Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1242140

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐ If Workover/Re-entry: Old Well Info as follows: Operator: ☐ Well Name: ☐ Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. REastWest County:Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Operator Name:			Lease Name: _			_ Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	now important tops of fo ving and shut-in pressu o surface test, along w	ires, whether shut-in p	ressure reached stat	ic level, hydrosta	tic pressures, bo			
	g, Final Logs run to ob ed in LAS version 2.0 o			ogs must be ema	illed to kcc-well-l	ogs@kcc.ks.go	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth a		Sample	
Samples Sent to Geo	logical Survey	Yes No	Nam	ie		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
			G RECORD Note not	ew Used	ion etc			
Durance of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1	<u> </u>	1	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Perforate Protect Casing								
Plug Back TD Plug Off Zone								
	ulic fracturing treatment or			Yes	_	kip questions 2 ar	nd 3)	
	total base fluid of the hydra ring treatment information	-	=	? Yes [kip question 3) Il out Page Three	of the ACO-1)	
Trac the Hydraune mastal							,	
Shots Per Foot		N RECORD - Bridge Plu potage of Each Interval Pe			cture, Shot, Cemer mount and Kind of M		Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)		
Date of First Resumed	Production, SWD or ENH	IR. Producing Me	ethod:			-		
Date of First, Hesulfied	Traduction, OVVD or LIVE	Flowing	Pumping	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity	
DISDOSITI	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Solo		Open Hole	Perf. Duall	y Comp. Cor	mmingled	THODOUTIC	ZIV IIVI LI IVAL.	
	bmit ACO-18.)	Other (Specify)	(Submit	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Haas Petroleum, LLC
Well Name	East Lidikay 3-HP
Doc ID	1242140

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.8750	7.000	17	20	Regular	5	None
Production	5.6250	2.8750	23	755	Poz Mix	115	50/50

Skyy Drilling, L.L.C. 11551 Ash Street, Suite # 205 Leawood, Kansas 66211 Office (913) 499-8373 Fax (913) 766-1310

February 9, 2015

Company: Haas Petroleum, LLC

11551 Ash Street, # 205 Leawood, Kansas 66211

Lease:

East Lidikay – Well # 3 HP

County:

Franklin

Spot:

NW NE NW SE4 of Sec 4, Twp 16, R 21 $\rm E$

API:

15-059-26888-00-00

Spud:

January 25, 2015

TD:

760'

1/25/15:

Set 20' of 7" – Cemented with 5 sacks

1/30/15:

Drilled from 20' to 760' TD. Ran 755' of 2 7/8 tubing.

1/30/15:

Cemented with 115 sacks.

TOTAL DUE: \$5,500.00



DATE CUSTOMER# WELL NAME & NUMBER PROTES 3451 Gast Claikay & 3-HP WELL PROTES 455 Gast Claikay & 3-HP WELL TRUCK# DEFINE TRUC	O Box 884, Ch 20-431-9210 o	nanute, KS 6672 or 800-467-8676	LU	D HCKE	CEMEN	(imenikep VT	UKI	·	,
STORE POTOGRAM HOS POTOGRAM HOS POTOGRAM HOS ADDRESS DO THE DOT 11551 AS A STORE POWDOR DOT 11551				NAME & NUM			TOWNSHIP	RANGE	COUNTY
SEPTIMENT POTAGO AND THE STATE	1/30/15	3421	East Lid	ikay #	3-4P	NE4	16	2/	FR_
THE ADDRESS NOTE OF THE AD	USTOMER			7				TDUOKA	DDIVED
STATE STATE STATE SPOODE PERSONAL PUSCESSOR PERSONAL PUSCESSOR BYTYPE Largestrice Hole size 5 YPP HOLE DEPT FLOC' CASING SIZE & WEIGHT 2 YE ELLE SIND DEPT FS) BRILL PIPE TUBING BYTYPE Largestrice Hole size 5 YPP HOLE DEPT FLOC' CASING SIZE & WEIGHT 2 YE ELLE TUBING BYTYPE Largestrice Hole size 5 YPP HOLE DEPT FLOC' CASING SIZE & WEIGHT 2 YE ELLE TUBING BYTYPE Largestrice Hole size 5 YPP HOLE DEPT FLOC' CASING SIZE & WEIGHT 2 YE ELLE TO THERE SIND DEPT FS) BRILL PIPE TUBING BYTYPE Largestrice HOLE SIZE 5 YPP HOLE DEPT FLOC' CASING SIZE & WEIGHT 2 YE ELLE THE CASING SIZE & WEIGHT 2 YE ELLE THE COME TH	Hoas 1	ottoloon			4		 	TRUCK#	
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BEYORD IS (6021) BETYPE LOCASTICAL HOLE SIZE 5 1/6" HOLE SIZE 5	Juite X	22 11221		71D 00DF	4		Ker (ar	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
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