Сс	onfiden	tiality	Requested:
	Yes	ΠN	0

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1242396

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R [] East [] West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1242396
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS. Changing provident tang of formations parastrated D	stail all aaroo Ropart all final	popios of drill stome tosts giving interval tosted, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		Log	Formation	n (Top), Depth and		Sample
Samples Sent to Geolog	ical Survey	Yes	No	N	ame			Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	No No						
List All E. Logs Run:									
			CASING			Used			
		Report all	strings set-c	onductor, surface,	intermed	diate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In (Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		A	DDITIONAL	CEMENTING / S	QUEEZ	E RECORD			
Purpose: Perforate	Depth Top Bottom	Type of C	ement	# Sacks Used			Type and Pe	ercent Additives	
Protect Casing Plug Back TD									

Plug Off Zone						
Did you perform a hydraulic	fracturing treatment	on this well?		Yes	No	(If No, skip questions 2 and 3)
Does the volume of the total	l base fluid of the hyd	raulic fracturing treatment ex	ceed 350,000 gallons?	Yes	No	(If No, skip question 3)
Was the hydraulic fracturing	treatment informatio	n submitted to the chemical o	disclosure registry?	Yes	No	(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		be			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	er At:	Liner F	Run:	No	
Date of First, Resumed	l Producti	on, SWD or ENH	۲.	Producing I		iping	Gas Lift	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSIT	ION OF G	BAS:			METHOD	OF COMPLE	ETION:		PRODUCTION INT	ERVAL:
Vented Sol	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Dually (Submit)	/ Comp. <i>ACO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACO	-18.)		Other (Specify	/)		,			

Form	ACO1 - Well Completion
Operator	Linn Operating, Inc.
Well Name	COLLINGWOOD C-5 ATU-386
Doc ID	1242396

Tops

Name	Тор	Datum
KRIDER	2332	КВ
WINDFIELD	2370	КВ
TOWANDA	2437	КВ
FT_RILEY	2483	КВ
FUNSTON_LM	2601	КВ
CROUSE	2646	КВ
MORRILL	2747	КВ
GRENOLA	2791	КВ

Form	ACO1 - Well Completion
Operator	Linn Operating, Inc.
Well Name	COLLINGWOOD C-5 ATU-386
Doc ID	1242396

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	771	Premium Plus Class C	480	
Production	7.875	5.50	15.50	3069	O-Tex LowDense	425	

Collingwood C5 ATU 3	Linn Energy			CUSTOMER NE			C. 9947-	
Collingwood C5ATU 3				L M				
	85 Surface			Steve C				
Steve Crocker				Interve C	DCK87	_		
Fony Lewis							-	-
Chad Norris								
Lam Morris						_		
	vpe:							a
		TCall	tuO be	IOn I ocoli	00 11-5	Chaded	Trans	
	et At	Date		On Locati 12/04	14	Started 12/04/14	100 9	ompiete 2/05/14
	ressure otal Depth	Time			100 C			
Tools and Acces	sories	Lenne		1900 Well	Tata	2300	:	30
Type and Size Oty uto Fill Tube 0			New/Used	Weight	Size Grade	From	To	Max. Al
usert Float Valve 0	IR IR	Casing	New	24	8,625	0	771	150
entralizers 0		Liner				1. S. 1. S. 1.		
op Plug 0	IR	Tubing						
EAD 0	IR	Drill Pipe	-	1			-	-
mit clamp 0 /eld-A 0	R	Open Hole						Shots/
exas Pattern Guide Shoe 0		Perforations						
ement Besket 0		Performance						
ud Type 6 Density		Hours On Lo	cation	Operation	HOURS.	Descript	inn of let	1
sp. Fluid H29 Densib		Hours On Lo Date 12/04/14	Hours	Operating Date 12/04/14	Hours	Surface	PET 01 10	
pacer type H20 BBL		1204/14	0.5	12/04/14	1.5			
bacer typeBBL d TypeGal						Pump sp Pump lea	acer H2O	lobbis
ad Type Gal ad Type Gal	%					115pbis	e cint at 1	e abbo
infactant Gal.						drop plug		1.00
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uid Loss Gal/Lb	in			_		cmi to su	riace - and	dia Dia
c. Red Gal/Lb						and the state		
SC. Gal/Lb	in	Total	5.5	Total	12	-		
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rfpac BallsQhy					Sures			
her		MAX	850	AVG.	200			
her		MAX	3.5	Average R AVG	ates in BPM			
her					eft in Pipe			
		Feet 44		Reason		Shoe Jo	sint	
		Cement	Data					
1 480 Premium Plus Class	C 2% Calcium Chierlide, 0.2	A delitic and				W/Rg.	Yield	Lbs/Gal
2 0 0	0	to Rivek Celloffake				6.34	1.32	14.8
0 0	0					0	0	0
						0	0	0
		Pierce						
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rage Frac	Gradient	Tre	c TOC siment: (Gal - BBI 🛄	0	Actual Dis	p	45.00
5 Min 10 M	Sin 15 Min	Cer	nent Slurry I	681	115.0	Disp Bbl		
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			Steve Crocker							
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eve Crocker	11			TT			-			
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antiago Calixto			1075							
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acker Type	Set At	<u> </u>		Cale	i Oul	On Locati 12/01	ol Jol	Started 12/06/14	Job C	ompleteo 2/06/14
otiom Hole Temp.	Pressur		Date	1		12/06	14	12/06/14	1 1	2/06/14
elainer Depth	Total De	pth	Time			700		1225	1 4	500
Tools and	d Accessories					Well (Data			000
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sert Float Valva	0	IR	Casing		Now	15.5	5.5 JM	0	3069	2500
antralizers	10	IR	Liner			<u> </u>			- C	-
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nit clamp	0	IR	Open I	loia	1				_	Shots/F
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cas Pattern Guide Shoe		IR	Perfora	ations						
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id Type 0		L5/Gal	Hours		ation Hours	Operating Date 12/06/14	HOURS		tion of Jo	
sp. Fluid H29	Density 8	13 Lb/Gal	12/06	14	8.0	12/06/14	2.5	Product	ion	
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acer type BB id Type Ga				_				Pump 10	ibbis sodit	m silicate
id Type Ga			-		TU				Obbis H2O Obbis lead	
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er	ent		MAX Feet	44 ment C)ata	AVG Cement Reason	3 Left in Pipe	Shoe J	Point Yield	Lbs/Gal
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err	ient nae Cement 25 0	Gyp. 2% Calcium Ch	MAX Feet	44 ment C)ata	AVG Cement Reason	3 Left in Pipe	Shoe J W/Rq. 13.29 0	Yield 2.25	11.5
er er er er er 423 O-Tex LowDen 0 0 0	ent nse Cement 2%	Gyp, 2% Catcium Cri	MAX Feet	44 ment C)ata	AVG Cement Reason	3 Left in Pipe	Shoe J W/Rq.	Yield 2.25	11.5
er er er er er 425 O-Tex LowDen 0 0 0	ient nae Cement 25 0	Gyp, 2% Calcium Cri	MAX Feet Additives Additives	44 ment D)ata	AVG Cement Reason	3 Left in Pipe	Shoe J W/Rq. 13.29 0	Yield 2.25	11.5
eer	ient nae Cement 25 0	Gyp, 2% Calcium Cri	MAX Feet Additives Additives	44 ment D 44, e.4% c)ala 215, 8,4% C41P	AVG Cement Reason	3 Left in Pipe	Shoe J W/Rq. 13.29 0	Yield 225 0 0	11.5 0 0
eer	ent nse Cement 25 0 0 0 0	A	MAX Feet Additives Ierida, 7% C-	44 ment D u, e.4% c imary Prei)ala 215, 8,4% C41P	AVG Cement Reason	3 Left in Pipe S Brok Cellefution 30.00	Shoe J W/Rq. 13.29 0 0	Yield 2.25 0 0 Sodium	11.5 0 0
Per	ent nze Cement 23. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A	MAX Feet Additives Additives	44 ment C imary Prel Loa	1914 215, 0.4% C-41P 1915 1915 1915 1915 1915 1915 1915 19	AVG Cement Reason	3 Left in Pipe 5 Briek Cellettate 30.00 80	Shoe J W/Rq. 13.29 0 0 Type: Pad: Bbl Calc Disp	Yield 225 0 0 Sodium Gal	11.5 0 0 Silicate
eer	Type: MAXIMUM Actual TO	A	MAX Feet Additives Ierida, 7% C-	44 ment D us, e.4% c mary Pret Loa Cal)ala >15, 8.4% C41F flush; d & Bkdn; mss /Return TOC	AVG Cement Reason 0.2% C41, 0.2 0.2% C41, 0.2 0.2% C41, 0.2 0.2% C41, 0.2	3 Left in Pipe S Brok Cellefution 30.00	Shoe J W/Rq. 13.29 0 0 0 Type: Pad: BoT Calc Drsj Actual Dr	Yield 225 0 0 Sodium Gal	11.5 0 0
eer	ent nze Cement 23. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A	MAX Feel Additives Ierda, 3% C- Sum	44 ment 0 44, e.4% c Prel Loa Exc Trez	lata 15, 8.4% c-41P flush: d & Bkdn; (ass. Return TOC Store1; (AVG Cement Reason 0.2% C41, 0.2 0.2% C41, 0.2% C41, 0.2\%	3 Left in Pipe 5 Brok Cellefiste 30.00 80 0	Shoe J W/Rq. 13.29 0 0 Type: Pad: Bbl Calc Disp	Yield 225 0 0 Sodium Gal	11.5 0 0 Silicate
eer	Type: MAXIMUN Lost Return Frac. Grac	A	MAX Feel Additives Ierda, 3% C- Sum	44 ment C 44, e.4% c Prel Loa Exc Cent	Aush: d & Bkdn: (ass /Return TOC atment: (nent Slurry	AVG Cement Reason 0.2% C41, 0.2 0.2% C41, 0.2% C41, 0.2\%	3 Left in Pipe 5 Briek Cellettate 30.00 80	Shoe J W/Rq. 13.29 0 0 0 Type: Pad: BoT Calc Drsj Actual Dr	Yield 225 0 0 Sodium Gal	11.5 0 0 Silicate
Ver	Type: MAXIMUN Lost Return Frac. Grac	A	MAX Feel Additives Ierda, 3% C- Sum	44 ment C 44, e.4% c Prel Loa Exc Cent	Aush: d & Bkdn: (ass /Return TOC atment: (nent Slurry	AVG Cement Reason 0.2% C-51, 0.2% BBB Gal - BBI BBI BBI	3 Left in Pipe 5 Brisk Celletuia 30.00 80 0 170.0	Shoe J W/Rq. 13.29 0 0 0 Type: Pad: BoT Calc Drsj Actual Dr	Yield 225 0 0 Sodium Gal	11.5 0 0 Silicate
er er er er er er 425 O-Tex LowDer 0 0 0 10 0 0 10	Type: MAXIMUM Losi Retur Actual TO Frac. Grac	A	MAX Feel Additives Ierda, 3% C- Sum	44 ment C 44, e.4% c Prel Loa Exc Cent	Aush: d & Bkdn: (ass /Return TOC atment: (nent Slurry	AVG Cement Reason	3 Left in Pipe 5 Brisk Celletuia 30.00 80 0 170.0	Shoe J W/Rq. 13.29 0 0 0 Type: Pad: BoT Calc Drsj Actual Dr	Yield 225 0 0 Sodium Gal	11.5 0 0 Silicate
eer	Type: MAXIMUM Losi Retur Actual TO Frac. Grac	A	MAX Feel Additives Ierda, 3% C- Sum	44 ment C 44, e.4% c Prel Loa Exc Cent	lata S15, 8.4% C41P flush: d & Bkdn: TOC atment: toc atment: atment: toc atment: atment: toc atment:	AVG Cement Reason	3 Left in Pipe 5 Brisk Celletuia 30.00 80 0 170.0	Shoe J W/Rq. 13.29 0 0 0 Type: Pad: BoT Calc Drsj Actual Dr	Yield 225 0 0 Sodium Gal	11.5 0 0 Silicate
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