

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1242128
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1242128

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	Lohrey 'A' 1-4
Doc ID	1242128

All Electric Logs Run

Dual Induction
Compensated Density/Neutron
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	Lohrey 'A' 1-4
Doc ID	1242128

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
	Arbuckle OH 3631'-40'	500 gal. 15% MCA, 3,800 gal. 28% NE/FE	
	CIBP - 3625'		
4	Simpson 3612'-16'		
	CIBP - 3600'		
2	LKC 3486'-89'	500 gal. 15% MCA	
2	LKC 3453'-56'	1000 gal. 20% NE	
2	Toronto 3274'-78'	1,500 gal. 15% MCA	



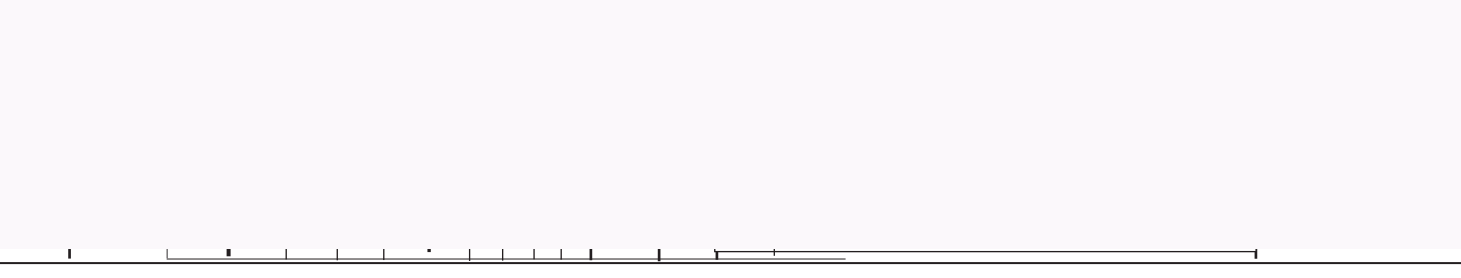
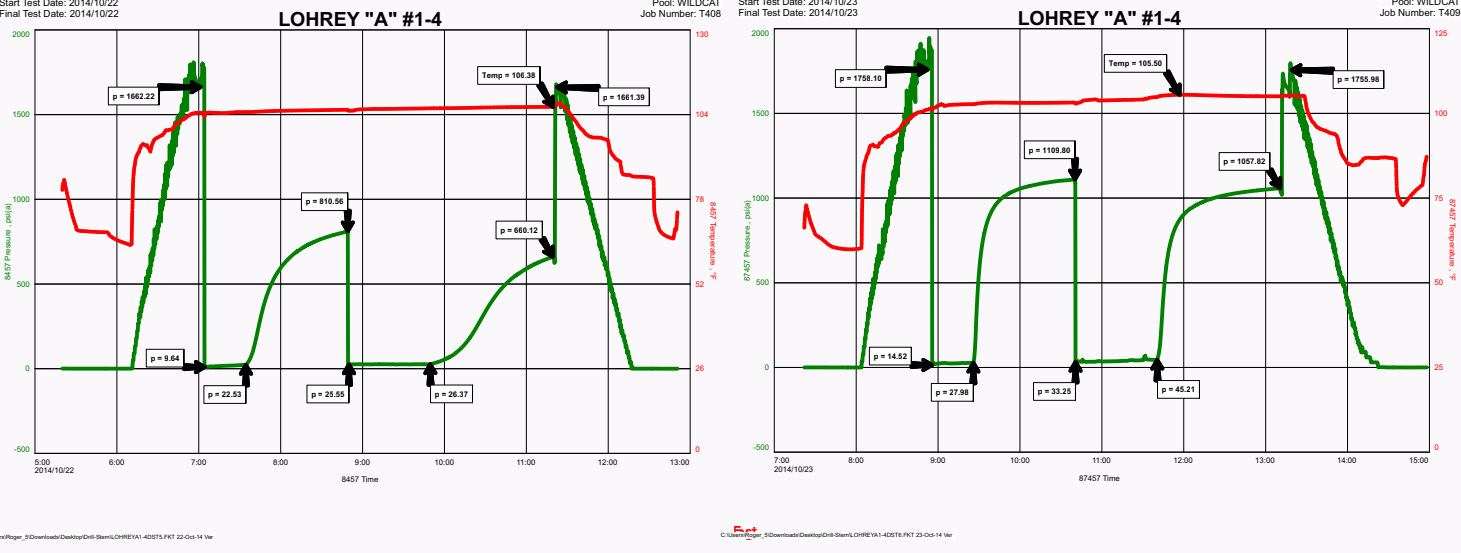
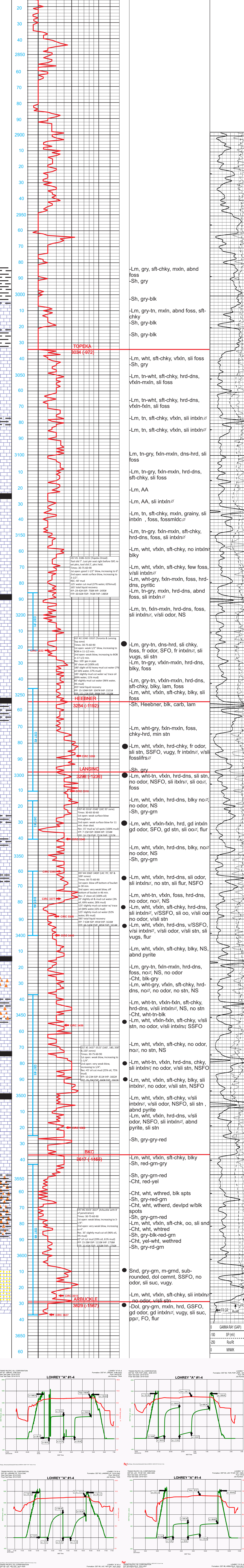
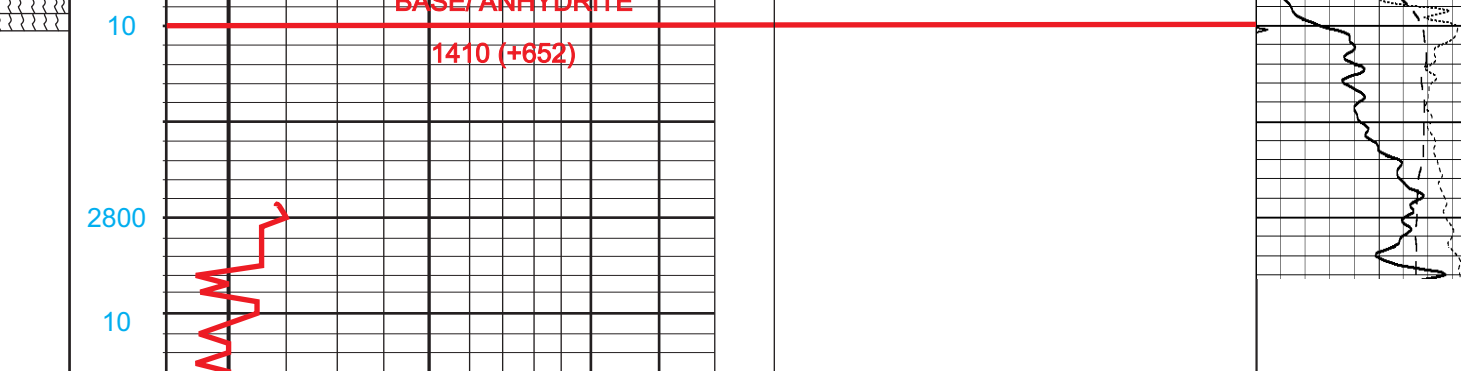
GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: Alex Chapin		ELEVATIONS: KB 2062	
LEASE: Lohrey A-1-4	FIELD: Lohrey A-1-4	DF: _____	
LOCATION: 1440' EST. & 950' FWL	SFC: 4 TMSW 11S ROE 18W	GL: 2055	
COUNTRY: Ellis STATE: KANSAS	MEASUREMENTS ARE ALL From Kelly Bushing		
CONTRACTOR: American Eagle Rig #2	SPUD: 10/14/2014 COMP: 10/23/2014		
RTD: 3637 LTD: 3637	MUD UP: 3000 TYPE MUD CHEMICAL	CONDUCTIONS: SURFACE 8-5/8" @ 256'	PRODUCTION: 5-1/2" @ 3631
SAMPLES SAVED FROM: 3000 TO RTD	DRILLING TIME KEPT FROM: 2800 TO RTD	SAMPLES EXAMINED FROM: 2800 TO RTD	GEOLOGICAL SUPERVISION FROM: 2800
REFERENCE WELL: Mowder #34-604, Sec. 4-11S-18W		DIL: DILCT MICRO, SONIC	
FORMATION: Sample Tops		E-log Tops	
Amlydrite	1384' (+678)	1378' (+684)	+11
Base Amlydrite	1416' (+646)	1410' (+652)	+12
Topeka	3034' (+972)	3034' (+972)	+17
Heebner	3254' (+1192)	3255' (+1193)	+15
Lansing	3298' (+1236)	3296' (+1234)	+17
BKC	3537' (+1455)	3535' (+1453)	+18
Arbuckle	3629' (+1567)	3629' (+1567)	+17
RTD	3637' (+1575)	3637' (+1575)	+17

REMARKS Due to our positive structural position to our reference well and our positive structural position regionally, also with our positive drill stem test in the Arbuckle zone, it was decided to run 8-5/8 production pipe.

Sincerely,
 Alex Chapin

LEGEND



DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #1, OREAD, 3186-3222
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, OREAD, 3186-3222
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/19
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/18
Final Test Date 2014/10/19

Start Test Time 21:58:00
Final Test Time 06:52:00

Test Recovery:

RECOVERED: 40' MUD
125' WCM, 37% WATER, 63% MUD
165' TOTAL FLUID

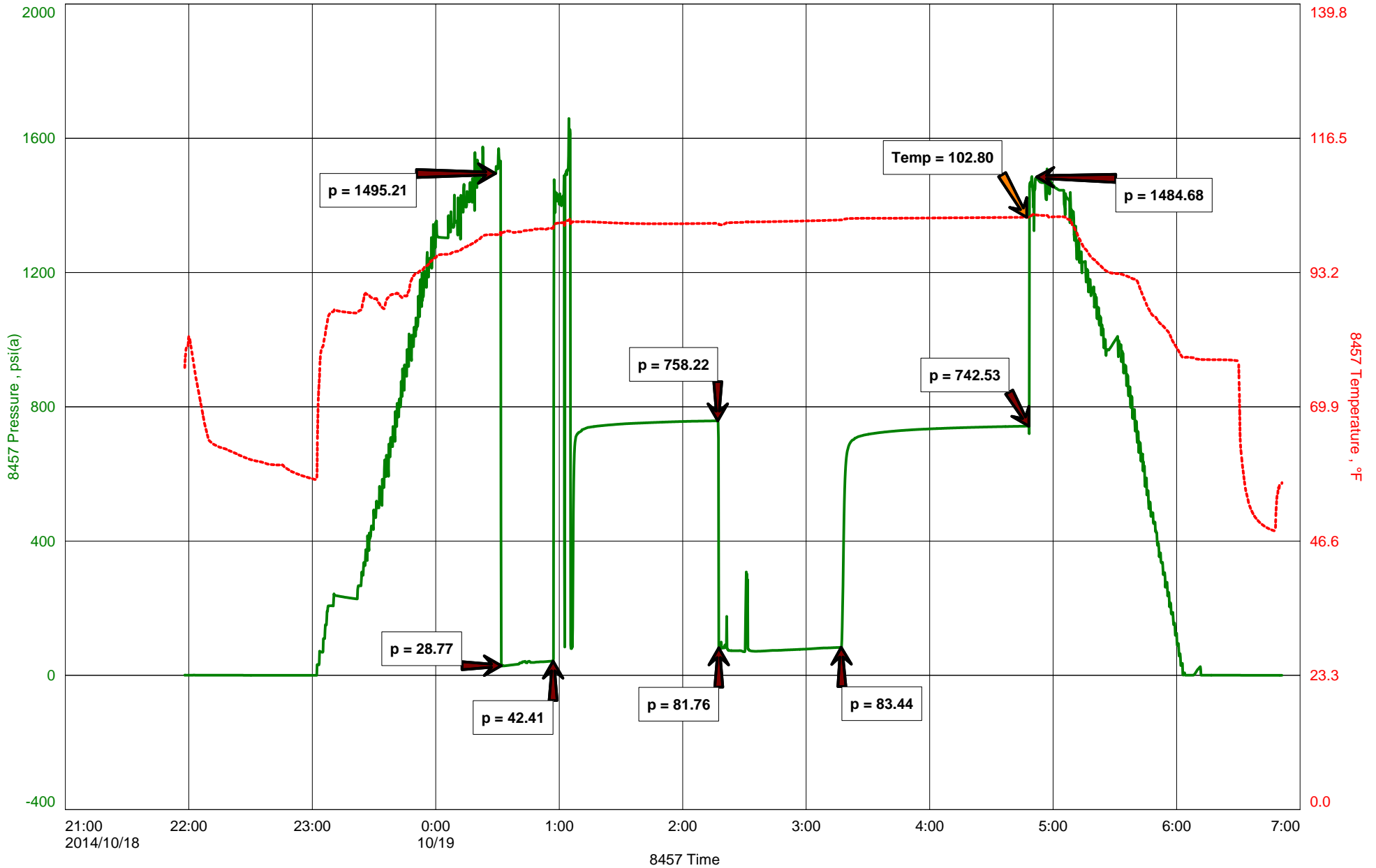
TOOL SAMPLE: TRACE OIL, 53% WATER, 47% MUD

CHLORIDES: 47,000 ppm
PH: 7.0
RW: .18 @ 77 deg.

TRANS PACIFIC OIL CORPORATION
DST #1, OREAD, 3186-3222
Start Test Date: 2014/10/18
Final Test Date: 2014/10/19

LOHREY "A" #1-4
Formation: DST #1, OREAD, 3186-3222
Pool: WILDCAT
Job Number: T404

LOHREY "A" #1-4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: LOHREYA1-4DST1

TIME ON: 21:58 10-18-14
TIME OFF: 06:52 10-19-14

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2062 KB Formation OREAD Effective Pay _____ Ft. Ticket No. T404
Date 10-19-14 Sec. 4 Twp. _____ 11 S Range _____ 18 W County ELLIS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3186 ft. to 3222 ft. Total Depth 3222 ft.
Packer Depth 3181 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3186 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3174 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3219 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,800 P.P.M. Drill Pipe Length 3130 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 36 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 1 1/2 INCH BLOW, BUILDING TO 6 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 3 1/2 INCHES. (NO BB)

Recovered 40 ft. of MUD
Recovered 125 ft. of WCM, 37% WATER, 63% MUD
Recovered 165 ft. of TOTAL FLUID

Recovered _____ ft. of CHLORIDES: 47,000 ppm

Recovered _____ ft. of PH: 7.0 Price Job _____

Recovered _____ ft. of RW: .18 @ 77 deg. Other Charges _____

Remarks: WE SLID ABOUT 7-8 FT. WHEN TRYING TO SEAT PACKERS. WE LOST PACKER SEAT RIGHT BEFORE INITIAL CLOSE. WHEN RESEATING PACKERS WE SLID 2 MORE FT. Insurance _____

TOOL SAMPLE: TRACE OIL, 53% WATER, 47% MUD Total _____

Time Set Packer(s) 12:31 AM A.M. P.M. Time Started Off Bottom 4:46 AM A.M. P.M. Maximum Temperature 103 deg.

Initial Hydrostatic Pressure..... (A) 1495 P.S.I.
Initial Flow Period..... Minutes 30 (B) 29 P.S.I. to (C) 42 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 758 P.S.I.
Final Flow Period..... Minutes 60 (E) 82 P.S.I. to (F) 83 P.S.I.
Final Closed In Period..... Minutes 90 (G) 743 P.S.I.
Final Hydrostatic Pressure..... (H) 1485 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #2, TOR./TOP LANS., 3246-3310
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, TOR./TOP LANS., 3246-3310
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/20
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/19
Final Test Date 2014/10/20

Start Test Time 19:00:00
Final Test Time 03:20:00

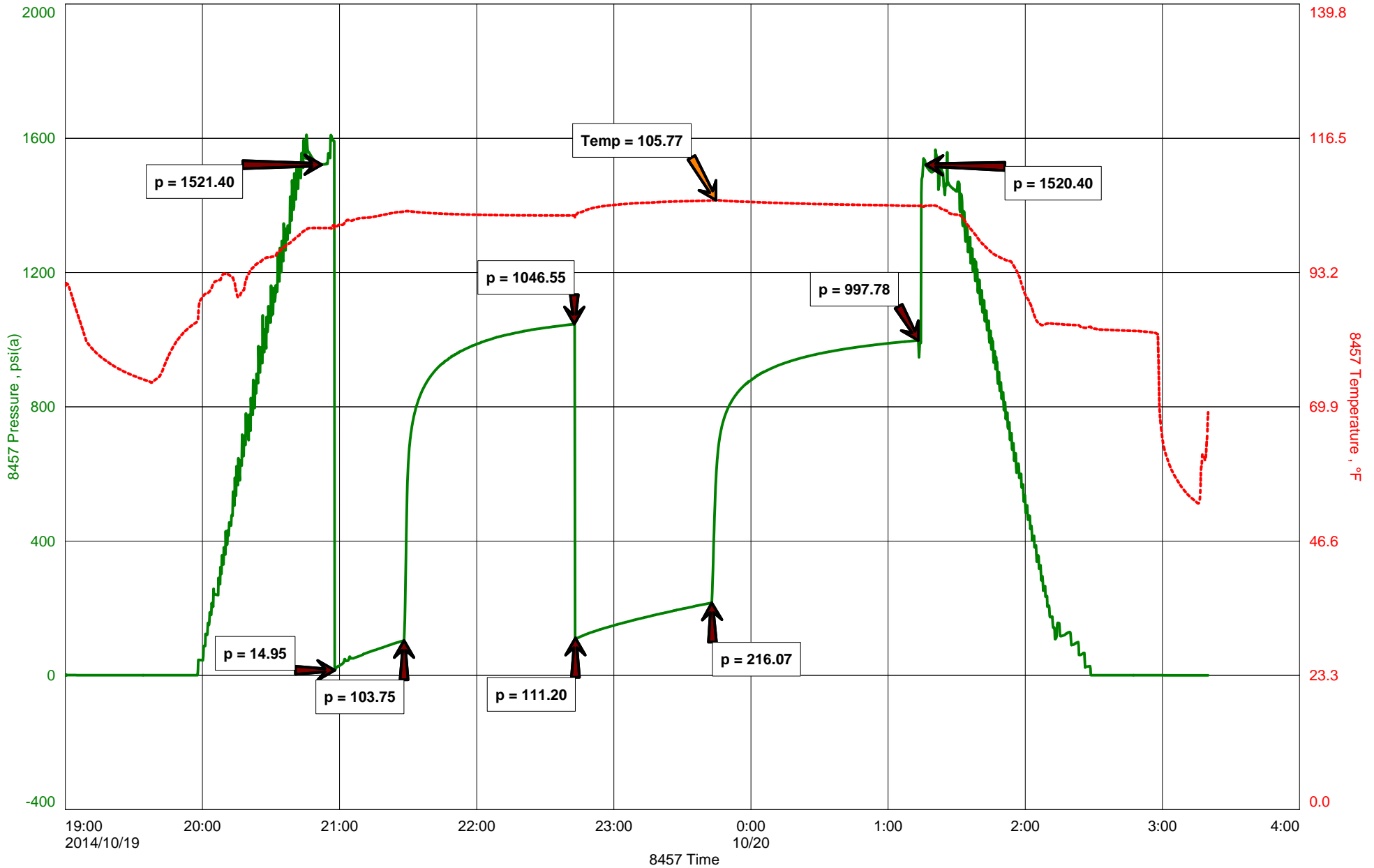
Test Recovery:

RECOVERED: 105' GAS IN PIPE
30' CO, 100% OIL, GRAVITY: 34
180' SOHMCW, 7% OIL, 56% WATER, 37% MUD
185' SMCW W/TR. O, TRACE OIL, 89% WATER, 11% MUD
60' SMCW, 96% WATER, 4% MUD
455' TOTAL FLUID

TOOL SAMPLE: TRACE OIL, 99% WATER, 1% MUD

CHLORIDES: 77,000 ppm
PH: 6.0
RW: .14 @ 74 deg.

LOHREY "A" #1-4





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: LOHREYA1-4DST2

TIME ON: 19:00 10-19-14
 TIME OFF: 03:20 10-20-14

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
 Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2062 KB Formation TORONTO/TOP LANSING Effective Pay _____ Ft. Ticket No. T405
 Date 10-19-14 Sec. 4 Twp. _____ 11 S Range _____ 18 W County ELLIS State KANSAS
 Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 3246 ft. to 3310 ft. Total Depth 3310 ft.
 Packer Depth 3241 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3246 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3234 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 3307 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 30 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2,900 P.P.M. Drill Pipe Length 3190 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING, REACHING BOB 11 1/2 MIN. (NO BB)
 2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 17 1/2 MIN. (NO BB)

Recovered <u>105</u> ft. of <u>GAS IN PIPE</u>	
Recovered <u>30</u> ft. of <u>CLEAN OIL, 100% OIL, GRAVITY: 34</u>	
Recovered <u>180</u> ft. of <u>SOHMCW, 7% OIL, 56% WATER, 37% MUD</u>	
Recovered <u>185</u> ft. of <u>SMCW W/TR. O, TRACE OIL, 89% WATER, 11% MUD</u>	
Recovered <u>60</u> ft. of <u>SMCW, 96% WATER, 4% MUD</u>	Price Job
Recovered <u>455</u> ft. of <u>TOTAL FLUID</u> CHLORIDES: <u>77,000</u> ppm	Other Charges
Remarks: _____ PH: <u>6.0</u>	Insurance
_____ RW: <u>.14 @ 74 deg.</u>	
TOOL SAMPLE: <u>TRACE OIL, 99% WATER, 1% MUD</u>	Total

Time Set Packer(s) 8:57 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 1:12 AM ^{A.M.}/_{P.M.} Maximum Temperature 106 deg.

Initial Hydrostatic Pressure..... (A) 1521 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 104 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1047 P.S.I.
 Final Flow Period..... Minutes 60 (E) 111 P.S.I. to (F) 216 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 998 P.S.I.
 Final Hydrostatic Pressure..... (H) 1520 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION,
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #3, LANSING 35', 3316-3340
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, LANSING 35', 3316-3340
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/20
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/20
Final Test Date 2014/10/20

Start Test Time 10:56:00
Final Test Time 17:28:00

Test Recovery:

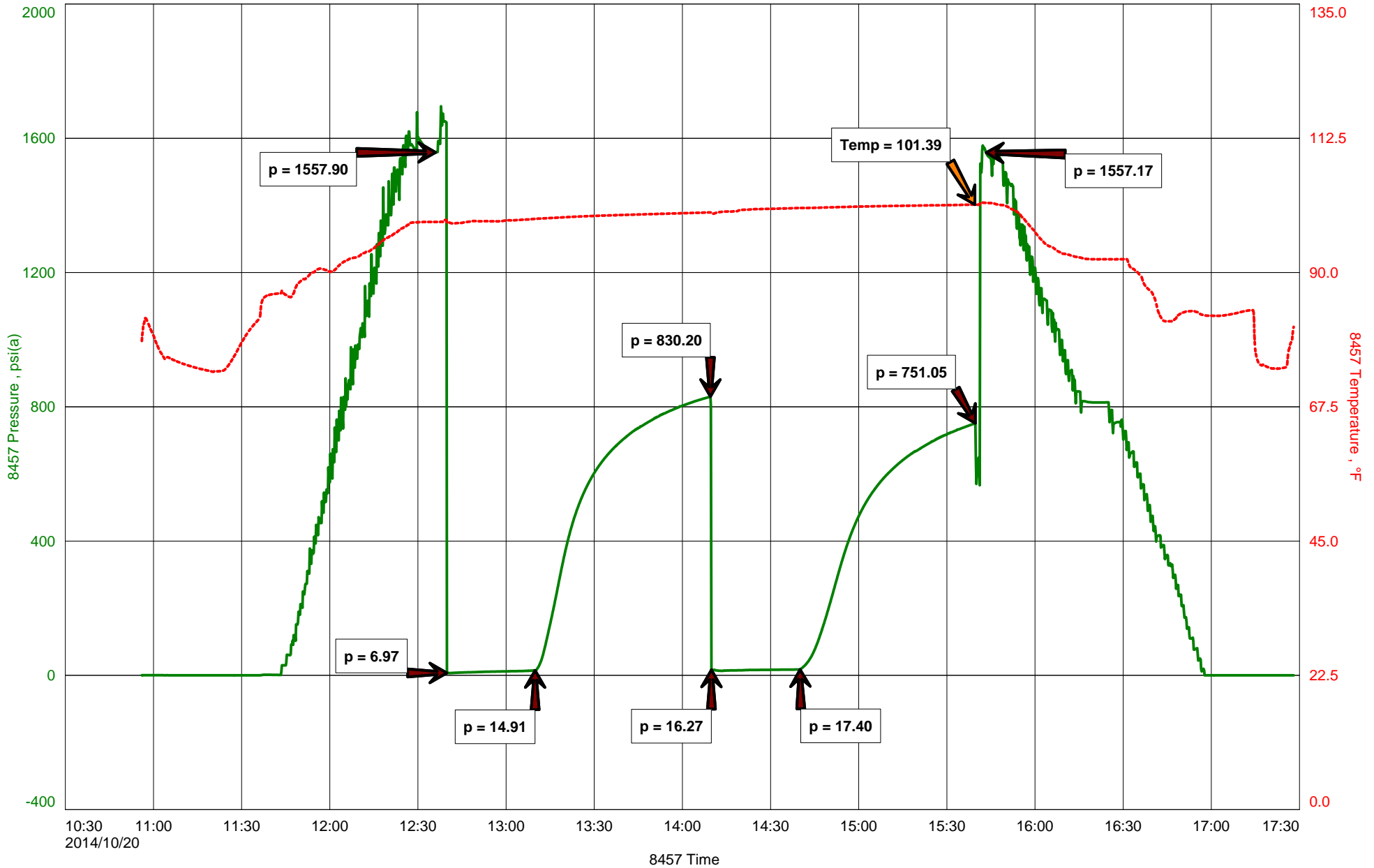
RECOVERED: 15' M W/SP. O, SPOTTY OIL, 100% MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

TRANS PACIFIC OIL CORPORATION,
DST #3, LANSING 35', 3316-3340
Start Test Date: 2014/10/20
Final Test Date: 2014/10/20

LOHREY "A" #1-4
Formation: DST #3, LANSING 35', 3316-3340
Pool: WILDCAT
Job Number: T406

LOHREY "A" #1-4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: LOHREYA1-4DST3

TIME ON: 10:56
TIME OFF: 17:28

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2062 KB Formation LANSING 35' Effective Pay _____ Ft. Ticket No. T406
Date 10-20-14 Sec. 4 Twp. 11 S Range 18 W County ELLIS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 3316 ft. to 3340 ft. Total Depth 3340 ft.
Packer Depth 3311 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3316 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3304 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3337 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,000 P.P.M. Drill Pipe Length 3260 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, LASTING 11 MIN. (NO BB)

Recovered <u>15</u> ft. of <u>M W/SP. O, SPOTTY OIL, 100% MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>SPOTTY OIL, 100% MUD</u>	Total

Time Set Packer(s) 12:39 PM A.M. P.M. Time Started Off Bottom 3:39 PM A.M. P.M. Maximum Temperature 101 deg.
Initial Hydrostatic Pressure..... (A) 1558 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 830 P.S.I.
Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 60 (G) 751 P.S.I.
Final Hydrostatic Pressure..... (H) 1557 P.S.I.

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DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #4, LKC. 70',90',100', 3360-3400
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, LKC 70',90',100', 3360-3400
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/21
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/21
Final Test Date 2014/10/21

Start Test Time 04:58:00
Final Test Time 12:44:00

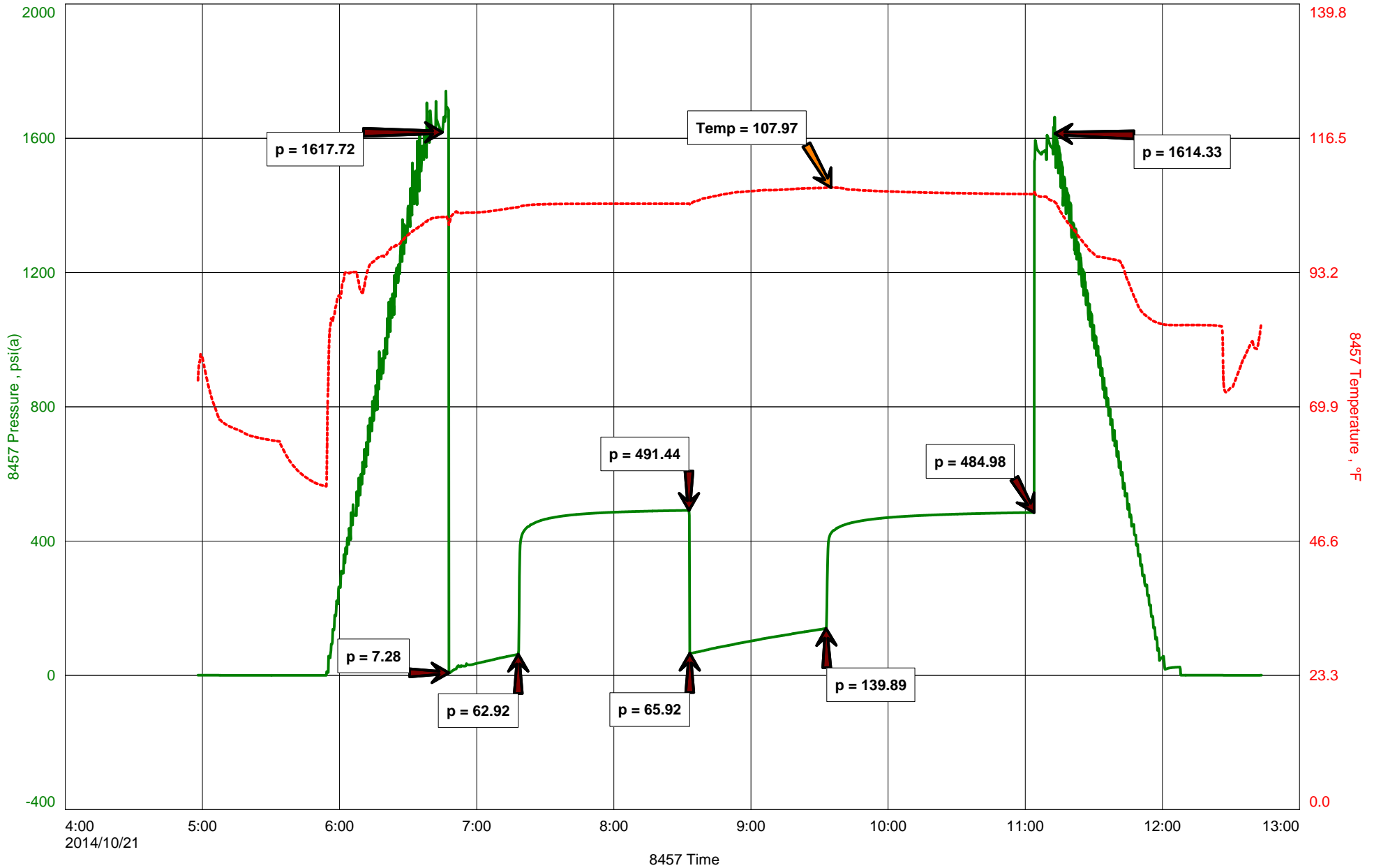
Test Recovery:

RECOVERED: 2' CLEAN OIL, 100% OIL
33' SO,MCW, 3% OIL, 69% WATER, 28% MUD
125' SMCW W/TR. O, TRACE OIL, 84% WATER, 16% MUD
125' SMCW, 92% WATER, 8% MUD
285' TOTAL FLUID

TOOL SAMPLE: TRACE OIL, 83% WATER, 17% MUD

CHLORIDES: 86,000 ppm
PH: 6.0
RW: .11 @ 68 deg.

LOHREY "A" #1-4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: LOHREYA1-4DST4

TIME ON: 04:58
TIME OFF: 12:44

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2062 KB Formation LANSING 70',90',100' Effective Pay _____ Ft. Ticket No. T407
Date 10-21-14 Sec. 4 Twp. _____ 11 S Range _____ 18 W County ELLIS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 3360 ft. to 3400 ft. Total Depth 3400 ft.
Packer Depth 3355 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3360 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3348 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3397 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 7.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,900 P.P.M. Drill Pipe Length 3304 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 30 MIN. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 46 MIN. (NO BB)

Recovered 2 ft. of CLEAN OIL, 100% OIL
Recovered 33 ft. of SO,MCW, 3% OIL, 69% WATER, 28% MUD
Recovered 125 ft. of SMCW W/TR. O, TRACE OIL, 84% WATER, 16% MUD
Recovered 125 ft. of SMCW, 92% WATER, 8% MUD
Recovered 285 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

TOOL SAMPLE: TRACE OIL, 83% WATER, 17% MUD

Time Set Packer(s) 6:47 AM A.M. P.M. Time Started Off Bottom 11:02 AM A.M. P.M. Maximum Temperature 108 deg.
Initial Hydrostatic Pressure..... (A) 1618 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 63 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 491 P.S.I.
Final Flow Period..... Minutes 60 (E) 66 P.S.I. to (F) 140 P.S.I.
Final Closed In Period..... Minutes 90 (G) 485 P.S.I.
Final Hydrostatic Pressure..... (H) 1614 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL COPRPORATION
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #5, LKC 160'-220', 3437-3525
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #5, LKC 160'-220', 3437-3525
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/22
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/22
Final Test Date 2014/10/22

Start Test Time 05:20:00
Final Test Time 12:52:00

Test Recovery:

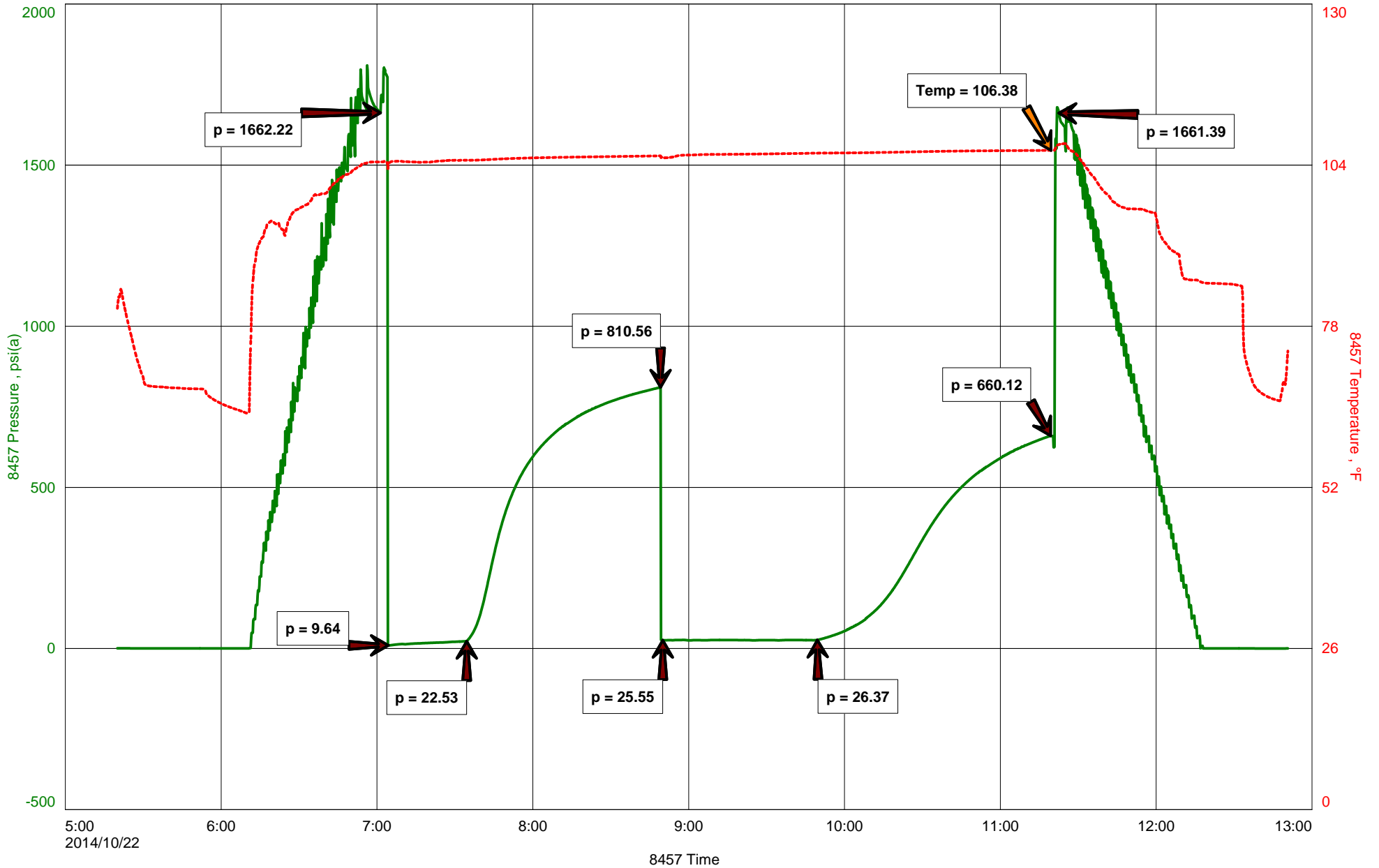
RECOVERED: 45' OCM, 25% OIL, 75% MUD

TOOL SAMPLE: 17% OIL, 83% MUD

TRANS PACIFIC OIL COPRORATION
DST #5, LKC 160'-220', 3437-3525
Start Test Date: 2014/10/22
Final Test Date: 2014/10/22

LOHREY "A" #1-4
Formation: DST #5, LKC 160'-220', 3437-3525
Pool: WILDCAT
Job Number: T408

LOHREY "A" #1-4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: LOHREYA1-4DST5

TIME ON: 05:20
TIME OFF: 12:52

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2062 KB Formation LKC 160', 180', 200', 220' Effective Pay _____ Ft. Ticket No. T408
Date 10-22-14 Sec. 4 Twp. _____ 11 S Range _____ 18 W County ELLIS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 5 Interval Tested from 3437 ft. to 3525 ft. Total Depth 3525 ft.
Packer Depth 3432 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3437 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3425 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3522 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 57 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,000 P.P.M. Drill Pipe Length 3381 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{62' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1 1/4 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)

Recovered <u>45</u> ft. of <u>OCM 25% OIL, 75% MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>17%N OIL, 83% MUD</u>	Total

Time Set Packer(s) 7:04 AM ^{A.M.} P.M. Time Started Off Bottom 11:19 AM ^{A.M.} P.M. Maximum Temperature 106 deg.
Initial Hydrostatic Pressure..... (A) 1662 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 811 P.S.I.
Final Flow Period..... Minutes 60 (E) 26 P.S.I. to (F) 26 P.S.I.
Final Closed In Period..... Minutes 90 (G) 660 P.S.I.
Final Hydrostatic Pressure..... (H) 1661 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION
Contact BRYCE BIDLEMAN
Well Name LOHREY "A" #1-4
Unique Well ID DST #6 ARBUCKLE, 3543-3637
Surface Location SEC 4-11S-18W, ELLIS CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #6, ARBUCKLE, 3543-3637
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2014/10/23
Prepared By TIM VENTERS
Qualified By ALEX CHAPIN

Start Test Date 2014/10/23
Final Test Date 2014/10/23

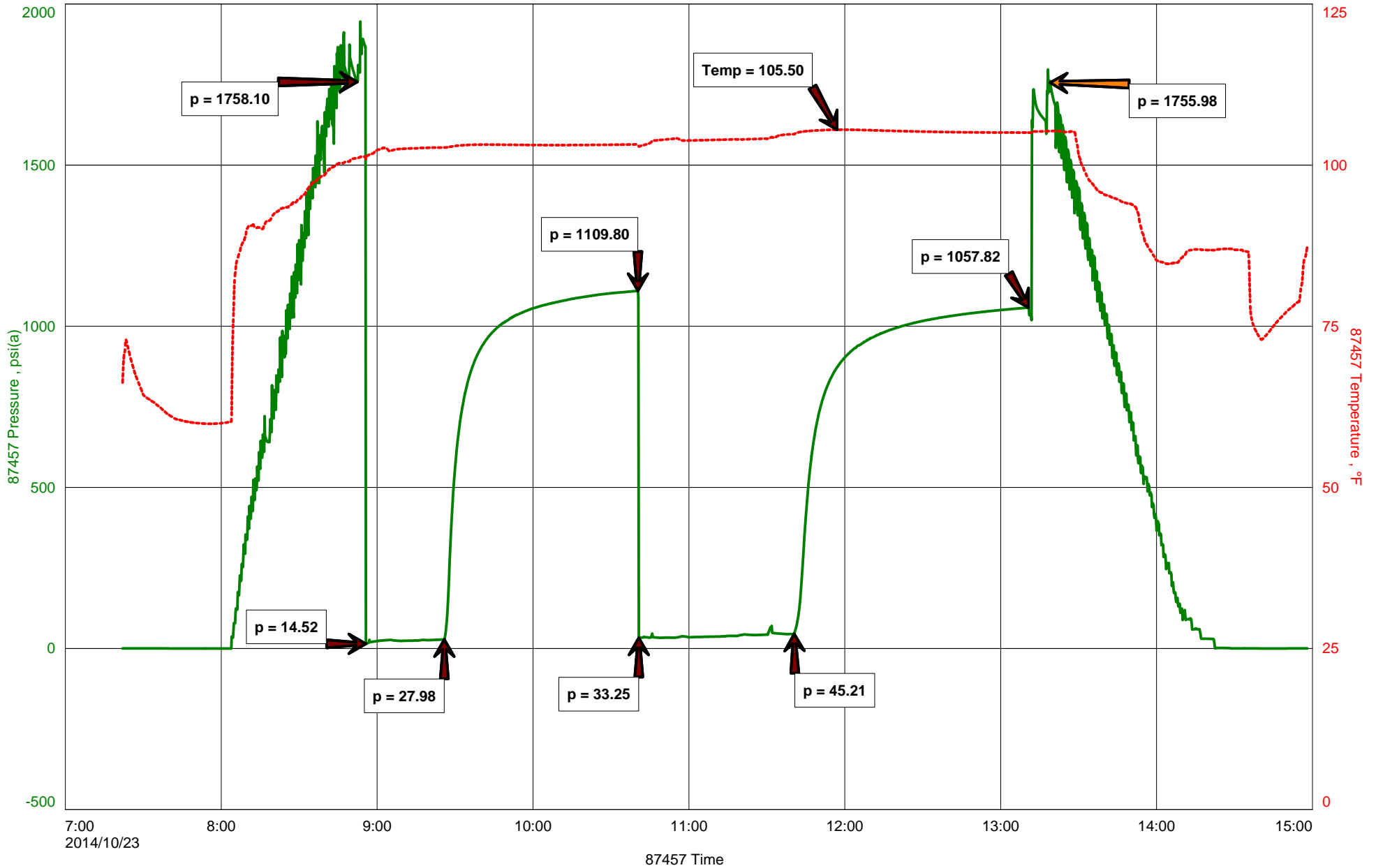
Start Test Time 07:22:00
Final Test Time 14:58:00

Test Recovery:

RECOVERED: 35' SMCO, 96% OIL, 4% MUD, GRAVITY: 24
60' OCM, 39% OIL, 61% MUD
95' TOTAL FLUID

TOOL SAMPLE: 61% OIL, 39% MUD

LOHREY "A" #1-4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: LOHREYA1-4DST6

TIME ON: 07:22
TIME OFF: 14:58

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. LOHREY "A" #1-4
Contractor AMERICAN EAGLE DRILLING, LLC RIG #2 Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2062 KB Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. T409
Date 10-23-14 Sec. 4 Twp. 11 S Range 18 W County ELLIS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 67 Interval Tested from 3543 ft. to 3637 ft. Total Depth 3637 ft.
Packer Depth 3538 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3543 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3531 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3634 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,000 P.P.M. Drill Pipe Length 3487 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{62' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 3 1/4 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 4 INCHES. (NO BB)

Recovered 35 ft. of SMCO, 96% OIL, 4% MUD, GRAVITY: 24
Recovered 60 ft. of OCM, 39% OIL, 61% MUD
Recovered 95 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: 39%N OIL, 61% MUD	Total

Time Set Packer(s) 8:55 AM A.M. P.M. Time Started Off Bottom 1:10 PM A.M. P.M. Maximum Temperature 106 deg.

Initial Hydrostatic Pressure..... (A) 1758 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1110 P.S.I.
Final Flow Period..... Minutes 60 (E) 33 P.S.I. to (F) 45 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1058 P.S.I.
Final Hydrostatic Pressure..... (H) 1756 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 055345

Federal Tax I.D.# 20-5975804

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>10-15-14</u>	SEC <u>4</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Lehigh A</u>	WELL# <u>1-4</u>	LOCATION <u>Hays KS 14 W 2 W</u>				COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)		<u>IN E into</u>					

CONTRACTOR American Eagle #2
 TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. 265
 CASING SIZE 8 7/8 23" DEPTH 263
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TROOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 15.79

OWNER
 CEMENT AMOUNT ORDERED 180 cam 3 3/8 cc 2 7/8 gal
 COMMON 180 @ 17.90 3222.00
 POZMIX @
 GEL 338 @ 0.50 169.00
 CHLORIDE 508 @ 1.10 558.80
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 409 HELPER Nathan D-Tracey J
 BULK TRUCK
 # 378 DRIVER Tyler W
 BULK TRUCK
 # DRIVER

Material @ 3949.80
 (Alum) @ 487.45
 HANDLING 180 @ 2.48 446.40
 MILEAGE 178 4/m @ 2.75 487.50
 TOTAL 4834.70
5.70

REMARKS:

see log
circulated 300lbs to pit
Thank you!!!

SERVICE

DEPTH OF JOB 263
 PUMP TRUCK CHARGE 1512.25
 EXTRA FOOTAGE @
 MILEAGE 20 HVMJ @ 4.40 88.00
 MANIFOLD @
40 HVMJ @ 7.70 308.00
Alum 711.03 TOTAL 2844.15
1908.25

PLUG & FLOAT EQUIPMENT

N/A @
 @
 @
 @

TOTAL

CHARGE TO: Trans Pacific Oil Corporation
 STREET
 CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 6793.95
 DISCOUNT 1699.48 (25%) PAID IN 30 DAYS
 net \$ 5095.47

PRINTED NAME
 SIGNATURE Broadford Luker

JOB LOG

SWIFT Services, Inc.

Primary Cmt 006

DATE 10-24-14 PAGE NO. 1

CUSTOMER *Trans Pacific Oil Co* WELL NO. #1 LEASE *Lohry* JOB TYPE *Cement Logging* TICKET NO. *216899*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600					14#1/4	5 1/2	TO 3637' On location - Fleet Equip
	0830							Rig L.D.D.C. - Finish LD @ 0700 Start 5 1/2" - 14#1/4 casing to 3631' = 88 1/2' PKR Shoe @ 3631' LD. Baffle - S.J. 13' @ 3617' Cent. Jts as no. 1-4-5-7-9-11-13-15-56-58 Cement Baskets Pinned #4 + 57 Port Collar #57 @ 1341'
	0945							Fin casing - cir
	1030							Fin cir - Drop PKR shoe Ball Plus Ret-30SKS EM-2 cut
	1045	5 6	12 20	32			1900 320 320	Set PKR shoe w/ Mand Flash - (1900)# Pump 20 BBI KLL Plast
		4	42				250 200 100	Start 170 SKS EM-2 cut Fin cut - Wash out Pump Lines Drop L.D. Plus
		9 9 8 7 6	55 70 75 87				400 520 800 700 800 1000	Start Displ Caught 10ft press Slow rate Slow rate Slow rate last cir press
	11:20		88 1/2				1100 0	Plug Down Hold - Release & Hold
	11:30							Job Complete Thanks Alan, Jon, Steve & Jared Wash up & Rackys
	12:00							



Lohrey A 1-4

Drilling Report

API: 15-051-26737

STR: 4-11S-18W

County: Ellis

KB: 2062

Location: 1440 FSL 950 FWL

State: KS

Log Tops:

Anhydrite	1378' (+684) +11'
B/Anhydrite	1410' (+652) +12'
Topeka	3034' (-972) +17'
Heebner	3255' (-1193) +15'
Toronto	3273' (-1211) +14'
Lansing	3296' (-1234) +17'
BKC	3515' (-1453) +18'
Arbuckle	3629' (-1567) +17'
RTD	3637' (-1575)