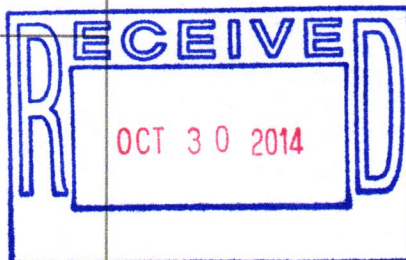
810 E 7th, PO Box 92
Eureka, KS 67045



Handwritten initials 'Rw' and '2012'.

| | |
|------------|-----------|
| Date | Invoice # |
| 10/28/2014 | 1827 |

| | |
|--|------|
| Bill To | |
| Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852 | |
| Customer ID# | 1000 |



| | |
|-------------------|------------|
| Job Date | 10/22/2014 |
| Lease Information | |
| Babinger #21 | |
| County | Lyon |
| Foreman | KM |

| Item | Description | Qty | Terms | Net 30 |
|-------|------------------------------|-------|----------|-----------|
| | | | Rate | Amount |
| C102 | Cement Pump-Longstring | 1 | 1,050.00 | 1,050.00 |
| C107 | Pump Truck Mileage (one way) | 30 | 3.95 | 118.50 |
| C201 | Thick Set Cement | 150 | 19.50 | 2,925.00T |
| C207 | KolSeal | 750 | 0.45 | 337.50T |
| C208 | Pheno Seal | 150 | 1.25 | 187.50T |
| C217 | Caustic Soda | 100 | 1.60 | 160.00T |
| C108A | Ton Mileage (min. charge) | 1 | 345.00 | 345.00 |
| C113 | 80 Bbl Vac Truck | 4 | 85.00 | 340.00 |
| C224 | City Water | 3,300 | 0.01 | 33.00T |
| C112 | Rotating Cement Swivel | 1 | 100.00 | 100.00T |
| C421 | 5 1/2" Latch Down Plug | 1 | 230.00 | 230.00T |
| C604 | 5 1/2" Cement Basket | 1 | 225.00 | 225.00T |
| C661 | 5 1/2" AFU Float Shoe | 1 | 294.00 | 294.00T |
| C504 | 5 1/2" Centralizer | 6 | 48.00 | 288.00T |
| D101 | Discount on Services | | -92.67 | -92.67 |
| D101 | Discount on Services | | -5.00 | -5.00T |
| D102 | Discount on Materials | | -234.00 | -234.00T |

We appreciate your business!

| | |
|-------------------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |
| E-mail | |
| rene@elitecementing.com | |

| | |
|--------------------------|------------|
| Subtotal | \$6,301.83 |
| Sales Tax (7.15%) | \$324.68 |
| Total | \$6,626.51 |
| Payments/Credits | \$0.00 |
| Balance Due | \$6,626.51 |

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1827**
 Foreman KEVIN MCCOY
 Camp EUREKA

API 15-111-20517

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State | |
|---|------------|---------------------|---------|----------|----------|--------|--------|--------|
| 10-22-14 | 1000 | Babinger #21 | 24 | 215 | 10E | LYON | Ks | |
| Customer <u>Trimble & MacLasky OIL</u> | | | Unit # | | Driver | | Unit # | Driver |
| Mailing Address <u>P.O. Box 171</u> | | | 104 | | Alan M | | | |
| City <u>Gridky</u> | | | 110 | | Scott W | | | |
| State <u>Ks</u> | | | 145 | | Allen G. | | | |
| Zip Code <u>66852</u> | | | | | | | | |

| | | | |
|-------------------------------------|---------------------------------|------------------------------|------------------|
| Job Type <u>LONGSTRING</u> | Hole Depth <u>2653' KB</u> | Slurry Vol. <u>49 BBL</u> | Tubing _____ |
| Casing Depth <u>2651' KB</u> | Hole Size <u>7 7/8</u> | Slurry Wt. <u>13.7*</u> | Drill Pipe _____ |
| Casing Size & Wt. <u>5 1/2 14 #</u> | Cement Left in Casing <u>0'</u> | Water Gal/SK <u>9.0</u> | Other _____ |
| Displacement <u>66.5 BBL</u> | Displacement PSI <u>750</u> | Bump Plug to <u>1250 PSI</u> | BPM _____ |

Remarks: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. BREAK Circulation w/ 5 BBL Fresh water. Pump 12 BBL CAUSTIC SODA Pre Flush, 10 BBL water SPACER. Mixed 150 sks THICK Set Cement w/ 5" Kol-Seal, 1" Pheno Seal /SK @ 13.7*/GAL, yield 1.85 = 49 BBL SLURRY. WASH OUT Pump & Lines. Shut down. Release LATCH down. Displace Plug to SEAT w/ 66.5 BBL Fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1250 PSI. WAIT 2 mins. Release Pressure. FLOAT & Plug Held. Good Circulation @ ALL Times while Cementing. Rotated casing while Displacing Plug. Job Complete. Rig down.

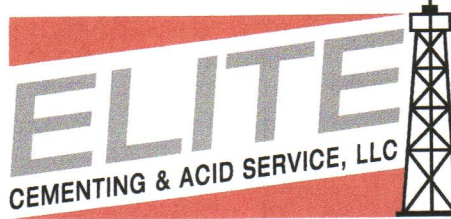
| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|-----------|--------------|------------------------------------|-----------------|---------|
| C 102 | 1 | Pump Charge | 1050.00 | 1050.00 |
| C 107 | 30 | Mileage | 3.95 | 118.50 |
| C 201 | 150 sks | THICK Set Cement | 19.50 | 2925.00 |
| C 207 | 750 # | KOL-SEAL 5" /SK | .45 # | 337.50 |
| C 208 | 150 # | PHENO SEAL 1" /SK | 1.25 # | 187.50 |
| C 217 | 100 # | CAUSTIC SODA Pre Flush | 1.60 | 160.00 |
| C 108A | 8.25 TONS | Ton Mileage | M/C | 345.00 |
| C 113 | 4 HRS | 80 BBL VAC TRUCK | 85.00 | 340.00 |
| C 224 | 3300 gals | CITY WATER | 10.00 /1000 | 33.00 |
| C 112 | 1 | RENTAL ON 5 1/2 Rotating Head | 100.00 | 100.00 |
| C 421 | 1 | 5 1/2 LATCH down Plug | 230.00 | 230.00 |
| C 604 | 1 | 5 1/2 Cement BASKET | 225.00 | 225.00 |
| C 661 | 1 | 5 1/2 AFU FLOAT Shoe | 294.00 | 294.00 |
| C 504 | 6 | 5 1/2 x 7 7/8 CENTRALIZERS | 48.00 | 288.00 |
| THANK YOU | | | Sub TOTAL | 6633.50 |
| | | | 7.15% Sales Tax | 341.77 |

590 < 38.16 >
 #66 26.51

Authorization Witnessed By Mike Stafford Title Gulick Drlg Toolpusher Total 6975.27

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

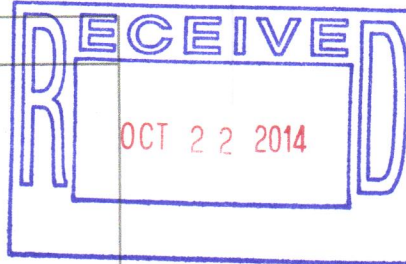
Elite Cementing & Acid Service, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



VBW
3P12

| | |
|------------|-----------|
| Date | Invoice # |
| 10/20/2014 | 1838 |

Bill To
 Trimble & Maclaskey Oil LLC
 PO Box 171
 Gridley, KS 66852



| | |
|-------------------|------------|
| Job Date | 10/19/2014 |
| Lease Information | |
| Babinger #21 | |
| County | Lyon |
| Foreman | RL |

| | |
|--------------|------|
| Customer ID# | 1000 |
|--------------|------|

| Item | Description | Qty | Terms | Net 30 |
|-------|------------------------------|-----|--------|-----------|
| | | | Rate | Amount |
| C101 | Cement Pump-Surface | 1 | 840.00 | 840.00 |
| C107 | Pump Truck Mileage (one way) | 30 | 3.95 | 118.50 |
| C200 | Class A Cement-94# sack | 80 | 15.00 | 1,200.00T |
| C205 | Calcium Chloride | 225 | 0.60 | 135.00T |
| C206 | Gel Bentonite | 150 | 0.20 | 30.00T |
| C108A | Ton Mileage (min. charge) | 1 | 345.00 | 345.00 |
| D101 | Discount on Services | | -65.18 | -65.18 |
| D102 | Discount on Materials | | -68.25 | -68.25T |

We appreciate your business!

| | |
|-------------------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |
| E-mail | |
| rene@elitecementing.com | |

| | |
|--------------------------|------------|
| Subtotal | \$2,535.07 |
| Sales Tax (7.15%) | \$92.72 |
| Total | \$2,627.79 |
| Payments/Credits | \$0.00 |
| Balance Due | \$2,627.79 |

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1838
 Foreman Rick Ledford
 Camp Eureka KS

| Date | Cust. ID # | Lease & Well Number | | Section | Township | Range | County | State |
|---------------------|-----------------|---------------------|-------|----------|----------|---------|--------|--------|
| 10-19-14 | 1000 | Babinger #21 | | 24 | 215 | 10E | Lyon | Ks |
| Customer | Mailing Address | City | State | Zip Code | Unit # | Driver | Unit # | Driver |
| Trimble + MacLasker | P.O. Box 171 | Gridley | Ks | 66852 | 102 | Chris B | | |
| | | | | | 112 | Russ M. | | |
| | | | | | | | | |
| | | | | | | | | |

Job Type Surface Hole Depth 121' Slurry Vol. 19 Bbl Tubing _____
 Casing Depth 106 6.1' Hole Size 12 1/4" Slurry Wt. 1 3/8" Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK 6.5" Other _____
 Displacement 6 3/4 bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting- Rig up to 8 5/8 casing. Good circulation w/ fresh water. Mixed 80 srs class A cement w/ 3% cacilz + 2% gel @ 14.8"/sec'. Displace w/ 6 3/4 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete Rig down.

Thank You

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|---|--------------|------------------------------------|------------|-----------|
| C101 | 1 | Pump Charge | 840.00 | 840.00 |
| C107 | 30 | Mileage | 3.95 | 118.50 |
| C200 | 80 srs | class A cement | 15.00 | 1200.00 |
| C205 | 225" | 3% cacilz | .60 | 135.00 |
| C206 | 150" | 2% gel | .20 | 30.00 |
| C109A | 3.76 | ton mileage bulk trk | m/c | 345.00 |
| <div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 138.31 > \$2621.19 </div> | | | | |
| | | | 7.5% | Subtotal |
| | | | | Sales Tax |
| | | | | 2668.50 |
| | | | | 97.66 |

Authorization called by Mike Staffed Title Talpiste Calver Pils Total 2766.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.