Сс	onfiden	tialit	y Requested:
	Yes		No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1242154

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL I	HISTORY	DESCF	RIPTION OI	FWELL	& LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East 🗌 West
Address 2:	Feet from Direction South Line of Section
City: State: Zip:	+ Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	rkover
	Producing Formation:
	SIOW Elevation: Ground: Kelly Bushing:
	SIGW Total Vertical Depth: Plug Back Total Depth:
OG GSW CM (Coal Bed Methane)	Temp. Abd. Amount of Surface Pipe Set and Cemented at:
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Dep	
Deepening Re-perf. Conv. to ENHR	Conv. to SWD Drilling Fluid Management Plan
Plug Back Conv. to GSW	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #: ENHR Permit #:	
GSW Permit #:	Operator Name:
GVV	Lease Name: License #:
Spud Date or Date Reached TD Comp	Quarter Sec TwpS. R East West
	npletion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1242154
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Show important tang of formations panetrated	Dotail all coros Poport all final	popios of drill stoms tasts giving interval tasted time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth and D		Sample
Samples Sent to Geological Survey		Yes No	Name	1		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD New		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQUI	EEZE RECORD			

Perforate	
Protect Casing	
Plug Back TD Plug Off Zone	

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No No

No

(If No, fill out Page Three of the ACO-1)

			RECORD - Bridge Plugs Set/Type btage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	
TUBING RECORD: Size: Set			Set At:		Packe	r At:	Liner R		No	
Date of First, Resumed Production, SWD or ENHR.			٦.	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DIODOOITI					METHOD		TION			
DISPOSITION OF GAS:			Open Hole	Perf.	(Submit /	Comp. A <i>CO-5)</i>	Commingled (Submit ACO-4)		IERVAL:	
(II ventea, Su		-10.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	Lakeshore Operating, LLC
Well Name	Fuller LO-43
Doc ID	1242154

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	23	42	Portland	12	0
Production	5.875	2.875	6	1125	Pozmix	178	0

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

11/21/2014

0015612

FULLER

LO-43

Invoice Date:

Lease Name:

Invoice #:

Well #:

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

LAKESHORE OPERATING LLC C/O CAROLYN JERGENSON CPA LLC 340 S LAURA ST WICHITA, KS 67211

WICHITA, KS 67211	County:	W	OODSON
Date/Description	HRS/QTY	Rate	Total
See ticket 50111 of JB	1.000	675.000	675.00
Vac truck #108	1.000	84.000	84.00
Vac truck #111 011	∧ ∦ 1.000	84.000	84.00
Bulk truck #242	0.500	300.000	150.00
Vac truck #111 Bulk truck #242 Cement Pozmix 60/40 Bentonite Gel	178.000 /	12.000	2,136.00 T
Bentonite Gel	556.000	0.300	166.80 T
FLO Seal	44.500	2.150	95.68 T
City water	4,600.000	0.013	59.80
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Discount	1.000	121.170-	121.17-T
Discount	1.000	52.640-	52.64-

Net Invoice	3,302.47
Sales Tax: (7.15%)	164.6 1
Total	3,467.08

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC

250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Piaza Parkway - Garnett, Ks 66032

Cue	lomer	e				Customer He,: AFE Ma.t Job type			Tiskel Nøv	5011	1
Ad	frost						P.O. No.				÷
City, Stat	, Z i pi						Longsting Cement - 2 7/8" csg, 5 7/8" hole				
Burvise D	unus Garnett					Well Type:	2 7/8 casing @ 1125 6 7/8 hole @ 1135				
Well name i	No.	Fuller lease LO-43				Well Location:		County:	Woodson	states Kansa	1\$
Equipmen	t#	Oriver	Equipment#	Driver	Equipment#	Hours	TRUCK CALL			2	SMIT
26		Joe	108	jeff			ARRIVED AT				
231		Tom]	START OPER	ATION			
242		Troy					FINISH OPER	ATION			1
111		Tyler					RELEASED			*	
							MILES FROM	STATION TO	O WELL		

Hooked onto 2 7/8 casing and achieved circulation. Pumped 17 bbi gel sweep followed by 17 bbi water spacer and 178 sks of 60/40 poz mix 2% gel 1/4 to seal. Flushed pump. Pumped plug to bottom and set float shoe..CEMENT TO SURFACE..

Product/Servic Code	e Description	Unit of Micasure	Quentity	List FacetUnit	Gruss Agiount	ltem Discount		Net Amoup			
00101	Heavy Equip. One Way	mi		\$3.25							
00102	Light Equip. One Way	mi		\$1.50	\$0.00			\$0.0			
23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	5.00%		\$641.2			
0800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	5.00%		\$79.8			
:11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	5.00%		\$79.8			
24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.60	5.00%		\$142.0			
201603	60/40 Pozmix Cement	sack	178.00	\$12.00	\$2,136.00	5.00%		\$2,029.2			
P01607	Bentonite Gel	lb	366.00	\$0.30	\$106.80	5.00%		\$101.4			
01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	5.00%		\$57.0			
P01611	FLO-Seal	ib	44.50	\$2,15	\$95.68	8.00%		\$90.8			
202000	H2O	gal	4,600.00	\$0.01	\$59.80	5.00%		\$56.8			
201631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	5.00%		\$23.7			
				,							
					· · · ·						
		1									
	· • · ·						<u></u>				
					······································						
TERMS: Cash is advance unless Hurricane Services inc has approved credit prior to sail Tradit terms of sale for approved accounts are total invoice due on or before the 30th day				Grass:	\$ 3,475.78	Net:	\$	3,301.9			
ne data of involce, l	Past due accounts may pay interest on the balance past due at the rate of 1	Total	Taxable	\$2,302.30	Tax Rate:	7.150%		\sim			
ieresi to a tesser a	e maximum allowable by applicable state or federal laws if such laws limit mount, in the event it is necessary to employ an agency and/or attorney to	Frac and Acid assivice insalments designed with intent				Sale Tax:	\$	164.6			
	of said account, Customer hereby agrees to pay all fees directly or If such contection, in the event that Customer's account with HSI becomes	to increase production on newly drifted or existing wells are not taxable.				Total:	s	3,466.6			
Selfinguard, HSI has the right to revolve any and all discounts previously applied in activing at net involve price. Upon revocation, the full involve price without discount will become immediately to a not owing and subject to collection.			Date of Service: 11/21/2014								
		HSI Representative: Joe Blanchard									
x		Customer Representative: Greg Jackman									
	CUSTOMER AUTHORIZED AGENT	 			···· ·· -·						
	Customer Comments or Concerns:	1									

Humicane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.