

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1241926
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1241926

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	TGT Petroleum Corporation
Well Name	Rice B 3
Doc ID	1241926

Tops

Name	Top	Datum
Stotler	3378'	(-1169)
Topeka	3681'	(-1472)
Heebner	4025'	(-1816)
Lansing	4185'	(-1976)
BKC	4574'	(-2365)
Cherokee	4706'	(-2497)
Mississippi	4754'	(-2545)
Kinderhook Sd.	4819'	(-2610)
Total Depth	4950'	(-2741)



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004250	1718	12/10/2014
INVOICE NUMBER			
91672083			

Pratt (620) 672-1201
 B TGT PETROLEUM CORP
 I PO Box: 75097
 L WICHITA
 L KS US 67275
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Rice B 3
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

DEC 11 2014

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40795646	27463		Net - 30 days	01/09/2015
			UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/09/2014 to 12/09/2014				
0040795646				
171811846A Cement-New Well Casing/Pi 12/09/2014				
Cement 5 1/2" Longstring				
50/50 POZ			275.00 EA	7.37 2,026.82 T
C-41P			58.00 EA	2.68 155.45 T
Salt			1,438.00 EA	0.34 481.75 T
FLA-322			139.00 EA	5.03 698.50 T
Super Flush			250.00 EA	1.64 410.39 T
Gilsonite			1,375.00 EA	0.45 617.26 T
Claymax KCL Substitute			6.00 EA	23.45 140.71 T
"Latch Down Plug & Baffle, 5 1/2" (Blu			1.00 EA	268.01 268.01
"Auto Fill Float Shoe 5 1/2" (Blue)"			1.00 EA	241.21 241.21
"Turbolizer, 5 1/2" (Blue)"			12.00 EA	73.70 884.43
"5 1/2" Basket (Blue)"			2.00 EA	194.31 388.61
"Cement Scratchers Cable Type, 5 1/2" "			36.00 EA	50.25 1,809.07
"Unit Mileage Chg (PU, cars one way)"			35.00 MI	3.02 105.53
Heavy Equipment Mileage			70.00 MI	5.03 351.76
"Proppant & Bulk Del. Chgs., per ton mil			404.00 EA	1.68 676.72
Depth Charge; 4001'-5000'			1.00 EA	1,688.46 1,688.46
Blending & Mixing Service Charge			275.00 BAG	0.94 257.96
Plug Container Util. Chg.			1.00 EA	167.51 167.51
"Service Supervisor, first 8 hrs on loc.			1.00 EA	117.25 117.25

119-57-05
K126

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,487.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	323.96
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,811.36
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11848 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-9-14	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER TGT Petroleum Corporation	LEASE Pice B	WELL NO. 3								
ADDRESS	COUNTY Kloma	STATE KS								
CITY	STATE	SERVICE CREW Scott, Shawn, Dale								
AUTHORIZED BY P. Dixon	JOB TYPE: 5 1/2 Long string CNU									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
38970	1.2									
27463	1.2						12/9/14	AM	PM	9:15
19889 19867	1.2						12/9/14	AM	PM	7:48
							12/9/14	AM	PM	8:55
							12/9/14	AM	PM	9:30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 POZ	SK	225		2475.00
CP104	50/50 POZ	SK	50		550.00
CC105	G-41 P	lb	58		232.00
CC111	Salt	lb	1188		594.00
CC129	FLA-372	lb	139		1047.50
CC701	Gibsonite	lb	1375		921.25
CF607	Latch Down Plug + Baffle 5 1/2	Pa	1		400.00
CF1291	Auto Fill Floppy Shot 5 1/2	Pa	1		360.00
CF1651	Turbolizer 5 1/2	Pa	17		1370.00
CF1901	5 1/2 Bucket	Pa	2		580.00
CF2001	General Scrubbers Cable Type 5 1/2	Pa	36		2700.00
CC111	salt	lb	250		125.00
CC154	Super flush	Gal	250		617.50
CF704	Chymar KCB substitute	Gal	6		710.10
CF100	Unit Mixture Change Pickups	M	35		157.50
CF101	Heavy Equipment Mixture	M	70		525.00
CF113	Prop & Bulk Delivery Charge	Pa	409		1010.63
CF205	Drum Change when 5000	Pa	1		2570.00
CF240	Bleeding & Mixing Service charge	SK	275		335.25

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TGT Petroleum</i>	Lease No.	Date <i>12/9/14</i>
Lease <i>Rice B</i>	Well # <i>3</i>	
Field Order # <i>118416A</i>	Station	Casing <i>5/2</i>
Type Job <i>5/2 Long string</i>	Formation <i>CNW</i>	Depth <i>4938</i>
		County <i>Riowa</i>
		State <i>KS</i>
		Legal Description <i>29-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/2</i>								
Depth <i>4938</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>117.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>5/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Preston</i>	Station Manager <i>Kevin Goidley</i>	Treater <i>Scott Graves</i>
Service Units	<i>38970</i>	<i>27463</i>
Driver <i>James</i>	<i>Scott Shaw</i>	<i>David</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:15</i>					<i>On Location Safety meeting Rig up</i>
<i>4:00</i>					<i>Run float equipment</i>
<i>5:00</i>					<i>Circulate Joint # 60 30 min</i>
<i>6:30</i>					<i>Circulate on bottom</i>
<i>7:48</i>	<i>150</i>			<i>4.8</i>	<i>Pump Salt water</i>
<i>7:54</i>	<i>300</i>		<i>20</i>	<i>4.6</i>	<i>Pump KCL H₂O</i>
<i>7:56</i>	<i>300</i>		<i>3</i>	<i>4.6</i>	<i>Pump super flush</i>
<i>7:57</i>	<i>400</i>		<i>6</i>	<i>5.1</i>	<i>Pump KCL H₂O</i>
<i>7:59</i>	<i>400</i>		<i>20</i>	<i>5.2</i>	<i>Mix 225 sks 50/50 POZ 14.4 POZ</i>
<i>8:10</i>			<i>51.69</i>		<i>Shut down</i>
<i>8:11</i>					<i>Wash pump + lines clean</i>
<i>8:15</i>				<i>5.6</i>	<i>Release Plug, Start Displacement</i>
<i>8:31</i>	<i>300</i>		<i>86</i>	<i>5.1</i>	<i>Lift Pressure</i>
<i>8:38</i>	<i>700</i>		<i>31</i>	<i>5</i>	<i>Plug landed</i>
<i>8:38</i>	<i>1700</i>				<i>Pressure up on plug</i>
<i>8:39</i>	<i>0</i>				<i>Release pressure, wait Reducas</i>
<i>8:42</i>	<i>1500</i>				<i>Repressure upon plug Release</i>
<i>8:43</i>	<i>0</i>				<i>Release pressure, wait Reducas</i>
<i>8:48</i>			<i>8</i>	<i>3</i>	<i>Plug Red hole 30 sks 50/50 POZ</i>
<i>8:55</i>			<i>6</i>	<i>3</i>	<i>Plug Main hole 20 sks 50/50 POZ</i>
					<i>Job Complete</i>



1 of 1	1004250	1717	12/02/2014
INVOICE NUMBER			
91664608			

Liberal (620) 624-2277

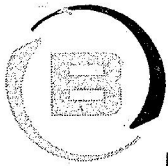
B TGT PETROLEUM CORP
 I PO Box: 75097
 L WICHITA
 L KS US 67275
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Rice B # 3
 O **LOCATION**
 B **COUNTY** Kiowa
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40792999	19842		Net - 30 days	01/01/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/25/2014 to 11/25/2014				
0040792999				
171705020A Cement-New Well Casing/Pi 11/25/2014 8 5/8 Surface				
<i>516-07-05</i>				
A-Con' Blend	400.00	EA	11.72	4,687.19 T
Premium Plus Cement	200.00	EA	10.27	2,053.80 T
Celloflake	150.00	EA	2.33	349.65 T
Calcium Chloride	1,504.00	EA	0.66	994.90 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	141.75	141.75
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	107.10	107.10
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.84	99.23
Heavy Equipment Mileage	105.00	MI	4.73	496.13
"Proppant & Bulk Del. Chgs., per ton mil	987.00	EA	1.57	1,554.52
Depth Charge; 501'-1000'	1.00	EA	756.00	756.00
Blending & Mixing Service Charge	600.00	BAG	0.88	529.20
Plug Container Util. Chg.	1.00	EA	157.50	157.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	110.25	110.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,037.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	578.12
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,615.34
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 05020 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-25-14</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>TGT Petroleum Corporation</u>		LEASE <u>Rice B</u>		WELL NO. <u>3</u>					
ADDRESS		COUNTY <u>KLING</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Ruben-Gabriel - Edgar-Margarito</u>							
AUTHORIZED BY <u>Tyce Davis JRB</u>		JOB TYPE: <u>2-42 8 5/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
				<u>78940</u>	<u>6.5</u>		<u>11-25-14</u>		<u>1100</u>
				<u>38750198452</u>	<u>6.5</u>	ARRIVED AT JOB		AM	<u>1530</u>
				<u>-3046319566</u>	<u>6.5</u>	START OPERATION		AM	<u>2020</u>
				<u>14355 37547</u>	<u>6.5</u>	FINISH OPERATION		AM	<u>2040</u>
						RELEASED		AM	<u>2200</u>
						MILES FROM STATION TO WELL		PM	<u>35</u>

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101 ✓	A con Blend	SK	400		7440 00
CL 110 ✓	Premium Plus Cement	SK	200		3760 00
CF 105 ✓	8 5/8 Cement Plug	Eg	1		225 00
CF 753 ✓	8 5/8 Baffle Plate	Eg	1		170 00
E 100	Pick up Charge	Mi	35		157 50
E 107	Heavy Equipment Mileage	Mi	105		787 50
E 113	Proppant & Bulk Delivery Charge	TM	987		2467 50
CE 201	Depth Charge 501-1000'	4hrs	1		1200 00
CE 240	Blending & Mixing Service Charge	SK	600		840 00
CE 504	Plug Container Utilization Charge	Job	1		250 00
S003	Service Supervisor	Eg	1		175 00
CC109 ✓	Calcium Chloride	lb	1504		
CC102 ✓	Cellostak	lb	150		

[Signature]
JRB

SUB TOTAL 12037 22

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Ruben Mats</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer TGT Petroleum Corporation			Lease No.		Date 11-25-14	
Lease Rice B			Well # 3		Service Receipt	
Casing		Depth		County Kiowa		State KS
Job Type 7-42		Formation		Legal Description 29-27-18W		
Pipe Data				Perforating Data		Cement Data
Casing size 8 5/8 24#		Tubing Size		Shots/Ft		Lead 400 SX @ 12.6 ppc 37-CC, 1/4# Cellulose A-Cen Blend Tail in 200 SX @ 14.82 ppc 21, 1/4# Cellulose class 'C'
Depth 546'		Depth		From	To	
Volume 32 bbl		Volume		From	To	
Max Press		Max Press		From	To	
Well Connection		Annulus Vol.		From	To	
Plug Depth 504'		Packer Depth		From	To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
1530					On location - Rig up	
1930					Safety Meeting	
2020	2500				Pressure Test	
2021	150		151	4	Pump 400 SX @ 12.6 ppc	
2100	150		47	4	Pump 200 SX @ 14.82 ppc	
2123					Drop Plug	
2135	100		3	4	Start Displacement	
2140	250		32	2	Bump Plug - Close Well head	
2142	0				Shut Down Rig Down	
Service Units		78940	38750 19842	14355 37547	30463 19566	
Driver Names		Ruben	Gabriel	Edgar	Margarito	

Clarence
Customer Representative

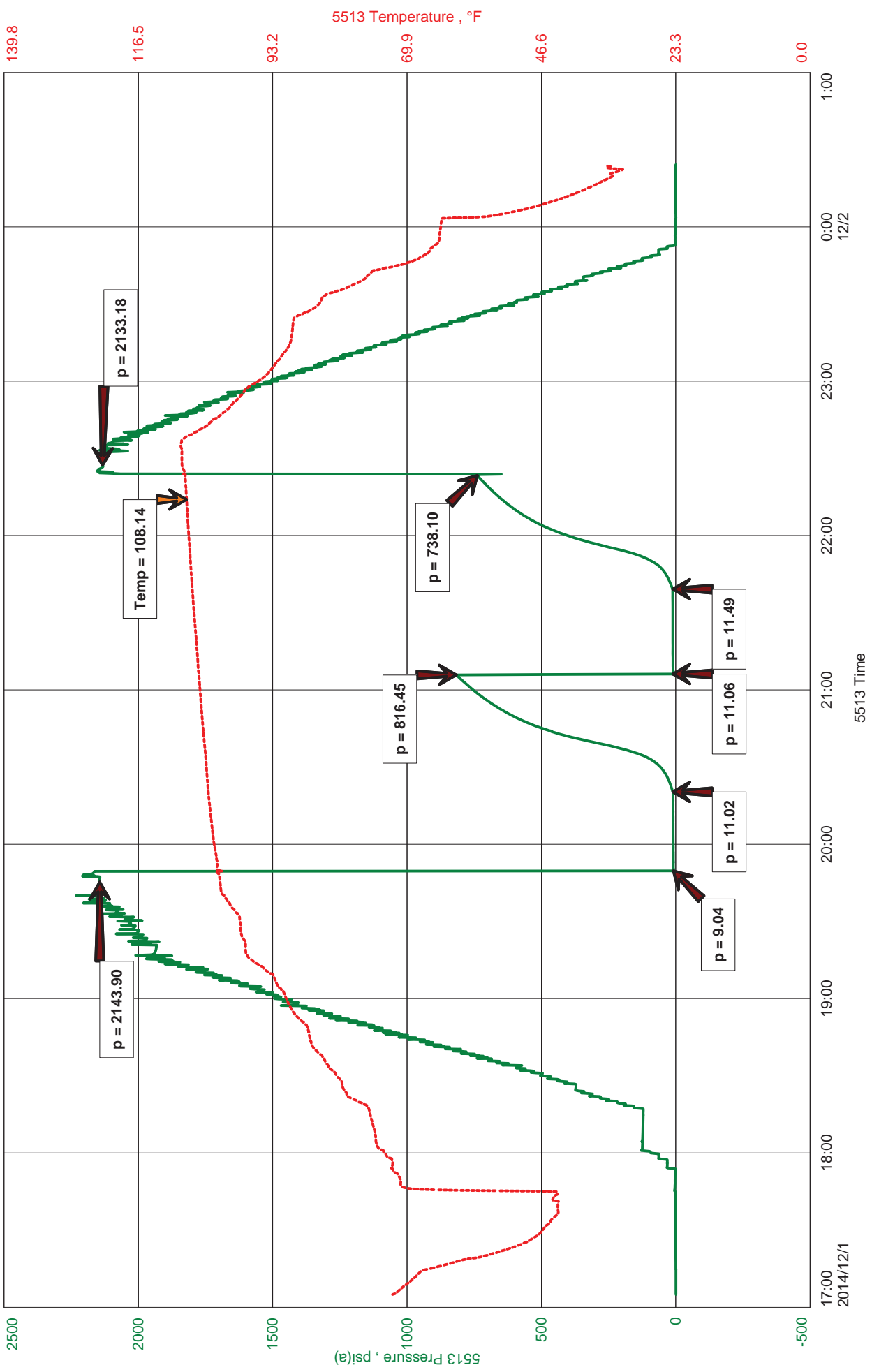
Jerry Bennett
Station Manager

Ruben Martinez
Cementer
Taylor Printing, Inc.

TGT Petroleum Corp
DSt #1 LKC I 4396-4408
Start Test Date: 2014/12/01
Final Test Date: 2014/12/02

Rice B #3
Formation: LKC I
Pool: Wildcat
Job Number: K205

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K205
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DSt #1 LKC I 4396-4408	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Jeff Christian
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	LKC I	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/02
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/12/01	Start Test Time	17:05:00
Final Test Date	2014/12/02	Final Test Time	00:25:00

Test Results

RECOVERED:

3	Drilling Mud
3	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst1

TIME ON: 5:05 PM
TIME OFF: 12:25 AM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation LKC "I" Effective Pay _____ Ft. Ticket No. K205
Date 12-01-14 Sec. 29 Twp. _____ 27 S Range _____ 18 W County _____ Kiowa State KANSAS
Test Approved By Jeff Christian Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4396 ft. to 4408 ft. Total Depth 4408 ft.
Packer Depth 4391 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4396 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4377 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4378 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.6 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6000 P.P.M. Drill Pipe Length 4363 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1-1/4", No Blowback
2nd Open: Weak Blow, Built to 1/4", No Blowback

Recovered <u>3</u> ft. of <u>Drilling Mud</u>	
Recovered <u>3</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

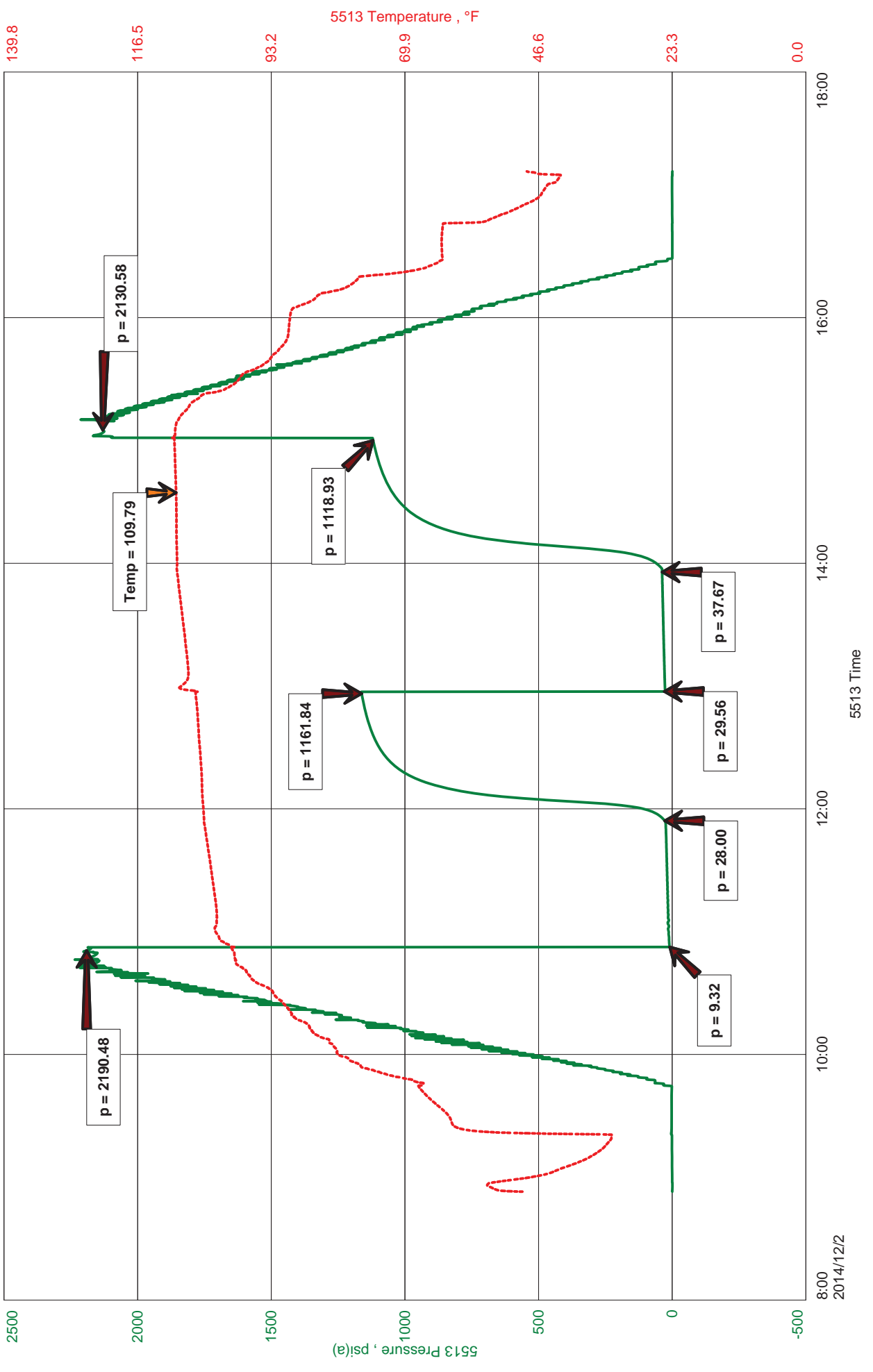
Time Set Packer(s) 7:52 PM A.M. P.M. Time Started Off Bottom 10:22 PM A.M. P.M. Maximum Temperature 108
Initial Hydrostatic Pressure..... (A) 2144 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 816 P.S.I.
Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 11 P.S.I.
Final Closed In Period..... Minutes 45 (G) 738 P.S.I.
Final Hydrostatic Pressure..... (H) 2133 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TGT Petroleum Corp
 DST #2 LWR I Zone 4410-4431
 Start Test Date: 2014/12/02
 Final Test Date: 2014/12/02

Rice B #3
 Formation: Lower I
 Job Number: K206

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K206
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #2 LWR I Zone 4410-4431	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lower I	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/02
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/12/02	Start Test Time	08:53:00
Final Test Date	2014/12/02	Final Test Time	17:14:00

Test Results

RECOVERED:

60 Muddy Water With Oil Scum On Top, 90% Water, 10% Mud
60 TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst2

TIME ON: 8:53 AM
TIME OFF: 5:14 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Lower I Zone Effective Pay _____ Ft. Ticket No. K206
Date 12-02-14 Sec. 29 Twp. _____ 27 S Range _____ 18 W County Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4410 ft. to 4431 ft. Total Depth 4431 ft.
Packer Depth 4405 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4410 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4391 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4392 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 47 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 4377 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 21 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fair Blow, Built to 6", Surface Blowback
2nd Open: Weak Blow, Built to 4", No Blowback

Recovered 60 ft. of Muddy Water with Oil Scum On Top, 90% Water, 10% Mud
Recovered 60 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of CHLORIDES: 60,000

Recovered _____ ft. of <u>PH: 7</u>	Price Job
Recovered _____ ft. of <u>RW: .125 @ 40</u>	Other Charges
Remarks: <u>TOOL SAMPLE: Water</u>	Insurance
	Total

Time Set Packer(s) 10:55 AM A.M. P.M. Time Started Off Bottom 2:55 PM A.M. P.M. Maximum Temperature 110

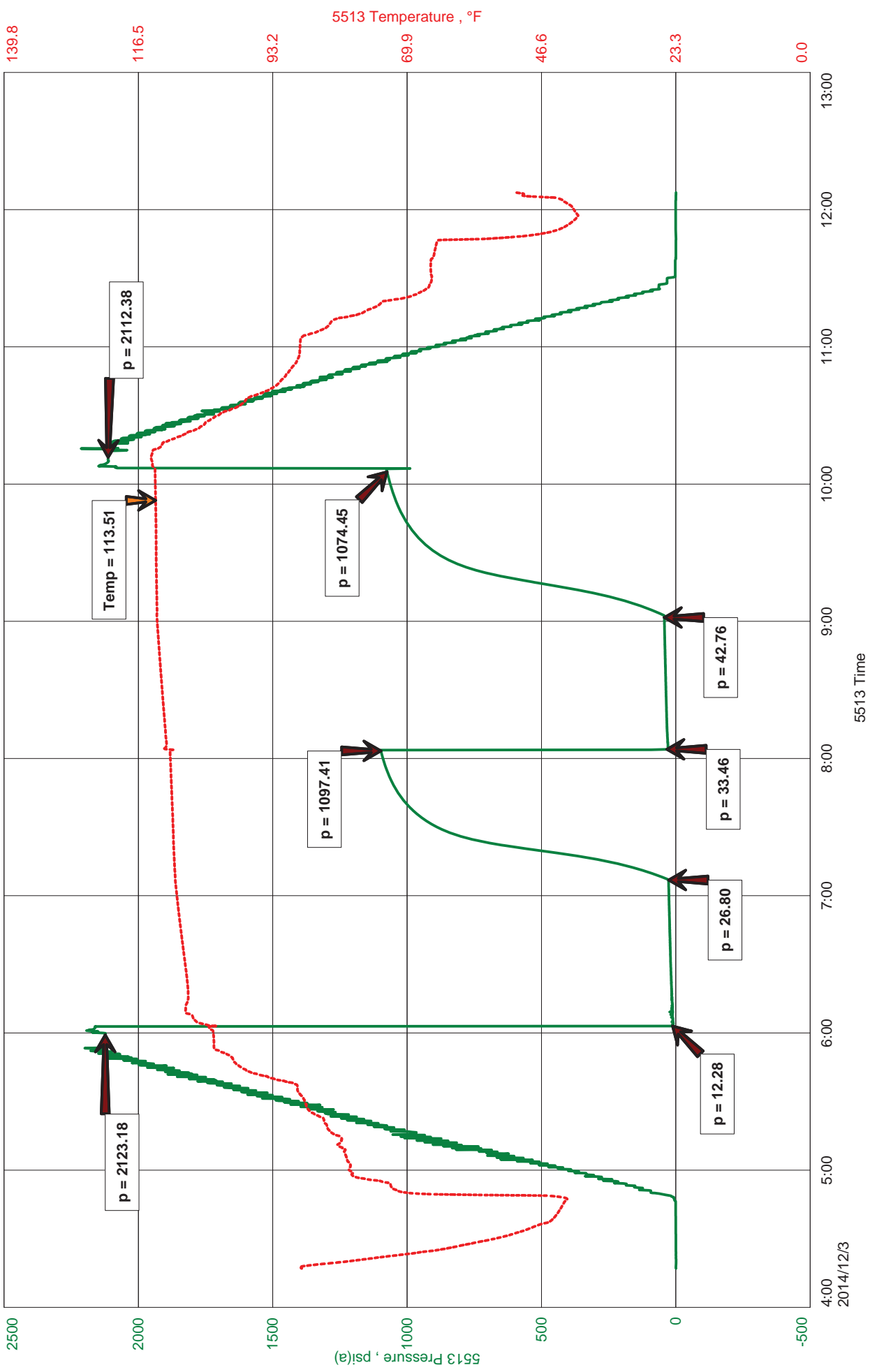
Initial Hydrostatic Pressure..... (A) 2190 P.S.I.
Initial Flow Period..... Minutes 60 (B) 9 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1162 P.S.I.
Final Flow Period..... Minutes 60 (E) 30 P.S.I. to (F) 38 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1119 P.S.I.
Final Hydrostatic Pressure..... (H) 2131 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TGT Petroleum Corp
DST #3 J Zone 4435-4445
Start Test Date: 2014/12/03
Final Test Date: 2014/12/03

Rice B #3
Formation: J Zone
Pool: Wildcat

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	
Contact	B Lynn Herrington	Representative	
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #3 J Zone 4435-4445	Prepared By	
Surface Location	29-27s-18w-Kiowa	Qualified By	
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	TGT Petroleum Corp
Formation	J Zone	Well Operator	
Well Fluid Type	01 Oil	Report Date	
Test Purpose (AEUB)	Initial Test	Prepared By	
Start Test Date	2014/12/03	Start Test Time	04:17:00
Final Test Date	2014/12/03	Final Test Time	12:14:00

Test Results

RECOVERED:

70 OCMW, 30% Oil, 50% Water, 20% Mud
70 TOTAL FLUID

1620' Gas In Pipe

CHLORIDES: 60,000
PH: 6
RW: .120 @ 42



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst3

TIME ON: 4:17 AM
TIME OFF: 12:14 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation _____ J Zone _____ Effective Pay _____ Ft. Ticket No. K207
Date 12-03-14 Sec. 29 Twp. _____ 27 S Range _____ 18 W County _____ Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4435 ft. to 4445 ft. Total Depth 4445 ft.
Packer Depth 4430 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4435 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4416 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4417 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 47 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 7000 P.P.M. Drill Pipe Length 4402 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 10 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 12 Min., No Blowback
2nd Open: Strong, BOB in 3 Min., Blowback Built to 1"

Recovered 70 ft. of OCMW, 30% Oil, 50% Water, 20% Mud
Recovered 70 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of CHLORIDES: 60,000

Recovered _____ ft. of <u>PH: 6</u>	Price Job
Recovered _____ ft. of <u>RW: .120 @ 42</u>	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 6:55 AM A.M. P.M. Time Started Off Bottom 10:55 AM A.M. P.M. Maximum Temperature 114

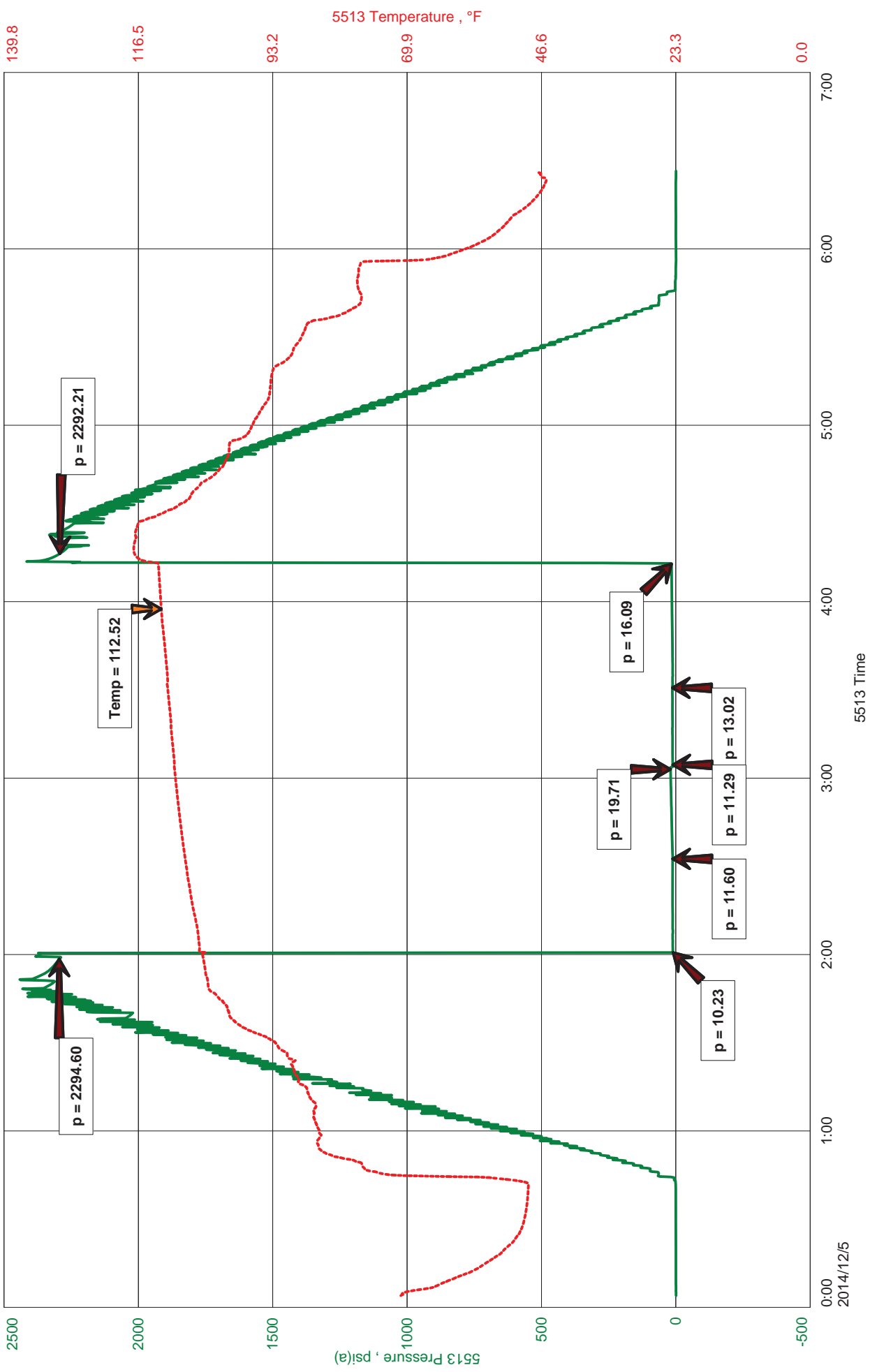
Initial Hydrostatic Pressure..... (A) 2123 P.S.I.
Initial Flow Period..... Minutes 60 (B) 12 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1097 P.S.I.
Final Flow Period..... Minutes 60 (E) 33 P.S.I. to (F) 43 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1074 P.S.I.
Final Hydrostatic Pressure..... (H) 2112 P.S.I.

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TGT Petroleum Corp
DST #4 Cherokee 4730-4750
Start Test Date: 2014/12/05
Final Test Date: 2014/12/05

Rice B #3
Formation: Cherokee Lime
Pool: Wildcat
Job Number: K208

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K208
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #4 Cherokee 4730-4750	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Cherokee Lime	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/05
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/12/05	Start Test Time	00:04:00
Final Test Date	2014/12/05	Final Test Time	06:25:00

Test Results

RECOVERED:

3	Drilling Mud
3	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst4

TIME ON: 12:04 AM
TIME OFF: 6:25 AM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Cherokee Lime Effective Pay _____ Ft. Ticket No. K208
Date 12-05-14 Sec. 29 Twp. _____ 27 S Range _____ 18 W County _____ Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative _____ Jason McLemore

Formation Test No. 4 Interval Tested from 4730 ft. to 4750 ft. Total Depth 4750 ft.
Packer Depth 4725 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4730 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4711 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4712 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6000 P.P.M. Drill Pipe Length 4687 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 7/8", No Blowack
2nd Open: Dead

Recovered 3 ft. of Drilling Mud
Recovered 3 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 2:05 AM A.M. P.M. Time Started Off Bottom 4:05 AM A.M. P.M. Maximum Temperature 113

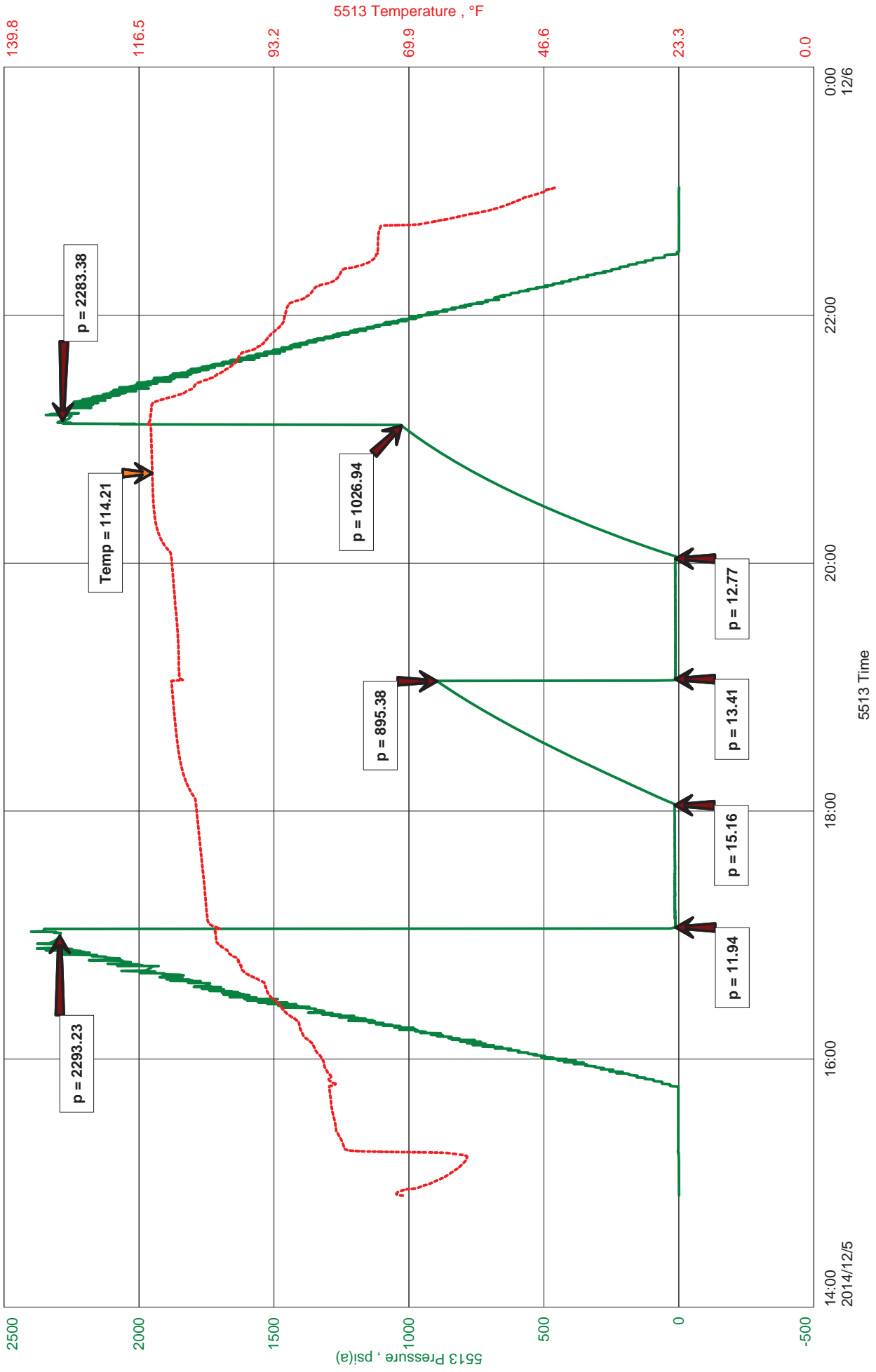
Initial Hydrostatic Pressure..... (A) 2295 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 20 P.S.I.
Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 30 (G) 16 P.S.I.
Final Hydrostatic Pressure..... (H) 2292 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TGT Petroleum Corp
DST #5 Miss 4735-4765
Start Test Date: 2014/12/05
Final Test Date: 2014/12/05

Rice B #3
Formation: Mississippi
Job Number: K209

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K209
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #5 Miss 4735-4765	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/05
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/12/05	Start Test Time	14:54:00
Final Test Date	2014/12/05	Final Test Time	23:02:00

Test Results

RECOVERED:

15	Drilling Mud
15	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst5

TIME ON: 2:54 PM
TIME OFF: 11:02 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Mississippi Effective Pay _____ Ft. Ticket No. K209
Date 12-05-14 Sec. 29 Twp. 27 S Range 18 W County Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 5 Interval Tested from 4735 ft. to 4765 ft. Total Depth 4765 ft.
Packer Depth 4730 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4735 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4716 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4717 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8000 P.P.M. Drill Pipe Length 4702 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 30 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 7 Min., No Blowback
2nd Open: Strong, BOB On Open, Dying Off, No Blowback

Recovered 15 ft. of Drilling Mud
Recovered 15 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 5:04 PM A.M. P.M. Time Started Off Bottom 9:04 PM A.M. P.M. Maximum Temperature 114

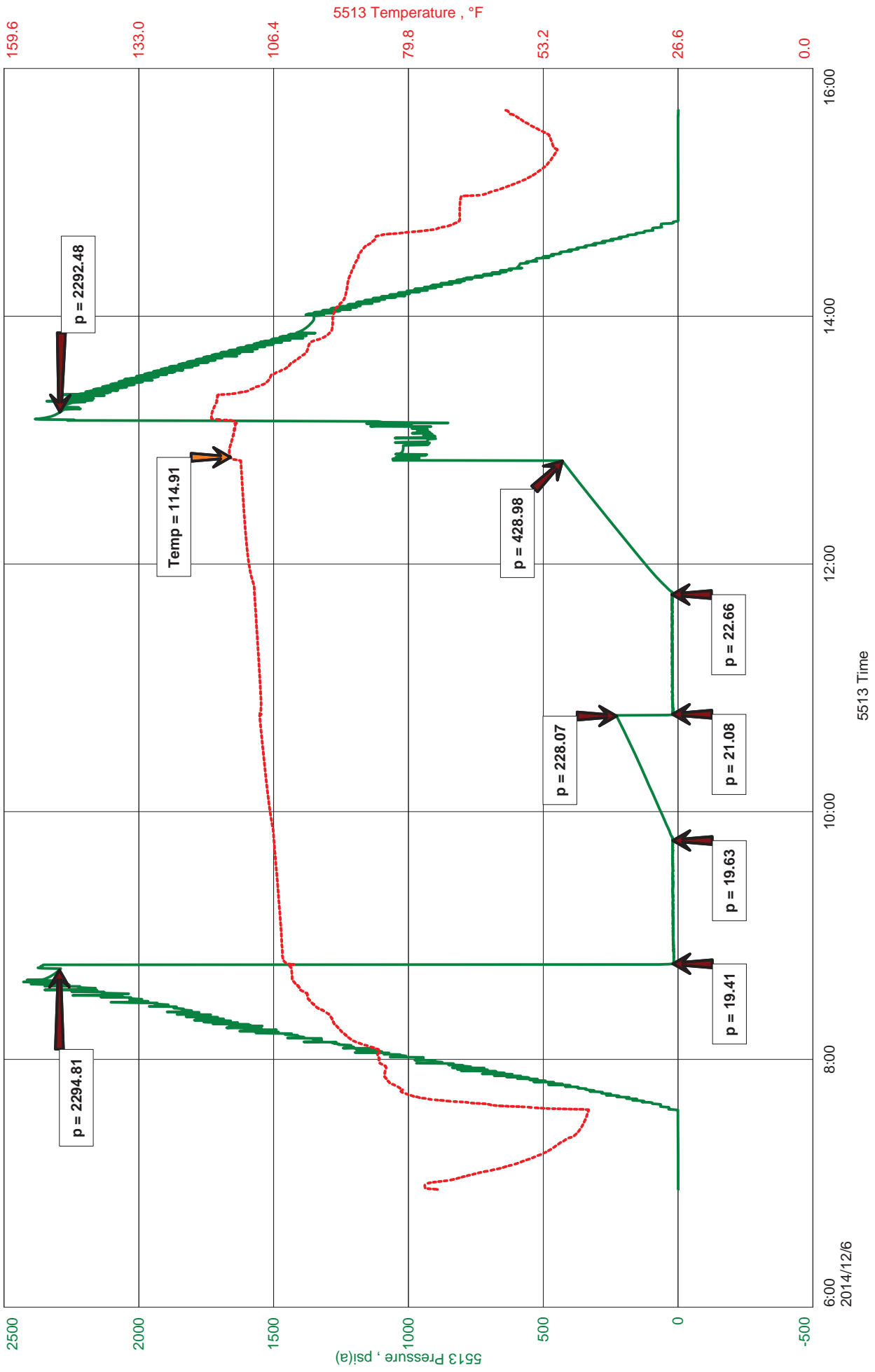
Initial Hydrostatic Pressure..... (A) 2293 P.S.I.
Initial Flow Period..... Minutes 60 (B) 12 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 895 P.S.I.
Final Flow Period..... Minutes 60 (E) 13 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1027 P.S.I.
Final Hydrostatic Pressure..... (H) 2283 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TGT Petroleum Corp
DST #6 Miss 4730-4780
Start Test Date: 2014/12/06
Final Test Date: 2014/12/06

Rice B #3
Formation: Mississippi
Pool: Wildcat
Job Number: K210

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K210
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #6 Miss 4730-4780	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/06
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/12/06	Start Test Time	06:57:00
Final Test Date	2014/12/06	Final Test Time	15:40:00

Test Results

RECOVERED:

32	Drilling Mud
32	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst6

TIME ON: 6:57 AM
TIME OFF: 3:40 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Mississippi Effective Pay _____ Ft. Ticket No. K210
Date 12-06-14 Sec. 29 Twp. 27 S Range 18 W County Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 6 Interval Tested from 4730 ft. to 4780 ft. Total Depth 4780 ft.
Packer Depth 4725 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4730 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4711 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4712 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8000 P.P.M. Drill Pipe Length 4697 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong Blow, BOB in 3 Min., No Blowback
2nd Open: Strong, BOB On Open, Dying Off, No Blowback

Recovered 32 ft. of Drilling Mud
Recovered 32 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 8:48 AM A.M. P.M. Time Started Off Bottom 12:48 PM A.M. P.M. Maximum Temperature 115

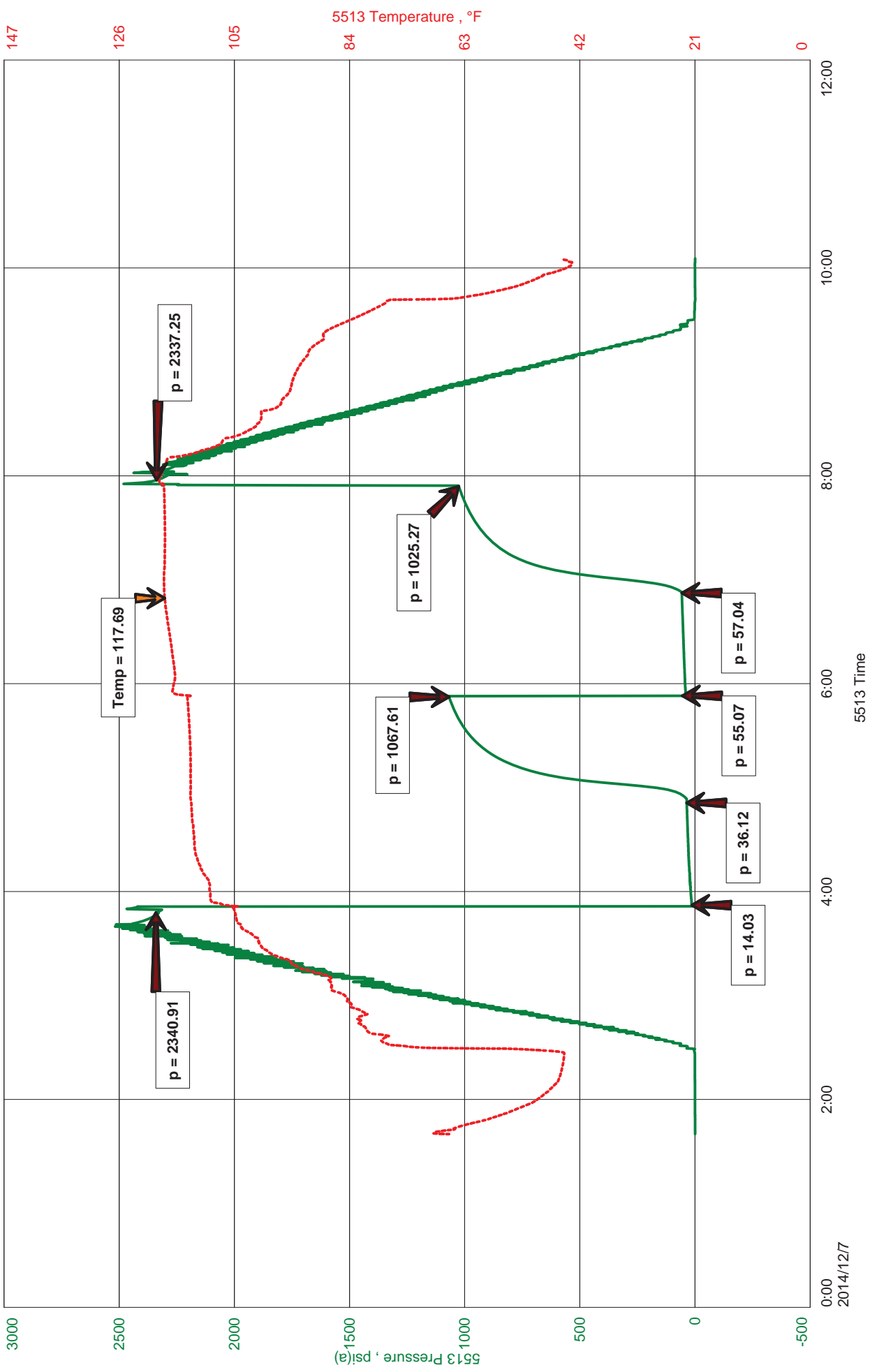
Initial Hydrostatic Pressure..... (A) 2295 P.S.I.
Initial Flow Period..... Minutes 60 (B) 19 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 228 P.S.I.
Final Flow Period..... Minutes 60 (E) 21 P.S.I. to (F) 23 P.S.I.
Final Closed In Period..... Minutes 60 (G) 429 P.S.I.
Final Hydrostatic Pressure..... (H) 2292 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TGT Petroleum Corp
DST 7 Kinderhook Sand 4795-4830
Start Test Date: 2014/12/07
Final Test Date: 2014/12/07

Rice B #3
Formation: Kinderhook Sand
Pool: Wildcat
Job Number: K211

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K211
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST 7 Kinderhook Sand 4795-4830	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

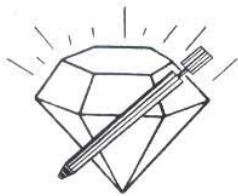
Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Kinderhook Sand	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/07
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/12/07	Start Test Time	01:40:00
Final Test Date	2014/12/07	Final Test Time	10:08:00

Test Results

RECOVERED:

95	Mud With Oil Spots, <1% Oil
95	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst7

TIME ON: 1:40 AM
TIME OFF: 10:08 AM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Kinderhook Sand Effective Pay _____ Ft. Ticket No. K211
Date 12-07-14 Sec. 29 Twp. _____ 27 S Range _____ 18 W County Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 7 Interval Tested from 4795 ft. to 4830 ft. Total Depth 4830 ft.
Packer Depth 4790 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4795 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4776 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4777 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 9000 P.P.M. Drill Pipe Length 4762 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 35 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 7-3/4", No Blowback
2nd Open: Weak Blow, Built to 5", No Blowback

Recovered 95 ft. of Mud With Oil Spots, <1% Oil
Recovered 95 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 3:53 AM A.M. P.M. Time Started Off Bottom 7:53 AM A.M. P.M. Maximum Temperature 118

Initial Hydrostatic Pressure..... (A) 2341 P.S.I.
Initial Flow Period..... Minutes 60 (B) 14 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1068 P.S.I.
Final Flow Period..... Minutes 60 (E) 55 P.S.I. to (F) 57 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1025 P.S.I.
Final Hydrostatic Pressure..... (H) 2337 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.