

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1244317  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1244317

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
LAKESHORE OPERATING LLC  
C/O CAROLYN JERGENSON CPA LLC  
340 S LAURA ST  
WICHITA, KS 67211

Invoice Date: 1/5/2015  
Invoice #: 0015972  
Lease Name: FULLER  
Well #: LO-34  
County: WOODSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50135 of JB	40.000	3.250	130.00
Cement pump multiple wells	1.000	675.000	675.00
Vacuum Truck 80 bbl 108	2.000	84.000	168.00
Vacuum Truck 80 bbl 111	2.000	84.000	168.00
Cement Bulk truck/ton	115.000	1.300	149.50
Cement Pozmix 60/40	161.000	12.000	1,932.00 T
Bentonite Gel	477.000	0.300	143.10 T
FLO Seal	40.250	2.150	86.54 T
City water	4,600.000	0.013	59.80 T
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Discount	1.000	112.330-	112.33-T
Discount	1.000	58.030-	58.03-

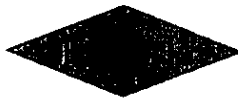
9308  
Stage 2

Net Invoice 3,366.58  
Sales Tax: (7.15%) 152.59  
Total 3,519.17

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

Jan 17/15



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66031

Customer: Lakeshore Operating		Customer No.:		Ticket No.:		50135	
Address:		APE No.:		P.O. No.:			
City, State, Zip:		Job type: Cement Longstring - 2 7/8 csg", 5 7/8" hole					
Service District: Garnett		Well Details: 2 7/8 casing @ 1158.. 5 7/8 hole @ 1168					
Well name & No.: Fuller LO-34		Well Location:		County: Woodson		State: Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM
28	Joe	extra	Troy			ARRIVED AT JOB	PM
231	Tom					START OPERATION	AM
240	Jesse					FINISH OPERATION	PM
111	Tyler					RELEASED	AM
108	Jeff					MILES FROM STATION TO WELL	PM

Hooked onto 2 7/8 casing and achieved circulation. Pumped 17 bbl gel sweep followed by 17 bbl water spacer and 161 sbs of 60/40 poz mix cement 2% gel 1/4 flo seal. Flush pump and pumped plug to bottom and set float shoe. Left 500 gal on float shoe. CEMENT TO SURFACE..

Invoice Item #	Description	Unit of Measure	Quantity	Unit Price	Gross Amount	Discount %	Net Amount
c00101	Heavy Equip. One Way	mi	40.00	\$3.25	\$130.00		\$130.00
c00102	Light Equip. One Way	mi		\$1.50	\$0.00		\$0.00
c23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	5.00%	\$641.25
c10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	5.00%	\$159.60
c11100	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	5.00%	\$159.60
c24200	Cement Bulk Truck	bm	116.00	\$1.30	\$149.80	5.00%	\$142.03
p01603	60/40 Pozmix Cement	sack	161.00	\$12.00	\$1,932.00	5.00%	\$1,835.40
p01807	Bentonite Gel	lb	200.00	\$0.30	\$60.00	5.00%	\$57.00
p01807	Bentonite Gel	lb	277.00	\$0.30	\$83.10	5.00%	\$78.95
p01811	FLO-Seal	lb	40.28	\$2.15	\$86.64	5.00%	\$82.31
p02000	H2O	gal	4,800.00	\$0.01	\$69.00	5.00%	\$65.55
p01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	5.00%	\$23.75

**TERMS:** Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance paid due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to collect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

Gross: \$ 3,636.94		Net: \$ 3,366.89	
Total Taxable	\$2,134.12	Tax Rate:	7.150%
Frac and Add service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ 152.59
		Total:	\$ 3,519.18

Date of Service: 1/8/2015  
 HSI Representative: Joe Blanchard  
 Customer Representative: Greg Jackman

CUSTOMER AUTHORIZED AGENT

**Customer Comments or Concerns:**

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance