

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1242628
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1242628

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Bohnenblust 1-30
Doc ID	1242628

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Bohnenblust 1-30
Doc ID	1242628

Tops

Name	Top	Datum
Base Anhydrite	2490	+682
Heebner	3999	-827
Lansing	4041	-869
Muncie Creek	4225	-1053
Stark Shale	4321	-1149
Hushpuckney	4369	-1197
Pawnee	4540	-1368
L. Cherokee Shale	4623	-1451
Johnson	4669	-1497
Mississippian	4818	-1646



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

S30-16s-34w Scott/KS

202 W Main
Salem, IL 62881

Bohneblust #1-30

Job Ticket: 61559

DST#: 1

ATTN: Tim Priest

Test Start: 2015.02.01 @ 11:13:00

GENERAL INFORMATION:

Formation: **Lansing 'H,I'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:10:00

Time Test Ended: 19:37:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 61

Interval: 4235.00 ft (KB) To 4295.00 ft (KB) (TVD)

Total Depth: 4295.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3170.00 ft (KB)

3162.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8357 Inside

Press @ Run Depth: 73.50 psig @ 4239.00 ft (KB)

Start Date: 2015.02.01

End Date: 2015.02.01

Start Time: 11:13:02

End Time: 19:37:40

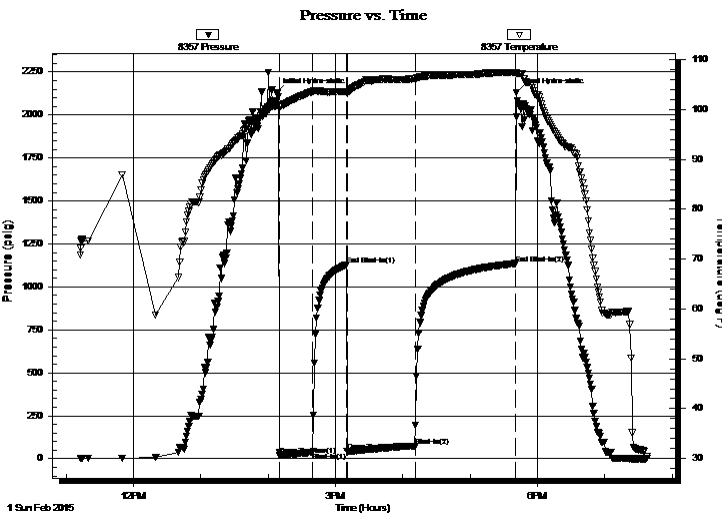
Capacity: 8000.00 psig

Last Calib.: 2015.02.01

Time On Btm: 2015.02.01 @ 14:07:40

Time Off Btm: 2015.02.01 @ 17:41:30

TEST COMMENT: 30- 2" Blow .
30- No return.
60- 2" Blow .
90- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2131.85	100.80	Initial Hydro-static
3	22.13	100.54	Open To Flow (1)
32	38.34	103.63	Shut-In(1)
63	1128.67	103.67	End Shut-In(1)
63	41.77	103.30	Open To Flow (2)
124	73.50	106.22	Shut-In(2)
213	1136.64	107.47	End Shut-In(2)
214	2129.82	107.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: .310 @ 40 Degrees F = 42000 PPM	0.00
0.00	API: @ Degrees F =	0.00
130.00	OSWM 5w 95m	0.73

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co. Inc.

S30-16s-34w Scott/KS

202 W Main
Salem, IL 62881

Bohneblust #1-30

Job Ticket: 61559

DST#: 1

ATTN: Tim Priest

Test Start: 2015.02.01 @ 11:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	RW: .310 @ 40 Degrees F = 42000 PPM	0.000
0.00	API: @ Degrees F =	0.000
130.00	OSWM 5w 95m	0.730

Total Length: 130.00 ft

Total Volume: 0.730 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

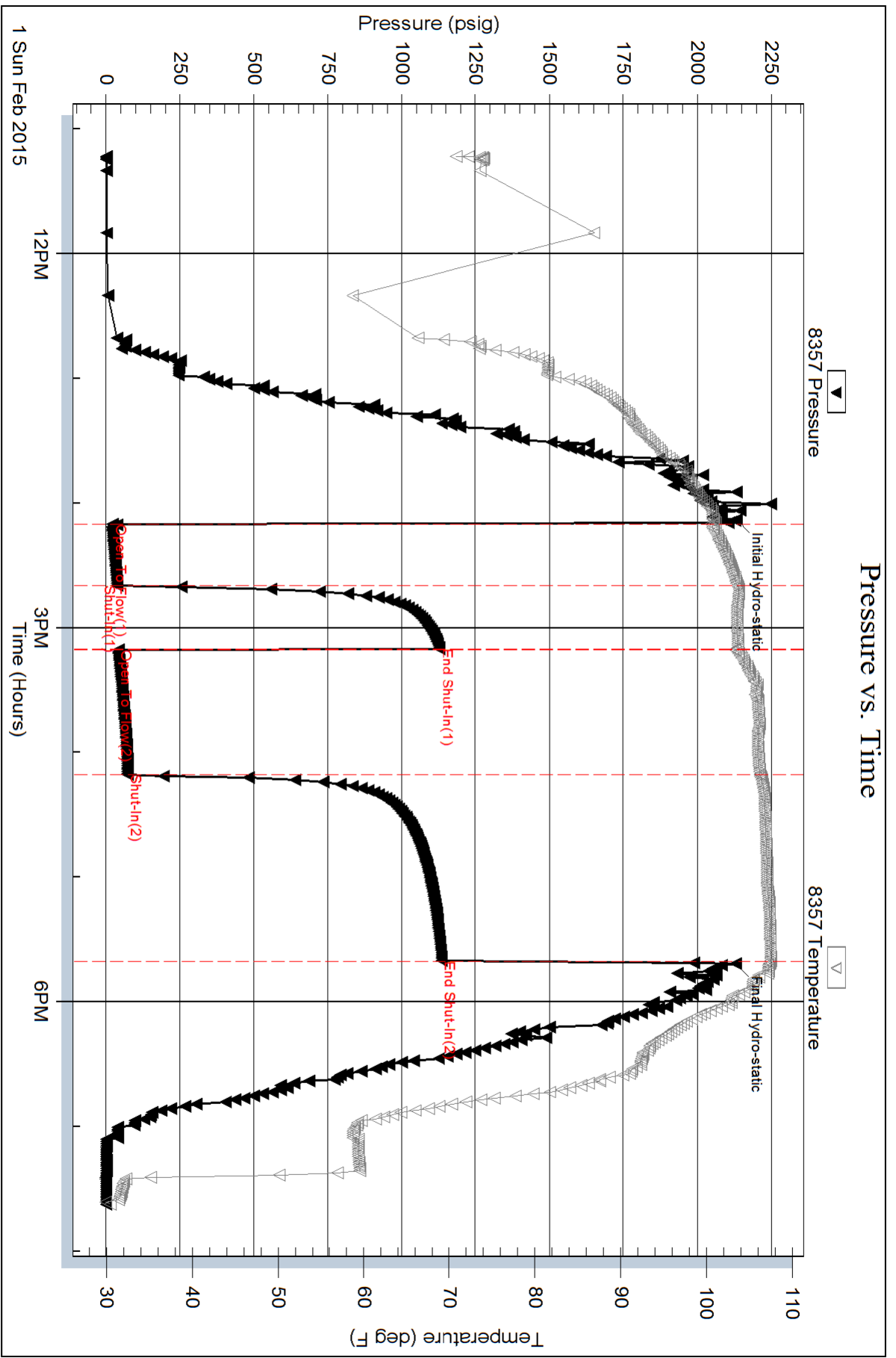
Serial #: 8357

Inside

Shakespeare Oil Co. Inc.

Bohneblust#1-30

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

S30-16s-34w Scott/KS

202 W Main
Salem, IL 62881

Bohnenblust #1-30

ATTN: Tim Priest

Job Ticket: 61560

DST#: 2

Test Start: 2015.02.03 @ 10:41:00

GENERAL INFORMATION:

Formation: **Marmaton 'C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:14:00

Time Test Ended: 17:03:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 61

Interval: 4511.00 ft (KB) To 4550.00 ft (KB) (TVD)

Total Depth: 4550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3170.00 ft (KB)

3162.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8357

Inside

Press @ Run Depth: 18.74 psig @ 4514.00 ft (KB)

Start Date: 2015.02.03

End Date:

2015.02.03

Start Time: 10:41:02

End Time:

17:03:30

Capacity: 8000.00 psig

Last Calib.: 2015.02.03

Time On Btm: 2015.02.03 @ 13:11:50

Time Off Btm: 2015.02.03 @ 15:16:20

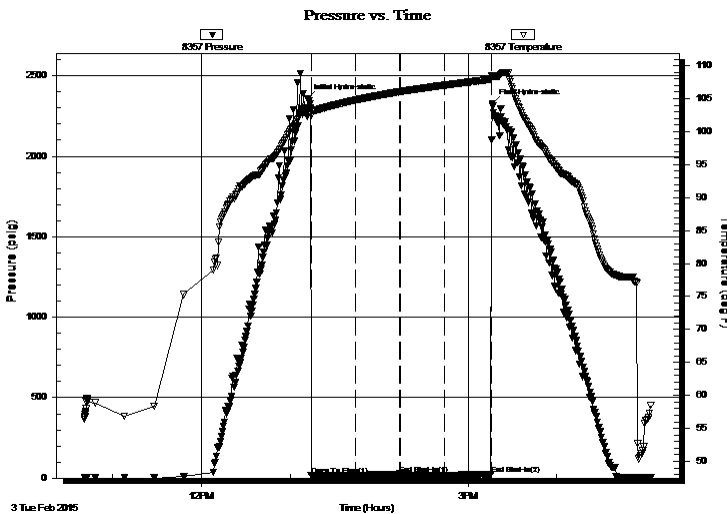
TEST COMMENT: 30- Surface blow died @ 10 min.

30- No return.

30- No blow .

30- No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2359.36	103.55	Initial Hydro-static
3	17.01	102.50	Open To Flow (1)
32	18.76	104.77	Shut-In(1)
62	25.48	106.05	End Shut-In(1)
63	17.18	106.06	Open To Flow (2)
93	18.74	107.04	Shut-In(2)
124	24.48	107.91	End Shut-In(2)
125	2327.34	108.53	Final Hydro-static

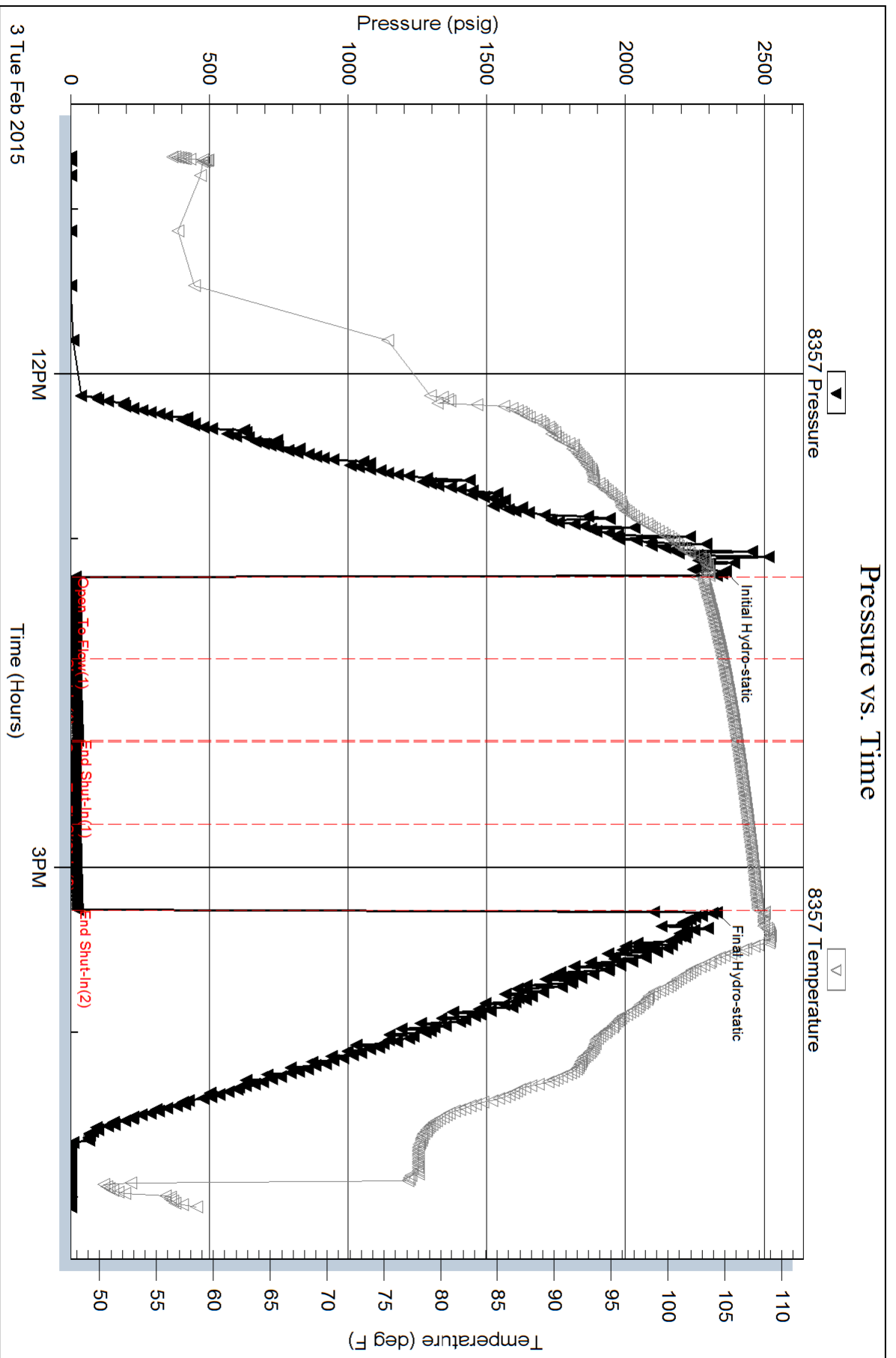
Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: @ Degrees F = 000 PPM	0.00
0.00	API: @ Degrees F =	0.00
1.00	OSM 100m	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

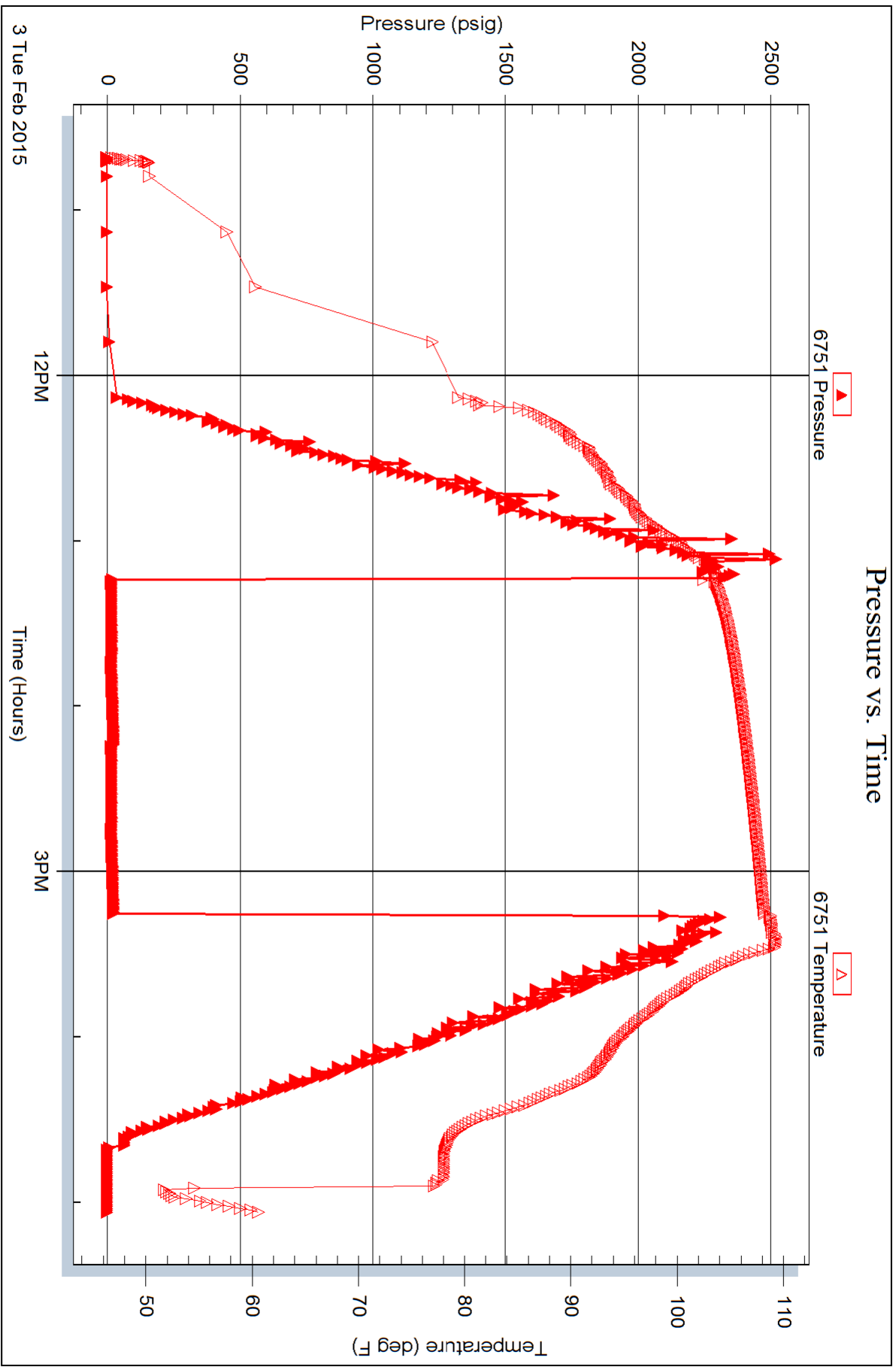


Serial #: 6751

Outside Shakespeare Oil Co. Inc.

Bohnenblust #1-30

DST Test Number: 2





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co. Inc.

S30-16s-34w Scott,KS

202 W Main
Salem, IL 62881

Bohnenblust #1-30

Job Ticket: 61561

DST#: 3

ATTN: Tim Priest

Test Start: 2015.02.04 @ 07:22:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:59:50

Time Test Ended: 14:07:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 61

Interval: 4597.00 ft (KB) To 4625.00 ft (KB) (TVD)

Total Depth: 4625.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3170.00 ft (KB)

3162.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8357

Inside

Press@RunDepth: 16.56 psig @ 4601.00 ft (KB)

Start Date: 2015.02.04

End Date:

2015.02.04

Start Time: 07:22:02

End Time:

14:07:20

Capacity: 8000.00 psig

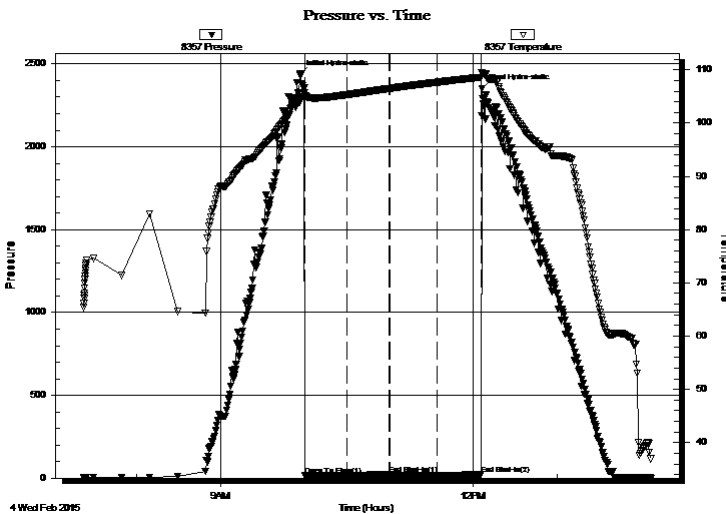
Last Calib.: 2015.02.04

Time On Btm: 2015.02.04 @ 09:56:40

Time Off Btm: 2015.02.04 @ 12:06:39

TEST COMMENT: 30- Weak surface blow .
30- No return.
30- No blow .
30- No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2436.39	104.26	Initial Hydro-static
4	16.38	104.84	Open To Flow (1)
34	16.40	105.32	Shut-In(1)
64	23.46	106.50	End Shut-In(1)
64	14.57	106.51	Open To Flow (2)
98	16.56	107.68	Shut-In(2)
129	22.13	108.62	End Shut-In(2)
130	2350.47	109.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	M 100m	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co. Inc.

S30-16s-34w Scott,KS

202 W Main
Salem, IL 62881

Bohnenblust #1-30

Job Ticket: 61561

DST#: 3

ATTN: Tim Priest

Test Start: 2015.02.04 @ 07:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	M 100m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

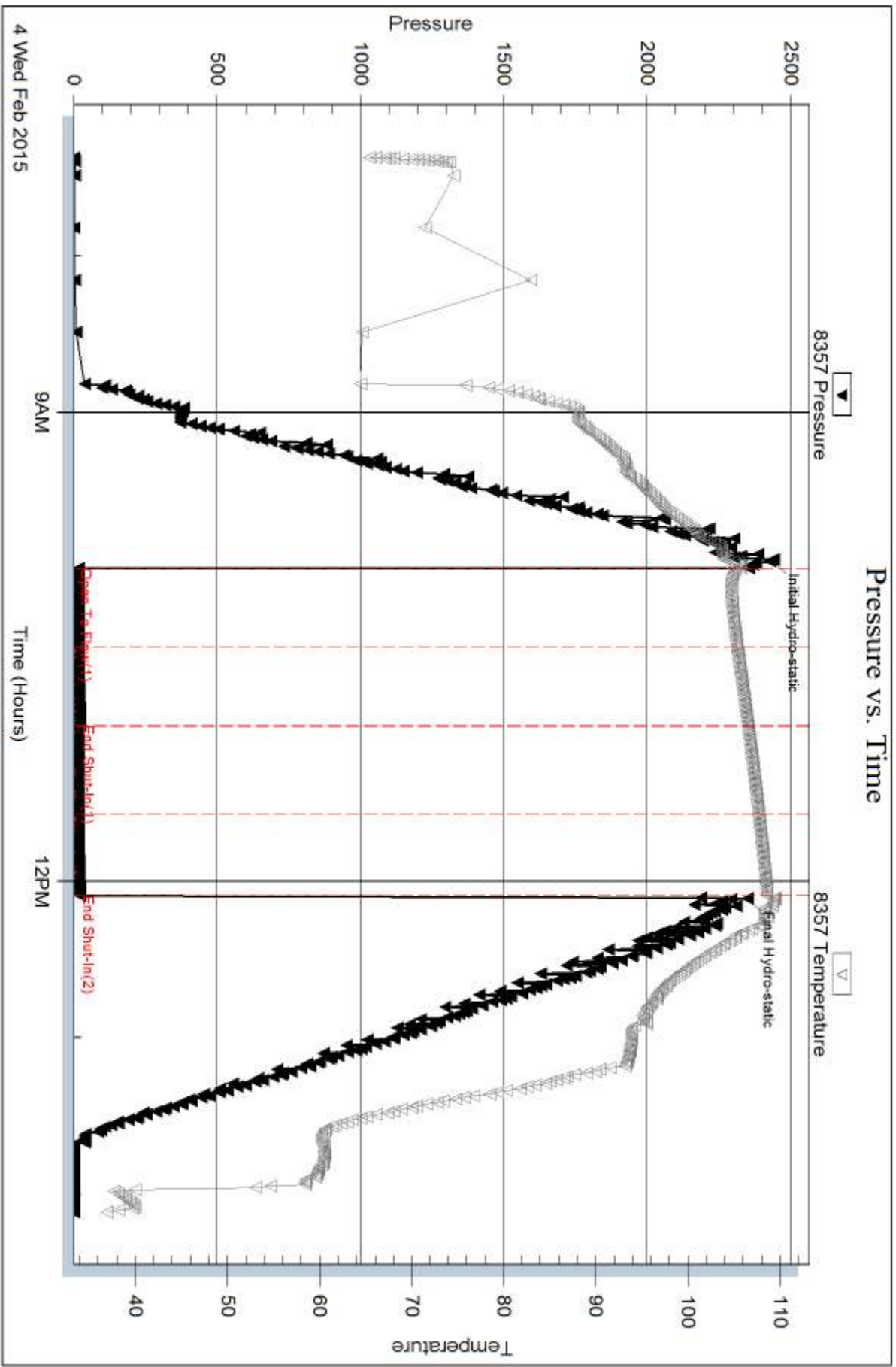
Serial #: 8357

Inside

Shakespeare Oil Co. Inc.

Bohnenblust #1-30

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 61561

Printed: 2015.02.04 @ 14:24:56

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY SHAKESPEAR OIL CO.
LEASE Shakenblast 1-30
FIELD Widewater
LOCATION 1100' FNL, 1750' FWL
SEC 30 **TWP** 16S **ROE** 34W
COUNTY Scott **STATE** Kansas

CONTRACTOR HD Rig #2
SPUD 1-26-15 **COMP** 2-6-15
RTD 4888' **LTD** 4883'
MUD UP 3600' **TYPE MUD** Chemical

SAMPLES SAVED FROM 3800' **to RTD**
DRILLING TIME KEPT FROM 3800' **to RTD**
SAMPLES EXAMINED FROM 3800' **to RTD**
GEOLOGICAL SUPERVISION FROM 3900' **to RTD**

GEOLOGIST ON WELL Tim Priest
 By: Weatherford

FORMATION TOPS **ELECTRIC LOG** **SAMPLE**

Anhydrite	2472 (-670)	2475 (-667)
Sandstone	3999 (-827)	4005 (-833)
Limestone	4041 (-869)	4048 (-876)
Heebner Shale	4321 (-1149)	4328 (-1156)
Amisburg	4414 (-1242)	4417 (-1245)
SBRK	4596 (-1424)	4600 (-1428)
Fort Scott	4623 (-1451)	4629 (-1457)
Cherokee Shale	4817 (-1645)	4821 (-1649)
Mississippian		

ELEVATIONS
KG 3172'
DF _____
GL 3163'

CASING
CONDUCTION N/A
SURFACE 8-5/8" @ 265'
PRODUCTION None

MEASUREMENTS ARE ALL From KB

REMARKS Due to the negative results of DST's, it was decided to plug and abandon the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-171-21113-00-00



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

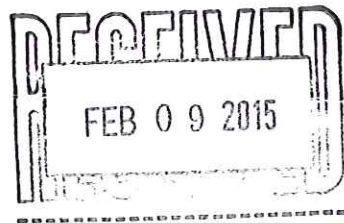
Invoice Number: 148400
Invoice Date: Jan 26, 2015
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	64646	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 26, 2015	2/25/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Bohnenblust #1-30</u>		
180.00	CEMENT MATERIALS	Class A Common INT	17.90	3,222.00
338.00	CEMENT MATERIALS	Gel	0.50	169.00
508.00	CEMENT MATERIALS	Chloride	1.10	558.80
194.64	CEMENT SERVICE	Cubic Feet Charge	2.48	482.71
444.00	CEMENT SERVICE	Ton Mileage Charge	2.75	1,221.00
1.00	CEMENT SERVICE	Surface ✓	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		



ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Subtotal	8,045.76
Sales Tax	321.91
Total Invoice Amount	8,367.67
Payment/Credit Applied	
TOTAL	8,367.67

DW
10502-5
KW



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 148497
Invoice Date: Feb 6, 2015
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	63620	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Feb 6, 2015	3/8/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Bohnenblust #1-30</u>		
280.00	CEMENT MATERIALS	65/55/4% Gel Blend	18.92	5,297.60
70.00	CEMENT MATERIALS	Flo Seal	2.97	207.90
300.72	CEMENT SERVICE	Cubic Feet Charge	2.48	745.79
565.20	CEMENT SERVICE	Ton Mileage Charge	2.75	1,554.30
1.00	CEMENT SERVICE	Rotary Plug ✓	2,483.59	2,483.59
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT OPERATOR	Dustin Chambers		
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

INT



ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,466.78

ONLY IF PAID ON OR BEFORE
Mar 8, 2015

Subtotal	10,833.68
Sales Tax	882.94
Total Invoice Amount	11,716.62
Payment/Credit Applied	
TOTAL	11,716.62

DW
10502-5
KW

ALLIED OIL & GAS SERVICES, LLC 063620

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>2-6-15</u>	SEC. <u>30</u>	TWP. <u>16S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>9:00</u>	JOB START <u>12:20 PM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Bohnen Bluff</u>		WELL # <u>130</u>		LOCATION <u>Pence 3w 1s</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR HD #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2530 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. All

PERFS. _____

DISPLACEMENT Freshwater

EQUIPMENT _____

PUMP TRUCK # 366 CEMENTER Dustin Chambers

BULK TRUCK # 610-170 HELPER Kevin Eddy

BULK TRUCK # _____ DRIVER Kevin Weighman

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 280 sks 60% class A

40% po2 44% gel 100 Flo

COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
ASC _____ @ _____	
<u>280 sks 60% / 30% + 4%</u> @ <u>18.92</u>	<u>5,297.60</u>
<u>10</u> @ <u>2.97</u>	<u>297.00</u>
_____ @ _____	
_____ @ <u>32%</u>	<u>1,761.76</u>
_____ @ _____	
_____ @ _____	
HANDLING <u>300.72</u> @ <u>2.78</u>	<u>745.22</u>
MILEAGE <u>12.56 x 45 x</u> @ <u>2.75</u>	<u>1,554.30</u>
TOTAL _____	

REMARKS:

Fill hole with bit run!

1. 2530 - 505x

2. 1530 - 905x

3. 750 - 505x

4. 300 - 505x

5. 60 - 205x

BM - 305x

plug down 12:30 PM

CHARGE TO: Shakespeare Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>2483.58</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>NM</u> <u>45</u> @ <u>7.70</u>	<u>346.50</u>
MANIFOLD _____ @ _____	
<u>LUM</u> <u>45</u> @ <u>4.40</u>	<u>198.00</u>
_____ @ _____	
TOTAL <u>5,328.18</u>	
<u>32% 1,765.92</u>	

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X LEWISNE TRESNER

SIGNATURE [Signature]

Thank You!!

SALES TAX (If Any) _____

TOTAL CHARGES 10,833.68

DISCOUNT 32% 3,467.78

PAID IN 30 DAYS

7,366.90